

# Partner Completion and Workover Report # 24.0, Report Date: 10/25/2017 Well Name: UNIVERSITY 3-35 #104HB

| API/UWI N<br>4246140  |                            | Surface Legal<br>A-U47; SEC. 1 | Location<br>1; BLK 4; UL SURVEY | Field Name<br>SPRABER    | RRY (TREND      | AREA)   | Well License/<br>824982  | Perm                    | State/Province<br>TEXAS        |               | County<br>UPTON           |                  | Well Config<br>Horizontal |  |  |
|---|----------------------------|--------------------------------|---------------------------------|--------------------------|-----------------|---------|--|-------------------------|--------------------------------|---------------|---------------------------|------------------|---------------------------|--|--|
|   | B Elevation (ft)           |                                |                                 |                          | d/Spud Rig Date |         | Rig Spud Date  |                         | Rig Release Date 8/7/2017 16:0 |               | D (All) (ftKB)            | TD All (T        | VD) (ftKB)                |  |  |
| Primary Jo<br>08-Com  |                            |                                |                                 |                          |                 |         |  |                         | Job Type<br>Completion         | -             |                           |                  |                           |  |  |
|   | OMPLETE WITH 53 STAGES     |                                |                                 |                          |                 |         |  |                         |                                |               |                           |                  |                           |  |  |
|   | AGLE WELL SERVICE          |                                |                                 |                          |                 |         |  |                         |                                |               |                           |                  |                           |  |  |
| AFE Numb  | er<br>0781.CAP.            | .CMP                           |                                 | AFE + Supp A<br>5,000.00 | mount (Cost)    |         | Daily<br>61,4  |                         | Est Total (Cost)               |               | Cum Field Es<br>4,601,442 | t To Date (Cost) |                           |  |  |
|   | eadings                    |                                |                                 |                          | I=              | · = \   | In to m  |                         |                                |               |                           | In: == 4 \       |                           |  |  |
| Weather   |                            |                                |                                 |                          | Temperature (   | °F)     | Road Conditi   | ion                     |                                | Rig Time (hr) |                           |                  |                           |  |  |
| WHP 1,<br>bbl high<br>19,073'.<br>hole at<br>report.<br>Viscosity<br>Weight   | Veight 8.2                 |                                |                                 |                          |                 |         |  |                         |                                |               |                           |                  |                           |  |  |
| Ph .  | ēmp 69<br>Ph 6.8           |                                |                                 |                          |                 |         |  |                         |                                |               |                           |                  |                           |  |  |
| Current Status/OART POOH WITH 2-7/8 WORKSTRING  24 Hour Forecast CONT POOH LAYING DOWN 2-7/8" WORKSTRING AND RUN PROD TBG |                            |                                |                                 |                          |                 |         |  |                         |                                |               |                           |                  | iG                        |  |  |
| Daily Contact   |                            |                                |                                 | Įπ                       | itle            |         |  |                         |                                | Phone Mobile  |                           |                  |                           |  |  |
|   | MOSHER                     | , Consultar                    | nt                              | C                        | Consultant      |         |  |                         |                                | Phone Mobile  |                           |                  |                           |  |  |
| MARTY   | eman                       |                                | F                               | oreman                   |                 |         |  |                         |                                |               |                           |                  |                           |  |  |
