



Partner Completion and Workover

Report # 19.0, Report Date: 9/30/2017

Well Name: UNIVERSITY 3-35 #102HB

API/UWI No. 42461405920000	Surface Legal Location A-U47, SEC. 11; BLK. 4 CCSD&RGNG R...	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 826301	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 6/3/2017 18:30	Large Rig Spud Date	Rig Release Date 6/28/2017 16:30	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective
COMPLETE WITH 52 STAGES.

Contractor	Rig Number
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AFE Number DD.17.30779.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 237,204	Cum Field Est To Date (Cost) 3,528,323
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report
STAGE 40: Fraced with 3,990 gallons 15% HCL acid, 83,925 pounds 100 mesh sand, 103,386 pounds 40/70 mesh sand, and 99,583 pounds 30/50 mesh sand. Average rate 80 (BPM) @ 5,917 (PSI) pump pressure. Load to recover 6,642 barrels.

STAGE 41: Set plug @ 11,430' and perforate five 2' clusters from 11,265'-11,413'. Fraced with 3,990 gallons 15% HCL acid, 85,588 pounds 100 mesh sand, 103,224 pounds 40/70 mesh sand, and 106,488 pounds 30/50 mesh sand. Average rate 80 (BPM) @ 5,982 (PSI) pump pressure. Load to recover 6,751 barrels.

STAGE 42: Set plug @ 11,240' and perforate five 2' clusters from 11,069'-11,223'. Fraced with 3,990 gallons 15% HCL acid, 91,700 pounds 100 mesh sand, 107,558 pounds 40/70 mesh sand, and 104,538 pounds 30/50 mesh sand. Average rate 79 (BPM) @ 6,108 (PSI) pump pressure. Load to recover 7,049 barrels.

STAGE 43: Set plug @ 11,050' and perforate five 2' clusters from 10,879'-11,032'.

Waiting to complete frac on adjacent well at time of report.

Current Status/OART STDBY TO FRAC STG 43	24 Hour Forecast 24HR FRAC OPS
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Daily Contacts

Job Contact MARTY HAM, Foreman	Title Foreman	Phone Mobile
Job Contact CHASE ALDER, Consultant	Title Consultant	Phone Mobile
Job Contact BRANDON WILSON, Consultant	Title Consultant	Phone Mobile

Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
4	Service	NICHOLS	PUMPS		
2	Service	COMPLETION EQUIPMENT RENTALS, INC	BACKSIDE		
2	Contractor	BEDROCK CONSULTING	C. ALDER/B.WILSON		
1	Operator	HUNT OIL COMPANY	MARTY HAM		
8	Service	SCHLUMBERGER	ELINE		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
16	Service	SCHLUMBERGER	FRAC		
4	Service	QUIK PIPE WATER TRANSFER	WATER TRANSFER		
2	Contractor	ELY & ASSOCIATES	FRAC QA/QC		
4	Service	K D TIMMONS	FUEL		

