



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 04/07/2020
Tracking No.: 228203

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: OASIS PETROLEUM PERMIAN LLC **Operator No.:** 617484
Operator Address: 1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000

WELL INFORMATION

API No.: 42-475-37120 **County:** WARD
Well No.: 1H **RRC District No.:** 08
Lease Name: UL 20 TENSLEEP **Field Name:** PHANTOM (WOLFCAMP)
RRC Lease No.: 49659 **Field No.:** 71052900
Location: Section: 47, Block: 20, Survey: UNIVERSITY LANDS, Abstract:

Latitude: 31.643533 **Longitude:** -103.275684
This well is located 9 **miles in a** SW
direction from WINK,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: Other/Recompletion
Well Type: Producing **Completion or Recompletion Date:** 09/06/2017

<u>Type of Permit</u>	<u>Date</u>	<u>Permit No.</u>
Permit to Drill, Plug Back, or Deepen	08/10/2016	817618
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 09/09/2016 **Date of first production after rig released:** 09/06/2017
Date plug back, deepening, recompletion, or drilling operation commenced: 09/09/2016 **Date plug back, deepening, recompletion, or drilling operation ended:** 07/18/2017
Number of producing wells on this lease in this field (reservoir) including this well: 1 **Distance to nearest well in lease & reservoir (ft.):** 0.0
Total number of acres in lease: 640.70 **Elevation (ft.):** 2760 GR
Total depth TVD (ft.): 11976 **Total depth MD (ft.):** 16515
Plug back depth TVD (ft.): **Plug back depth MD (ft.):**
Was directional survey made other than inclination (Form W-12)? No **Rotation time within surface casing (hours):** 214.2
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? Yes **Multiple completion?** No
Type(s) of electric or other log(s) run: Gamma Ray (MWD)
Electric Log Other Description:
Location of well, relative to nearest lease boundaries **Off Lease :** No
of lease on which this well is located: 495.0 **Feet from the** West **Line and**
190.0 **Feet from the** South **Line of the**
UL 20 TENSLEEP **Lease.**

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination **Depth (ft.):** 300.0 **Date:** 08/10/2016
SWR 13 Exception **Depth (ft.):**

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test: **Production method:**
Number of hours tested: 24 **Choke size:**
Was swab used during this test? No **Oil produced prior to test:**

PRODUCTION DURING TEST PERIOD:

Oil (BBLs): **Gas (MCF):**
Gas - Oil Ratio: 0 **Flowing Tubing Pressure:**
Water (BBLs):

CALCULATED 24-HOUR RATE

Oil (BBLs): **Gas (MCF):**
Oil Gravity - API - 60.: **Casing Pressure:**
Water (BBLs):

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	520			C	540	732.0	SURF ACE	Circulated to Surface
2	Intermediate	9 5/8	12/14	5076			C	1350	3762.3	25	Calculation
3	Intermediate	7	8 3/4	11758			C/H	900	1662.0	5050	Calculation

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	4 1/2	6	11073	16508	H	380	457.0	11073	Cement Evaluation Log

TUBING RECORD

Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 7/8	11131	11131 / AS1X

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 12477	16282.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? Yes

Is well equipped with a downhole actuation sleeve? No **If yes, actuation pressure (PSIG):**

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: 7576 **Actual maximum pressure (PSIG) during hydraulic fracturing:** 9821

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? Yes

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
-----	-------------------	----------------------------------	----------------------

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
RUSTLER	No			No	NOT LOGGED
YATES	No			No	NOT LOGGED
SEVEN RIVERS	No			No	NOT LOGGED
QUEEN	No			No	NOT LOGGED
GLORIETA	No			No	NOT LOGGED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	NOT LOGGED
HOLT	No			No	NOT LOGGED
CLEARFORK	No			No	NOT LOGGED
DELAWARE	No			No	NOT LOGGED
TUBB	No			No	NOT LOGGED
WICHITA ALBANY	No			No	NOT LOGGED
CHERRY CANYON	Yes	6008.0	6009.0	Yes	
WADDELL	No			No	NOT LOGGED
BONE SPRINGS	Yes	8465.0	8467.0	Yes	
WOLFCAMP	Yes	11453.0	11469.0	Yes	
MONTOYA	No			No	BELOW TVD
PENNSYLVANIAN	No			No	BELOW TVD
ATOKA	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
DEVONIAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?