| Joh Contact JON WILLIAMSON, Consultant  Title Consultant  |                            |                                |                                 |                          |                 |         |  |                         |                                | Phone Mobile  |                           |                  |                           |  |  |
| Personnel Log  Count   Type   Company   Note   Pers Tot Hrs (hr)   Cum Pers Tot   |                            |                                |                                 |                          |                 |         |  |                         |                                |               |                           | r) Cum Pers Tot  |                           |  |  |
| 1   | Operator<br>Type           |                                |                                 |                          | OIL COMPANY     |         |  |                         | RTY HAM                        |               |                           |                  | r) Cum Pers Tot           |  |  |
| 4   | Service                    |                                |                                 | PREMIE                   | R FLOW CO       | ONTRO   | DL   |                         | WBACK                          |               |                           |                  |                           |  |  |
| 1   | Type<br>Contractor         |                                |                                 | Company<br>SIERRA        | ENGINEER        | ING     |  | JON                     | WILLIAMSON                     |               |                           |                  | r) Cum Pers Tot           |  |  |
|   | Type<br>Contractor         |                                |                                 | Company<br>MOTIVA        | TED CONS        | ULTING  | G, INC   | Note<br>D.MOSHER        |                                |               |                           | Pers Tot Hrs (h  | r) Cum Pers Tot           |  |  |
|   | <sub>Type</sub><br>Service |                                |                                 | Company<br>EAGLE         | WELL SER\       | /ICES   |  | Note<br>WORKOVER RIG    |                                |               |                           | Pers Tot Hrs (h  | r) Cum Pers Tot           |  |  |
|   | Type<br>Service            |                                |                                 | Company<br>REDBO         | NE FISHING      | SERV    | 'ICES  | Note<br>BIT/MOTOR       |                                |               |                           | Pers Tot Hrs (h  | r) Cum Pers Tot           |  |  |
|   | Type<br>Service            |                                |                                 | Company                  |                 |         |  | Note TOTAL MIXING PLANT |                                |               |                           | Pers Tot Hrs (h  | r) Cum Pers Tot           |  |  |
| Count   | Type<br>Service            |                                |                                 | Company                  | ERGY SERV       | /ICES   |  | Note PUMPS              |                                |               |                           | Pers Tot Hrs (h  | r) Cum Pers Tot           |  |  |
| Time Lo   |                            |                                |                                 | INEX EIVE                | LICH OLIV       | TOLO    |  | 11 01                   | WI O                           |               |                           |                  |                           |  |  |
| Start Time  |                            |                                | Phase 40DOUT,                   | Ops Code                 |                 | Time Co |  | -D TI                   | IDII DI LICE MAS               | Operation :   |                           | C OF CAND DE     | TMEEN                     |  |  |
| 06:00   | 10:00                      | 4.00                           | Drillout Ops                    | WS                       | d               | 0       | DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG  Plug #10 - 9 min (17,322') Plug #09 - 8 min (17,512') Plug #08 - 8 min (17,702') Plug #07 - 9 min (17,892') Plug #06 - 8 min (18,082')  RIH TAGGED PLUG #5 @ 18,8,272'. CIRCULATED 20 BBL HI VIS GEL SWEEF AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE |                         |                                |               |                           |                  |                           |  |  |
|   |                            |                                |                                 |                          |                 |         |  |                         |                                |               |                           |                  |                           |  |  |

