

<b>UL 20 Tensleep 1H</b> Lat: 31° 38' 37.187 N Long: 103° 16' 34.068 W										Well ID: 18111	
Report Date: 03/17/2019										<b>Daily Completion Report</b>	
RPT NO 3	OPERATOR OASIS PETROLEUM PERMIAN LLC			FIELD NAME Phantom (Wolfcamp)		RIG NAME/NO		TMD --	TVD --	COMPLETION START DATE	
SPUD DATE 9/9/2016 21:30		API 4247537120		STATE TEXAS		COUNTY Ward		LOCATION UL 20 Tensleep 1H		SIDETRACK NO 00	
FRAC START				FRAC SUSPEND				FRAC RESTART			FRAC END
CLEANOUT START			CLEANOUT END		FIRST PRODUCTION			RODUP START		WELL ON PUMP (RODUP END)	
CURRENT STATUS WELL SHUT IN						KB ELEV 2,785.0 usft		REPORT DESCRIPTION COMPLETION WORKOVER			
24 HR FORECAST RUN ESP						SAFETY MEETING TOPIC			ACC LST 24 HRS? No		
WELL DIRECTIONS											
AUTH TMD /		SUPERVISOR Adrian Vargas			ENGINEER						
OPERATION DETAILS										Total Hours 11.00	
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION							
06:00 - 07:00	1.00	Other	Other	NO ACTIVITY							
07:00 - 07:30	0.50	Other		PJSM & JSA REVIEW							
07:30 - 16:00	8.50	Other	Other	CSG @ 1,300 PSI  OPEN UP WELL. PUMP 400BBLS OF 11.6# CASING @ 900 PSI. DROPPING SLOWLY. CASING @ 400 PSI. DROPPING SLOWLY. CASING @ 200 PSI. HAS NOT DROPPED.							
16:00 - 17:00	1.00	Other	Other	SHUR WELL IN. SECURE WELL. SDFN.							
COMMENT:											



# UL 20 Tensleep 1H

Lat: 31° 38' 37.187 N Long: 103° 16' 34.068 W

Well ID: 18111

Report Date: 03/19/2019

## Daily Completion Report

RPT NO 5	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME Phantom (Wolfcamp)	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 9/9/2016 21:30	API 4247537120	STATE TEXAS	COUNTY Ward	LOCATION UL 20 Tensleep 1H	SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WELL SHUT IN			KB ELEV 2,785.0 usft	REPORT DESCRIPTION COMPLETION WORKOVER		
24 HR FORECAST RUN WIRELINE PACKER			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		
WELL DIRECTIONS						

AUTH TMD /	SUPERVISOR Adrian Vargas	ENGINEER
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OPERATION DETAILS					Total Hours	16.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:00	1.00			NO ACTIVITY		
07:00 - 07:30	0.50			PJSM & JSA REVIEW CASING PRESSURE @ 300 PSI		
07:30 - 11:00	3.50	Wireline Ops	Gauge Ring/Junk Basket	WIRELINE ON LOCATION. RIG UP WIRELINE		
11:00 - 12:30	1.50	Wireline Ops	Gauge Ring/Junk Basket	PICK UP WL BHA. 5.88 GAUGE RING WL JUNK BASKET WL WEIGHT BARS WL CCL  STAB ON LUBRICATOR PRESSURE TEST @ 5,000 PSI		
12:30 - 15:30	3.00	Wireline Ops	Gauge Ring/Junk Basket	RIH WITH WL TO THE TOL. NO ISSUES WITH GAUGE RING RUN.		
15:30 - 17:30	2.00	Wireline Ops	Run Bridge/Test Plug	ADD ANOTHER JOINT TO LUBRICATOR. MAKE UP KLX PACKER ASSEMBLY. PRESSURE TEST LUBRICATOR. GOOD TEST.		
17:30 - 20:30	3.00	Wireline Ops	Run Bridge/Test Plug	OPEN UP WELL. RIH W/ KLX WL PACKER RENEGADE CCL RENEGADE WEIGHT BAR RENEGADE SETTING TOOL KLX SETTING SLEEVE KLX WL 7" 32# AS1X PACER KLX 6' X 2 7/8" PUP JOINT KLX 2 7/8" PUP OUT PLUG. SHEAR @ 2,723 PSI.  SET PACKER @ 11,050'. OPEN WELL AND BLEED OFF 300 PSI. WELL STATIC. PERFORM NEGATIVE TEST.		
20:30 - 21:30	1.00	Wireline Ops	Other	POOH WL RENEGADE WIRELINE. OUT OF THE HOLE WITH WIRELINE. RIG DOWN RENEGADE WIRELINE.		
21:30 - 22:00	0.50	Other		SECURE WELL. SDFN		

COMMENT:

<div> <div>UL 20 Tensleep 1H</div> <div>Lat: 31° 38' 37.187 N Long: 103° 16' 34.068 W</div> <div>Well ID: 18111</div> </div>									
<div> <div>Report Date: 03/20/2019</div> <div>Daily Completion Report</div> </div>									
RPT NO 6	OPERATOR OASIS PETROLEUM PERMIAN LLC		FIELD NAME Phantom (Wolfcamp)		RIG NAME/NO		TMD --	TVD --	COMPLETION START DATE
SPUD DATE 9/9/2016 21:30		API 4247537120	STATE TEXAS	COUNTY Ward	LOCATION UL 20 Tensleep 1H			SIDETRACK NO 00	
FRAC START			FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)	
CURRENT STATUS WELL SHUT IN				KB ELEV 2,785.0 usft	REPORT DESCRIPTION COMPLETION WORKOVER				
24 HR FORECAST RIH W/ ON/OFF TOOL CIRCULATE PACKER FLUID				SAFETY MEETING TOPIC		ACC LST 24 HRS? No			
WELL DIRECTIONS									
AUTH TMD /		SUPERVISOR Adrian Vargas		ENGINEER					
OPERATION DETAILS								Total Hours	13.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION					
06:00 - 07:00	1.00			NO ACTIVITY					
07:00 - 07:30	0.50	afety Meetir		PJSM & JSA REVIEW (PINCH POINTS/ OVERHEAD LOADS)					
07:30 - 17:30	10.00	Rig Ops	in/out Production Tut	REMOVE BIT & SCRAPER BHA/ MU 5.875" ON/OFF TOOL & RIH W/ 2 7/8" PRODUCTION STRING TAGGED PACKER W/ JT #247 (15' OUT) SPACED OUT AND LD JT #247. PU 2' SUB AND MU UNDER TOP JT #246.					
17:30 - 19:00	1.50	Rig Ops	Circulate	CIRCULATE 330 BBLS 10# BRINE W/ PACKER FLUID DOWN CASING OUT TBG @ 3 BPM. SICP - 0 PSI					
				SECURED WELL & SDFN					
COMMENT:									

<b>UL 20 Tensleep 1H</b> Lat: 31° 38' 37.187 N Long: 103° 16' 34.068 W						AFE4950  Well ID: 18111		
Report Date: 03/21/2019						Daily Completion Report		
RPT NO 7	OPERATOR OASIS PETROLEUM PERMIAN LLC		FIELD NAME Phantom (Wolfcamp)		RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE 3/15/19 0:00
SPUD DATE 9/9/2016 21:30		API 4247537120	STATE TEXAS		COUNTY Ward	LOCATION UL 20 Tensleep 1H		SIDETRACK NO 00
FRAC START			FRAC SUSPEND		FRAC RESTART		FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS WELL SHUT IN					KB ELEV 2,785.0 usft	REPORT DESCRIPTION COMPLETION WORKOVER		
24 HR FORECAST LATCH PKR AND LAND TBG HANGER. ND BOPS AND NU PROD TREE					SAFETY MEETING TOPIC		ACC LST 24 HRS? No	
WELL DIRECTIONS								
AUTH TMD /		SUPERVISOR Adrian Vargas		ENGINEER CHARLIE MICHALKA				
OPERATION DETAILS						Total Hours		11.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION				
06:00 - 07:00	1.00			NO ACTIVITY				
07:00 - 07:30	0.50	afety Meetir	Safety Meeting	PJSM/ JSA REVIEW.				
07:30 - 10:00	2.50	Rig Ops	Other	SICP - 0 PSI MU CACTUS 7" TBG HANGER W/ DBPV INSTALLED. LATCHED ONTO PKRAND PU 15KLBS OVER STRING WEIGHT TO ENSURE A GOOD LATCH. LOWERED TBG AND SET HANGER IN WELLHEAD W/ 20KLBS COMPRESSION ON PKR.  TBG DESCRIPTION: 7 1/16" TBG HANGER- .85 1 JT 2 7/8" 8RD EUE L80 - 32.20 2' X 2 7/8" 8RD EUE L80 SUB - 2.10 243 JTS 2 7/8" 8RD EUE L80 - 10,948.37 2.313" X 2 7/8" 8RD EUE L80 IN LINE NIPPLE - .95 1 JT 2 7/8" 8RD EUE - 32.40 5.875" ON/OFF TOOL w/ 2.31" PROFILE NIPPLE - 1.26 7" X 2 7/8" 10K AS1X PKR - 8.50 6' x 2 7/8" 8RD EUE L80 SUB - 6.40 WLEG W/ 2723# SHEAR PUMP OUT PLUG - .50				
10:00 - 13:00	3.00	Rig Ops	Other	ND BOPS AND FRAC VALVE				
13:00 - 14:30	1.50	Rig Ops	Other	CACTUS LOCKED IN LOCK PINS FOR HANGER, NU PRODUCTION TREE AND TESTED SEALS TO 5000 PSI. GOOD TEST. TESTED VOID TO 5000 PSI. GOOD TEST.				
14:30 - 15:00	0.50	Rig Ops	Other	PRESSURE TESTED PROD TREE TO 3000 PSI. GOOD TEST. PUMPED OUT PUMP OUT PLUG @ 2900 PSI. PRESSURE DROPPED TO 500 PSI. SD PUMP AND WELL WAS FLOWING @ 300 PSI. SITP - 280 PSI.				
15:00 - 17:00	2.00	Rig Ops	Other	RD PULLING UNIT. RELEASE ALL RENTAL EQUIPMENT. TURNED WELL OVER TO PRODUCTION.				
COMMENT:								