No

Is the completion being downhole commingled (SWR 10)? No

REMARKS

SUBMITTING TO ADD DETAILS FOR ACID JOB. NO OTHER CHANGES MADE COMPARED TO PREVIOUSLY SUBMITTED W2.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2020-04-06 14:23:51.61] EDL=3800 feet, max acres=640, PHANTOM (WOLFCAMP) oil or gas well;

take points: 12477-16282 feet

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: Daniel Busch

Title:

Telephone No.: (713) 770-6473

Date Certified: 01/13/2020

WAYNE CHRISTIAN, *CHAIRMAN*
CHRISTI CRADDICK, *COMMISSIONER*
RYAN SITTON, *COMMISSIONER*



DANA AVANT LEWIS, *DIRECTOR*

RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

June 20, 2019

To: Service List

Re: **Oil & Gas Docket No. 08-0315102**: Application of Oasis Petroleum Permian LLC (617484) for an Exception to Statewide Rule 40 for the UL 20 Tensleep (49659) Lease, Well No. 1H, Phantom (Wolfcamp) Field, Ward County, Texas; **Final Order**

To the Parties:

The Railroad Commission of Texas has acted upon the above-referenced case. Please refer to the attached Final Order and Master Order for the terms and date of such action.

Contact for Additional Information – In accordance with Tex. Gov't Code § 2001.061 and 16 Tex. Admin. Code § 1.7, ex parte communications with the Administrative Law Judges, Examiners, and Commissioners are prohibited. Any persons or entities desiring additional information may contact the Commission by writing to the Director, Hearings Division, Railroad Commission of Texas, 1701 North Congress Avenue, P. O. Box 12967, Capitol Station, Austin, Texas 78711-2967. Any persons or entities having clerical questions, such as questions regarding the number of copies of filings, the service list or reviewing the record, may contact **David Cornett at (512) 463-1290**.

Enclosure:

Service List

Final Order

Hearings Division Unprotested Master Order

Service List

Oil & Gas Docket No. 08-0315102: Application of Oasis Petroleum Permian LLC (617484) for an Exception to Statewide Rule 40 for the UL 20 Tensleep (49659) Lease, Well No. 1H, Phantom (Wolfcamp) Field, Ward County, Texas

Via First-Class Mail and Email

Doug Dashiell,
Scott, Douglass & McConnico
303 Colorado Street, Suite 2400
Austin TX 78701
ddashiell@scottdoug.com

Jason Weddle
Nathan Gabelman
1001 Fannin, Ste 1500
Houston TX 77002
jweddle@oasispetroleum.com
ngabelman@oasispetroleum.com

Sandra Buch
McElroy, Sullivan, Miller & Weber, L.L.P.
P. O. Box 12127
Austin TX 78711
sbuch@msmt.com

Brian Sullivan
McElroy, Sullivan, Miller & Weber, L.L.P.
1201 Spyglass, #200
Austin TX 78746
bsullivan@msmtx.com

Joe Sanders
Sanders Bajwa LLP
919 Congress Ave, Ste 750
Austin TX 78701
jsanders@sandersbajwa.com

Via Email

Jason Clark – RRC, Austin
Joe Stasulli – RRC, Austin
Sharon Frischen – RRC, Austin
Docket Services – RRC, Austin



David Cornett, Hearings Division
Railroad Commission of Texas

Rule §1.7 Ex Parte Communications

- (a) *Ex parte communications are prohibited in contested cases as provided in the APA and other applicable rules including the Texas Disciplinary Rules of Professional Conduct.*
- (b) *Each party shall provide all other parties with a copy of all documents submitted to an examiner.*
 - (1) *The attachment of a certificate of service stating that a document was served on a party creates a rebuttable presumption that the named party was provided a copy.*
 - (2) *Failure to provide a copy to all other parties may result in rejection and return of the document without consideration.*

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 08-0315102

APPLICATION OF OASIS PETROLEUM PERMIAN LLC (617484) FOR AN EXCEPTION TO STATEWIDE RULE 40 FOR THE UL 20 TENSLEEP (49659) LEASE, WELL NO. 1H, PHANTOM (WOLFCAMP) FIELD, WARD COUNTY, TEXAS

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that notice in the above-numbered docket was provided to all parties entitled to notice. A hearing in the above numbered docket was heard on November 14, 2018, by a Commission Technical Examiner and Administrative Law Judge (collectively, "Examiners"). This proceeding was duly submitted to the Commission at a conference held in its offices in Austin, Texas. After considering the evidence and record in this case, the Commission adopts the following findings of fact and conclusions of law.