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	07:30	1.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
07:30	09:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 40: WITH 3,990 GALS 15% HCL, 83,925 LBS 100 MESH SAND, 103,386 LBS 40/70 MESH SAND, 99,583 LBS 30/50 MESH. AVG RATE 80 BPM @ 5,917 PSI PUMP PRESS. FINAL 3,686 PSI, FRAC GRADIENT .87 LTR, 6,642 BBLs.
09:30	11:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 41 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,400 PSI PUMP PRESSURE, 142 TBBLs PUMPED. SET PLUG @ 11,430' MD, PERFS 11,411'-13', 11,373'-75', 11,335'-37', 11,297'-99' AND 11,265'-67'. POOH, VERIFIED GUNS FIRED.
11:30	14:30	3.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 6/3/2017 18:30	Large Rig Spud Date	Rig Release Date 6/28/2017 16:30	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
14:30	16:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 41: WITH 3,990 GALS 15% HCL, 85,588 LBS 100 MESH SAND, 103,224 LBS 40/70 MESH SAND, 106,488 LBS 30/50 MESH. AVG RATE 80 BPM @ 5,982 PSI PUMP PRESS. FINAL 3,776 PSI, FRAC GRADIENT .88 LTR, 6,751 BBLS.
16:30	18:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 42 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,500 PSI PUMP PRESSURE, 141 TBLS PUMPED. SET PLUG @ 11,240' MD, PERFS 11,221'-23', 11,183'-85', 11,145'-77', 11,107'-09' AND 11,069'-71'. POOH, VERIFIED GUNS FIRED.
18:30	20:30	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
20:30	23:30	3.00	39STIM, Stim & Treat	TR	t	O	2 SAND TRUCKS SLID OFF THE ROAD UNDER MUDDY CONDITONS. 1 TRUCK HAS WATER TRANSFER LINE PINCHED OFF. GETTING TRUCKS MOVED AND INSPECT TRANSFER LINE BEFORE STARTING FRAC.
23:30	01:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 42: WITH 3,990 GALS 15% HCL, 91,700 LBS 100 MESH SAND, 107,558 LBS 40/70 MESH SAND, 104,538 LBS 30/50 MESH. AVG RATE 79 BPM @ 6,108 PSI PUMP PRESS. FINAL 3,966 PSI, FRAC GRADIENT .907 LTR, 7,049 BBLS.
01:30	03:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 43 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,100 PSI PUMP PRESSURE, 142 TBLS PUMPED. SET PLUG @ 11,050' MD, PERFS 11,030'-32', 10,993'-95', 10,955'-57', 10,917'-19' AND 10,879'-81'. POOH, VERIFIED GUNS FIRED.
03:30	06:00	2.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Safety Topic	Type	Com
06:00		Tail Gate	COMMUNICATION DURING CREW CHANGE, PPE

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
03:00	10,309.0	10,463.0		
20:00	10,500.0	10,653.0		
14:00	10,689.0	10,843.0		
01:30	10,879.0	11,032.0		
17:00	11,069.0	11,223.0		
09:15	11,265.0	11,413.0		
04:00	11,449.0	11,603.0		
21:30	11,639.0	11,793.0		
16:00	11,829.0	11,983.0		
10:00	12,015.0	12,173.0		
03:00	12,209.0	12,363.0		
21:00	12,395.0	12,553.0		
14:45	12,589.0	12,743.0		
08:15	12,779.0	12,933.0		
04:00	12,969.0	13,117.0		
21:30	13,155.0	13,313.0		
17:15	13,353.0	13,499.0		
10:00	13,539.0	13,693.0		
04:00	13,729.0	13,880.0		
19:30	13,919.0	14,070.0		
17:45	14,109.0	14,263.0		
06:00	14,299.0	14,453.0		
01:00	14,492.0	14,638.0		
17:00	14,679.0	14,833.0		
11:30	14,869.0	15,023.0		
06:00	15,065.0	15,213.0		



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 6/3/2017 18:30	Large Rig Spud Date	Rig Release Date 6/28/2017 16:30	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
00:15	15,249.0	15,403.0		
18:00	15,439.0	15,591.0		
07:30	15,629.0	15,783.0		
02:15	15,819.0	15,973.0		
22:45	16,009.0	16,163.0		
12:15	16,199.0	16,348.0		
06:30	16,389.0	16,543.0		
00:30	16,583.0	16,732.0		
10:00	16,769.0	16,921.0		
05:15	16,959.0	17,113.0		
23:15	17,149.0	17,302.0		
14:30	17,339.0	17,493.0		
13:45	17,529.0	17,683.0		
05:00	17,719.0	17,869.0		
10:00	17,909.0	18,063.0		
04:00	18,099.0	18,253.0		
20:15	18,289.0	18,443.0		
06:00	18,479.0	18,633.0		
19:15	18,669.0	18,823.0		
19:12	18,852.0	19,013.0		
15:00	19,071.0	19,085.0		

Stimulations Summary

Type	Subtype	Stim/Treat Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)
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Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
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Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)
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Cement