Findings of Fact

1. Oasis Petroleum Permian, LLC ("Oasis") requests an exception to Statewide Rule 40 (16 Tex. Admin. Code § 3.40) for the University Lands ("UL") 20 Tensleep (49659) Lease, Well No. 1H (API No. 42-475-37120), Phantom (Wolfcamp) Field, Ward County, Texas.
2. Statewide Rule 40 prohibits the "double assignment" of acreage to non-stacked lateral, horizontal wells in the same field.
3. Notice of Oasis' request was provided to all operators of record in the Phantom (Wolfcamp), the Two Georges (Bone Spring) and the Wolfbone (Trend Area) Fields.
4. No protest was received for the Statewide Rule 40 exception requested by Oasis.
5. The correlative interval for the Phantom (Wolfcamp) Field (Field No.71052900) is 9,515 feet to 12,447 feet. The Field consists of the Third Bone Spring formation and the entire Wolfcamp formation.
6. The UL 20 Tensleep (49659) Lease is a 640.7-acre lease comprised of the entire acreage of Section 47, Block 20, Ward and Winkler Counties, Texas. In Section 47, Energen Resources Corporation ("Energen") has mineral interest rights from the surface to 11,886 feet deep and Oasis has mineral interest rights below 11,886 feet. Mineral ownership is owned by University Lands.
7. Oasis has drilled and completed its UL 20 Tensleep Well No. 1H, as a horizontal drainhole well with all take points within the boundary of Section 47. The well is completed in the Wolfcamp formation below a subsurface depth of 11,886 feet. Oasis seeks to assign this well to the Phantom (Wolfcamp) field.

8. The UL 20 Tensleep Lease agreement has a depth severance clause. These clauses, also known as “Pugh Clauses”, require the release of depths when not timely developed by a lessee. The Pugh Clause associated with the UL 20 Tensleep Lease agreement, includes all of Section 47, Block 20 and establishes a depth severance for the following operators:
 - Energen owns the mineral rights from the surface to 11,886 feet; and
 - Oasis Petroleum Permian, LLC owns mineral rights below 11,886 feet.
9. Energen operates the following in Section 47:
 - The University 20 (39471) Lease located in Section 47, Block 20, Winkler County, Texas. The University 20 Lease includes Well No. 4701 (API No. 42-475-35473) and Well No. 4702 (API No. 42-475-35508). Both wells are completed in the Bone Spring 3 formation above a subsurface depth of 11,886 feet in accordance with the Pugh Clause associated with the UL 20 Tensleep Lease.
 - University 20 Stripes 38-47 pooled unit is in Sections 38 and 47, Winkler County, Texas. The wells on the UL 20 Stripes 38-47 Lease, includes Well Nos. 601-606, with the well head on Section 38 and the toe (terminus) of the six wells (Nos 601-606) located in Section 47, Block 20, above the 11,886 severance point as required by the Lease. These Energen wells are completed in the Wolfcamp formation in Sections 38 and 47 and are permitted in the Phantom (Wolfcamp) Field.
10. Oasis operates the following in Section 47, Block 20, on the UL 20 Tensleep Lease:
 - The UL 20 Tensleep (49659) Lease includes Well No. 1H (No. 42-475-37120) completed into the Wolfcamp formation and seeks to assign the well to the Phantom (Wolfcamp) Field.
11. The Wolfcamp formation contains a series of stacked “benches” that are the primary targets of horizontal drilling and production in the Phantom (Wolfcamp) Field. Without an exception to Statewide Rule 40, operators who lease the deeper benches in the same Commission designated field cannot obtain permits to drill and produce from these lower benches.
12. The average 10,000-foot (Wolfcamp) horizontal well in the Phantom (Wolfcamp) Field will produce approximately 2 million barrels of oil equivalent. Without an exception to Statewide Rule 40, much of this production may be unrecovered.
13. An exception to Rule 40 is necessary for Oasis to produce its fair share of the hydrocarbons from its leasehold estate.
14. Granting a Rule 40 exception in this Docket is necessary to prevent waste and to protect correlative rights.

15. In the Phantom (Wolfcamp) Field, the Commission has granted a Statewide Rule 40 exception in Final Order Oil and Gas Docket Nos. 08-0311740, 08-0311741, 08-0311742, and 08-0311743.
16. This well is necessary from a geologic standpoint in order to develop hydrocarbons in the Wolfcamp formation. A Statewide Rule 40 exception is necessary for Oasis to drill, complete, and produce the Field below the severance point at 11,886, as established by the UL 20 Tensleep Lease agreement.
17. A Rule 40 exception will allow Oasis to produce hydrocarbons that would otherwise go unproduced and unrecovered.
18. The correlative rights of Energen will also be protected, as Energen may continue to assign the entirety of the acreage in Section 47 to its own well or wells in the Two Georges (Bone Spring), Phantom (Wolfcamp) and other fields.

CONCLUSIONS OF LAW

1. Oasis' application for an exception to Statewide Rule 40 for the UL 20 Tensleep Lease (496559), Well No. 1H is necessary to prevent waste and protect correlative rights.
2. The Commission has jurisdiction in this case. See, e.g., 16 Tex. Admin. Code § 81.051.
3. Oasis' application for an exception to Statewide Rule 40 for the UL 20 Tensleep Lease (496559), Well No. 2H is necessary to prevent waste and protect correlative rights.

Therefore, it is **ORDERED** that the UL 20 Tensleep Lease, Well No. 1H (API No. 42-475-37120) is **GRANTED** an exception to Statewide Rule 40 (16 Tex. Admin. Code § 3.40) in the Phantom (Wolfcamp) Field. All acreage from the 640.7 acre lease may be assigned for drilling, development or for allocation of allowables or other purposes to this well, or to any one or more additional wells on the same lease or pooled unit, or to any production sharing unit or allocation well including this lease or unit so long as the well density complies with §3.38 and §3.40 of the Commission's statewide rules and/or special field rules, and any amendments and/or revisions thereof.

Pursuant to § 2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on June 18, 2019

**RAILROAD COMMISSION OF TEXAS
(Order approved and signatures affixed
by Hearings Division's Unprotected
Master Order dated June 18, 2019)**

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

HEARINGS DIVISION'S UNPROTESTED MASTER ORDER

June 18, 2019

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the below referenced proceedings were heard by the examiners and that no party appeared in protest to the requested relief. The Final Orders for each of the below referenced dockets are incorporated by reference into this order, and by signing this Master Order, the Commission approves each of the Final Orders and adopts the provisions contained therein.

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
Field Rules:				
12.	08-0317446 (John Moore/ Jennifer Cook)	Blackbeard Operating, LLC (073056)	Monahans, North Field ("Field"), Winkler County, Texas	Grant the application
13.	03-0314553 (Petar Buva and Jennifer Cook)	H.E.X.T. Operating, Ltd. (340446)	Sally Withers Lake (Miocene) Field, Jasper County, Texas	Grant the application
Field Consolidation and Field Rules:				
14.	08-0315323 (Petar Buva and Jennifer Cook)	Occidental Permian Ltd. (617544)	Inez (Consolidated) Field, Andrews County, Texas	Grant the application
Net Gas-Oil Ratio:				
15.	03-0318564 (John Moore/ Ezra Johnson)	Petrodome Operating, LLC (660286)	SW Riverside Unit (27002) Lease, Well No. 1, Southwest Riverside (Hackberry) Field, Orange County, Texas	Grant the application
Statewide Rule 32:				
16.	05-0317020 (Robert Musick/ Dee Marlo Chico)	Hawkwood Energy Operating, LLC (367676)	Herring (04276) Lease, Well No.1H, and Pike (04251) Lease, Well No. 1H, Aguila Vado (Eagle Ford) Field, Burleson County, Texas	Grant Exception to Statewide Rule 32
17.	08-0318487 (John Moore/ Jennifer Cook)	WPX Energy Permian, LLC (942623)	CBR 9-4M (Gas ID No. 285324) Lease, Sandbar (Bone Spring) Field, Loving County, Texas	Grant Exception to Statewide Rule 32
18.	08-0318483 John Moore/ Jennifer Cook)	WPX Energy Permian, LLC (942623)	CBR 11-2 (Gas ID No. 284847) Lease, Sandbar (Bone Spring) Field, Loving County, Texas	Grant Exception to Statewide Rule 32
19.	08-0318480 (John Moore/ Jennifer Cook)	WPX Energy Permian, LLC (942623)	CBR 9-4A Lease & CBR 9-4B Lease, Central Flare Stack, Phantom (Wolfcamp) Field, Loving County, Texas	Grant Exception to Statewide Rule 32
20.	08-0318488 (John Moore/ Jennifer Cook)	WPX Energy Permian, LLC (942623)	YMC 9 Central Flare Point, Phantom (Wolfcamp) Field, Loving County, Texas	Grant Exception to Statewide Rule 32
21.	01-0317867 (John Moore/ Jennifer Cook)	EXCO Operating Company, LP (256915)	Calvert Ranch FRO Central Facility, Calvert Ranch FRO (17100) Lease, Briscoe Ranch (Eagleford) Field, Frio County, Texas	Grant Exception to Statewide Rule 32
22.	01-0318015 (John Moore/ Jennifer Cook)	EXCO Operating Company, LP (256915)	Boil Fro (17440) Lease, Briscoe Ranch (Eagleford) Field, Frio County, Texas	Grant Exception to Statewide Rule 32
23.	8A-0318196 (John Moore/ Jennifer Cook)	Windy Cove Energy II, LLC (931787)	Saphire Facility (70806) Lease, Platang (San Andres) Field, Cochran County, Texas	Grant Exception to Statewide Rule 32