Start Time	Des	Type	String	Cement Comp
02:00	Primary Single Stage	Casing	Surface Casing, 684.0ftKB	DOWELL SCHLUMBERGER
08:00	Top Out	Casing	Surface Casing, 684.0ftKB	DOWELL SCHLUMBERGER
19:03	Primary Multiple Stage	Casing	Intermediate Casing, 7,787.0ftKB	DOWELL SCHLUMBERGER
16:00	Primary Single Stage	Casing	Production Casing, 19,215.0ftKB	DOWELL SCHLUMBERGER

Job Supplies

Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL	Gal	105,257.0	105,257.0	0.0



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 6/3/2017 18:30	Large Rig Spud Date	Rig Release Date 6/28/2017 16:30	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective
COMPLETE WITH 52 STAGES.

Contractor	Rig Number
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AFE Number DD.17.30779.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 233,993	Cum Field Est To Date (Cost) 3,762,316
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report
STAGE 43: Fraced with 3,990 gallons 15% HCL acid, 87,178 pounds 100 mesh sand, 103,708 pounds 40/70 mesh sand, and 103,478 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 5,980 (PSI) pump pressure. Load to recover 6,709 barrels.

STAGE 44: Set plug @ 10,862' and perforate five 2' clusters from 10,689'-10,843'. Fraced with 3,990 gallons 15% HCL acid, 81,667 pounds 100 mesh sand, 105,607 pounds 40/70 mesh sand, and 106,436 pounds 30/50 mesh sand. Average rate 79 (BPM) @ 6,067 (PSI) pump pressure. Load to recover 7,453 barrels.

STAGE 45: Set plug @ 10,670' and perforate five 2' clusters from 10,500'-10,653'. Fraced with 3,990 gallons 15% HCL acid, 80,324 pounds 100 mesh sand, 101,566 pounds 40/70 mesh sand, and 103,365 pounds 30/50 mesh sand. Average rate 79 (BPM) @ 6,011 (PSI) pump pressure. Load to recover 6,919 barrels.

STAGE 46: Set plug @ 10,480' and perforate five 2' clusters from 10,309'-10,463'.

Waiting to complete frac on adjacent well at time of report.

Current Status/OART STDBY TO FRAC STG 46	24 Hour Forecast 24HR FRAC OPS
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Daily Contacts

Job Contact MARTY HAM, Foreman	Title Foreman	Phone Mobile
Job Contact CHASE ALDER, Consultant	Title Consultant	Phone Mobile
Job Contact BRANDON WILSON, Consultant	Title Consultant	Phone Mobile

Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
4	Service	NICHOLS	PUMPS		
2	Service	COMPLETION EQUIPMENT RENTALS, INC	BACKSIDE		
2	Contractor	BEDROCK CONSULTING	C. ALDER/B.WILSON		
1	Operator	HUNT OIL COMPANY	MARTY HAM		
8	Service	SCHLUMBERGER	ELINE		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
16	Service	SCHLUMBERGER	FRAC		
4	Service	QUIK PIPE WATER TRANSFER	WATER TRANSFER		
2	Contractor	ELY & ASSOCIATES	FRAC QA/QC		
4	Service	K D TIMMONS	FUEL		