**HEARINGS DIVISION'S UNPROTESTED MASTER ORDER
JUNE 18, 2019 CONFERENCE
PAGE 2**

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
<u>Statewide Rule 32 (Continued):</u>				
24.	10-0317983 (John Moore/ Jennifer Cook)	Valpoint Operating, LLC (881377)	Saphire Facility (70806) Lease, Platang (San Andres) Field, Cochran County, Texas	Grant Exception to Statewide Rule 32
25.	08-0316361 (Austin Gaskamp/ Jennifer Cook)	Anadarko E&P Onshore LLC (020528)	Various Facilities, Phantom (Wolfcamp) Field, Loving, Reeves, & Ward Counties, Texas	Grant Exception to Statewide Rule 32
26.	08-0316363 (Austin Gaskamp/ Jennifer Cook)	Anadarko E&P Onshore LLC (020528)	Various Facilities, Sandbar (Bone Spring) Field, Loving, Reeves, & Ward Counties, Texas	Grant Exception to Statewide Rule 32
27.	03-0315929 (Austin Gaskamp Ezra Johnson)	Armor Lonestar, LLC (031580)	E F.W. Luecke (26657) Lease, Southern Bay (Eagle Ford) Field, Lee County, Texas	Grant Exception to Statewide Rule 32
28.	8A-0317448 (Robert Musick/ Kristi Reeve)	Mammoth Exploration LLC (523592)	Hudson (70797) Lease, Well No. 601H, Sable (San Andres) Field, Cochran County, Texas	Grant Exception to Statewide Rule 32
29.	08-0318142 (Petar Buva/ Dee Marlo Chico)	WPX Energy Permian, LLC (942623)	Covington 46 Lease, Well Nos. 9H, 10H and 11H, Phantom (Wolfcamp) Field, Reeves County, Texas	Grant Exception to Statewide Rule 32
30.	08-0318112 (Petar Buva/ Dee Marlo Chico)	WPX Energy Permian, LLC (942623)	Bighorn 56-1-19 Lease, Well Nos. 1H, 2H, and 3H Phantom (Wolfcamp) Field, Loving County, Texas	Grant Exception to Statewide Rule 32
31.	08-0318176 (Petar Buva/ Kristi M. Reeve)	Callon Petroleum Operating Co. (124828)	Sluice Box 4-2 (41762) Lease, Phantom (Wolfcamp) Field, Reeves County, Texas	Grant Exception to Statewide Rule 32
<u>Statewide Rule 40:</u>				
32.	08-0315102 (Robert Musick/ Kristi M. Reeve)	Oasis Petroleum Permian LLC (617484)	UL 20 Tensleep (49659) Lease, Well No. 1H, Phantom (Wolfcamp) Field, Ward County, Texas	Grant the application
33.	08-0313949 (Robert Musick/ Kristi M. Reeve)	Oasis Petroleum Permian LLC (617484)	UL 20 Pitchfork (50037) Lease, Well No. 2H, Phantom (Wolfcamp) Field, Winkler County, Texas	Grant the application
<u>Statewide Rule 106 – Sour Gas Pipeline:</u>				
34.	08-0318388 (John Moore)	APR Operating, LLC (028612)	Maverick Sour Gas Gathering System, Culberson & Reeves Counties, Texas	Grant the application
35.	05-0319086 (Petar Buva)	Kudu Midstream LLC (478441)	Golf Lake Gathering 16 to Plant Line, Bald Prairie (CV Consolidated) Area, Robertson County, Texas	Grant the application
36.	05-0319087 (Petar Buva)	Kudu Midstream LLC (478441)	Gold Lake #1 to Enbridge 6 Line, Bald Prairie (CV Consolidated) Area, Robertson County, Texas	Grant the application
37.	05-0319089 (Petar Buva)	Kudu Midstream LLC (478441)	Currie #1 to Plant Line, Bald Prairie (CV Consolidated) Area, Robertson County, Texas	Grant the application

**HEARINGS DIVISION'S UNPROTESTED MASTER ORDER
JUNE 18, 2019 CONFERENCE
PAGE 3**

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
<u>Single Signature P-4:</u>				
38.	01-0319496 (Jennifer Cook)	Patterson Energy Corporation (643402)	Miller (17899) Lease, Well No. 1H, Briscoe Ranch (Eagleford) Field, Dimmit County, Texas	Approve change of operator from Gambit Resources, Inc. (Operator No. 293427) to Patterson Energy Corporation
39.	8A-0319570 (Kristi M. Reeve)	Apache Corporation (027200)	Mallet Land & Cattle Company (65946) Lease, Well Nos. 3 and 4, Mallet (Fusselman) Field, Cochran County, Texas	Approve change of operator from Miocene Oil & Gas, Ltd. (Operator No. 570315) to Apache Corporation
40.	08-0319503 (Kristi M. Reeve)	Arch Oil & Gas, LLC (029272)	Olcott, D. (07232) Lease, All Wells, Ward, South Field, Ward County, Texas	Approve change of operator from 7S Oil & Gas, LLC (Operator No. 954992) to Arch Oil & Gas, LLC
41.	8A-0319664 (Kristi M. Reeve)	Borderline Operating Corp. (082999)	Smithey-Rackley "A" Unit (69032) Lease, Well No. 1, Girard, N. (Tannehill) Field, Dickens County, Texas	Approve change of operator from TKP Petroleum, Inc. (Operator No. 860891) to Borderline Operating Corp.
42.	8A-0319665 (Kristi M. Reeve)	Borderline Operating Corp. (082999)	Smithey (69110) Lease, Well No. 1, Girard, N. (Tannehill) Field, Dickens County, Texas	Approve change of operator from TKP Petroleum, Inc. (Operator No. 860891) to Borderline Operating Corp.
43.	8A-0319666 (Kristi M. Reeve)	Borderline Operating Corp. (082999)	Smithey-Rackley Unit (67907) Lease, Well No. 1, Girard, N. (Tannehill) Field, Dickens County, Texas	Approve change of operator from TKP Petroleum, Inc. (Operator No. 860891) to Borderline Operating Corp.
<u>Good Faith Claim Review:</u>				
44.	09-0319133 (Jennifer Cook)	Vanco Oil & Gas Corp. (881484)	Hoeck (Gas ID No. 258588) Lease, Newark, East (Barnett Shale) Field, Erath County, Texas	Deny the application to change the operator of record from Alaron Energy, Inc. to Vanco Oil & Gas Corp.
45.	09-0319134 (Jennifer Cook)	Vanco Oil & Gas Corp. (881484)	Moe (Gas ID No. 217189) Lease, Newark, East (Barnett Shale) Field, Bosque County, Texas	Deny the application to change the operator of record from Alaron Energy, Inc. to Vanco Oil & Gas Corp.
46.	7C-0319135 (Jennifer Cook)	Vanco Oil & Gas Corp. (881484)	Pearson, Frank Reef Unit (07561) Lease, Frank Pearson (Strawn Reef) Field, Coke County, Texas	Deny the application to change the operator of record from Alaron Energy, Inc. to Vanco Oil & Gas Corp.
47.	04-0319136 (Jennifer Cook)	Vanco Oil & Gas Corp. (881484)	Schmidt, H.G. (Gas ID No. 079420) Lease, Wade City (2300) Field, Jim Wells County, Texas	Deny the application to change the operator of record from Alaron Energy, Inc. to Vanco Oil & Gas Corp.