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	11:30	5.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
11:30	13:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 43: WITH 3,990 GALS 15% HCL, 87,178 LBS 100 MESH SAND, 103,708 LBS 40/70 MESH SAND, 103,478 LBS 30/50 MESH. AVG RATE 81 BPM @ 5,980 PSI PUMP PRESS. FINAL 3,703 PSI, FRAC GRADIENT .87 LTR, 6,709 BBLs.
13:30	15:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 44 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,300 PSI PUMP PRESSURE, 118 TBBLs PUMPED. SET PLUG @ 10,862' MD, PERFS 10,841'-43', 10,803'-05', 10,759'-61', 10,727'-29' AND 10,689'-91'. POOH, VERIFIED GUNS FIRED.
15:30	17:30	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 6/3/2017 18:30	Large Rig Spud Date	Rig Release Date 6/28/2017 16:30	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
17:30	20:00	2.50	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 44: WITH 3,990 GALS 15% HCL, 81,667 LBS 100 MESH SAND, 105,607 LBS 40/70 MESH SAND, 106,436 LBS 30/50 MESH. AVG RATE 79 BPM @ 6,067 PSI PUMP PRESS. FINAL 4,221 PSI, FRAC GRADIENT .937 LTR, 7,453 BBLS.
20:00	22:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 45 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,000 PSI PUMP PRESSURE, 135 TBBLs PUMPED. SET PLUG @ 10,670' MD, PERFS 10,651'-53', 10,613'-15', 10,575'-77', 10,537'-39' AND 10,500'-02'. POOH, VERIFIED GUNS FIRED.
22:00	01:00	3.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
01:00	03:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 45: WITH 3,990 GALS 15% HCL, 80,324 LBS 100 MESH SAND, 101,566 LBS 40/70 MESH SAND, 103,365 LBS 30/50 MESH. AVG RATE 79 BPM @ 6,011 PSI PUMP PRESS. FINAL 3,866 PSI, FRAC GRADIENT .895 LTR, 6,919 BBLS.
03:00	05:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 46 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,300 PSI PUMP PRESSURE, 115 TBBLs PUMPED. SET PLUG @ 10,480' MD, PERFS 10,461'-63', 10,423'-25', 10,385'-87', 10,347'-49' AND 10,309'-11'. POOH, VERIFIED GUNS FIRED.
05:00	06:00	1.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
03:00	10,309.0	10,463.0		
20:00	10,500.0	10,653.0		
14:00	10,689.0	10,843.0		
01:30	10,879.0	11,032.0		
17:00	11,069.0	11,223.0		
09:15	11,265.0	11,413.0		
04:00	11,449.0	11,603.0		
21:30	11,639.0	11,793.0		
16:00	11,829.0	11,983.0		
10:00	12,015.0	12,173.0		
03:00	12,209.0	12,363.0		
21:00	12,395.0	12,553.0		
14:45	12,589.0	12,743.0		
08:15	12,779.0	12,933.0		
04:00	12,969.0	13,117.0		
21:30	13,155.0	13,313.0		
17:15	13,353.0	13,499.0		
10:00	13,539.0	13,693.0		
04:00	13,729.0	13,880.0		
19:30	13,919.0	14,070.0		
17:45	14,109.0	14,263.0		
06:00	14,299.0	14,453.0		
01:00	14,492.0	14,638.0		
17:00	14,679.0	14,833.0		
11:30	14,869.0	15,023.0		
06:00	15,065.0	15,213.0		
00:15	15,249.0	15,403.0		
18:00	15,439.0	15,591.0		
07:30	15,629.0	15,783.0		



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Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
02:15	15,819.0	15,973.0		
22:45	16,009.0	16,163.0		
12:15	16,199.0	16,348.0		
06:30	16,389.0	16,543.0		
00:30	16,583.0	16,732.0		
10:00	16,769.0	16,921.0		
05:15	16,959.0	17,113.0		
23:15	17,149.0	17,302.0		
14:30	17,339.0	17,493.0		
13:45	17,529.0	17,683.0		
05:00	17,719.0	17,869.0		
10:00	17,909.0	18,063.0		
04:00	18,099.0	18,253.0		
20:15	18,289.0	18,443.0		
06:00	18,479.0	18,633.0		
19:15	18,669.0	18,823.0		
19:12	18,852.0	19,013.0		
15:00	19,071.0	19,085.0		

Stimulations Summary

Type	Subtype	Stim/Treat Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp
02:00	Primary Single Stage	Casing	Surface Casing, 684.0ftKB	DOWELL SCHLUMBERGER
08:00	Top Out	Casing	Surface Casing, 684.0ftKB	DOWELL SCHLUMBERGER
19:03	Primary Multiple Stage	Casing	Intermediate Casing, 7,787.0ftKB	DOWELL SCHLUMBERGER
16:00	Primary Single Stage	Casing	Production Casing, 19,215.0ftKB	DOWELL SCHLUMBERGER

Job Supplies

Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL	Gal	105,257.0	105,257.0	0.0