HEARINGS DIVISION'S UNPROTESTED MASTER ORDER
 JUNE 18, 2019 CONFERENCE
 PAGE 4

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
<u>Good Faith Claim Review (Continued):</u>				
48.	04-0319137 (Jennifer Cook)	Vanco Oil & Gas Corp. (881484)	Bruns (Gas ID No. 257960) Lease, Quinto Creek (Kohler) Field, Jim Wells County, Texas	Deny the application to change the operator of record from Alaron Energy, Inc. to Vanco Oil & Gas Corp.
49.	09-0319368 (Kristi M. Reeve)	Bitter Creek Petroleum Co. (072587)	Styles (28261) Lease, Well Nos. 1 and 5, Styles (Tannehill) Field, Knox County, Texas	Find Bitter Creek does not have a good faith claim and order the wells plugged and abandoned.
50.	7B-0319051 (Kristi M. Reeve)	TAM2 Squared Energy Services, LLC (835624)	Dawson-Conway 195 "B" (12820) Lease, Well Nos. 1 A, 1 B, 1 C, 2 C, 3 B, 4 B, 5 B, 6, 7, and 8; the Dawson & Conway 195B -A- (30148) Lease, Well No. 9A; and the Dawson-Conway 195 "B"-B (30184) Lease, Well No. 12, Shackelford County Regular Field, Shackelford County, Texas	Find TAM2 does not have a good faith claim and order the wells plugged and abandoned.
51.	7B-0319052 (Kristi M. Reeve)	TAM2 Squared Energy Services, LLC (835624)	Conway (03562) Lease, Well Nos. 1G, 3, 9, 10, 11, 13, 14, 16, 17, and 18, Conway (Bluff Creek) Field, Shackelford County; and the Dawson-Conway 183 (16162) Lease, Well No. 2 G; the Dawson-Conway 195 "S" (16202) Lease, Well Nos. 2, 4, 5, 6, 7, and 8; and the Dawson-Conway "196" -M- (13262) Lease, Well Nos. 1, 2, 3, 4, 5, 10, 11, 12, & 13, Shackelford County Regular Field, Shackelford County, Texas	Find TAM2 does not have a good faith claim and order the wells plugged and abandoned.
<u>Motion for Rehearing:</u>				
52.	20-0319156 (Joseph Menefe)	Trivista Operating LLC (871169)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
53.	20-0319539 (Joseph Menefe)	Diamond S Masada LLC (216984)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
54.	20-0319543 (Joseph Menefe)	PNP Operating Company LLC (668542)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
55.	20-0319544 (Joseph Menefe)	Progenies Operating LLC (681161)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
56.	20-0319550 (Joseph Menefe)	West Oil Resources, LLC (910254)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
57.	20-0319551 (Joseph Menefe)	Wineridge Inc. (931800)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.

HEARINGS DIVISION'S UNPROTESTED MASTER ORDER
 JUNE 18, 2019 CONFERENCE
 PAGE 5

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
<u>Motion for Rehearing (Continued):</u>				
58.	20-0319158 (Joseph Menefe)	VT Vistatex Energy (887723)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
59.	20-0319537 (Joseph Menefe)	Caribbean Energy, L.L.C. (131775)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.
60.	20-0319540 (Joseph Menefe)	Global XRC Corp (310348)	N/A	Grant Motion for Rehearing; dismiss underlying docket as moot.

HEARINGS DIVISION'S UNPROTESTED MASTER ORDER
JUNE 18, 2019 CONFERENCE
PAGE 6

IT IS ORDERED that each referenced Final Order shall become effective when this Order is signed and that a copy of this Order shall be affixed to each Final Order.

Signed on June 18, 2019.

RAILROAD COMMISSION OF TEXAS



CHAIRMAN CHRISTI CRADDICK

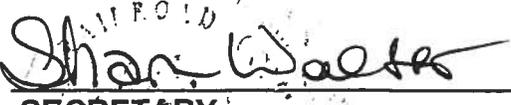


COMMISSIONER RYAN SITTON



COMMISSIONER WAYNE CHRISTIAN

ATTEST:



deputy SECRETARY.