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### **Partner Completion and Workover**

Report # 24.0, Report Date: 10/25/2017

### Well Name: UNIVERSITY 3-35 #104HB

| API/UWI No. Surface Legal Location 42461405810000 A-U47; SEC. 11; BLK 4; UL SURVEY |                   |         | Field Name Well License/Perm State/Province County SPRABERRY (TREND AREA) 824982 TEXAS UPTON |                    |               |            |  | Well Config<br>Horizontal |                |                           |                   |        |  |  |
|--|-------------------|---------|--|--------------------|---------------|------------|--|---------------------------|----------------|---------------------------|-------------------|--------|--|--|
| Original KB  | Elevation (ft)    |         | ng Head Distance (ft)  | Original Spud/     | /Spud Rig Dat | ,          |  | Rig Release Da            |                | UPTON<br>BTD (All) (ftKB) |                   |        |  |  |
| 2,731.60   |                   |         |  | 7/19/2017          | 23:00         |            |  | 8/7/2017 1                | 6:00           |                           |                   |        |  |  |
| Time Log   | _                 | I 2 " ) | 21   | Ta a :             |               | T= 0.      |  |                           |                |                           |                   |        |  |  |
| Start Time<br>10:00  | End Time<br>15:00 |         | Phase 40DOUT,  | Ops Code<br>WS     | Sub Code      | Time Code  |  | II PLUGS W                |                | on Summary                | NTS OF SAND BETW  | FFN    |  |  |
| 10.00  | 10.00             | 0.00    | Drillout Ops   | Wo                 |               |            | PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLU Plug #05 - 13 min (18,272') Plug #04 - 10 min (18,462') Plug #03 - 17 min (18,652') Plug #02 - 13 min (18,842') Plug #01 - 10 min (19,043')                               |                           |                |                           |                   |        |  |  |
|  |                   |         |  |                    |               |            | RIH TAGGED S   |                           | 151            |                           |                   |        |  |  |
| 15:00  | 18:00             | 3.00    | 40DOUT,<br>Drillout Ops  | CI                 | а             | 0          | PUMPED A 10/10/10, 30 BBL FW SPACER AND 20 BBLS HIGH VIS SWEEI CIRCULATED 2 FULL BOTTOMS UP AT THE SLEEVE (19,073') PUMPING 4 BPM @ 4,000 PSI. RETURNING 4 BPM WITH A WHP OF 1,650   |                           |                |                           |                   |        |  |  |
| 18:00  | 00:30             |         | 40DOUT,<br>Drillout Ops  | WS                 | b             | 0          | POOH & LD 5 & LD 2-7/8" PH   |                           |                | OWER SW                   | IVEL. CONTINUE TO | POOH   |  |  |
| 00:30  | 02:00             |         | 40DOUT,<br>Drillout Ops  | CI                 | а             | 0          | PUMPED A 10/10/10, 10 BBL FW SPACER AND 20 BBLS HIGH VIS SWEEP. CIRCULATED 1 FULL BOTTOMS UP AT (14,500').  PUMPING 4 BPM @ 4,000 PSI. RETURNING 4 BPM WITH A WHP OF 1,700 PS SWAPPED OUT POWER SWIVELS BEFORE WE STARTED CIRCULATING. |                           |                |                           |                   |        |  |  |
| 02:00  | 06:00             | 4.00    | 40DOUT,<br>Drillout Ops  | WS                 | b             | 0          | CONTINUE POOH & LD 2-7/8" PH-6 WORKSTRING.  STILL POOH WITH 2-7/8 PH-6 WORKSTRING AT TIME OF REPORT. 285 JTS OUT OF THE HOLE.  |                           |                |                           |                   |        |  |  |
| Report F   | luids Sun         | nmary   |  |                    | _             |            |  |                           |                |                           |                   |        |  |  |
|  | Fluid             |         | То   | well (bbl)         |               | F          | rom well (bbl)   |                           | To lease (bbl) |                           | From lease (bb    | (اد    |  |  |
| Safety C   | hecks             |         |  |                    |               |            |  |                           |                |                           |                   |        |  |  |
| Time   |                   |         | Safety Topic   |                    |               |            | Туре   |                           |                |                           | Com               |        |  |  |
| 06:00  |                   |         |  |                    | Tail Gat      | е          |  |                           | SNUBBING S     | SAFETY                    |                   |        |  |  |
| Logs   |                   |         |  | T                  |               |            |  | T (#KD)                   |                |                           | Btm (ftKB)        | Canada |  |  |
| 1111   | ne                |         |  | Туре               |               |            |  | Top (ftKB)                |                |                           | Billi (IIND)      | Cased? |  |  |
| Perforati  |                   |         |  |                    |               |            |  |                           |                |                           |                   |        |  |  |
| 14:30  | me                |         | Top (ftKB)   | 8,981.0            |               | Btm (ftKB) | 9,130.0  | Curre                     | nt Status      |                           | Linked Zone       |        |  |  |
| 11:00  |                   |         |  | 9,171.0            |               |            | 9,325.0  |                           |                |                           |                   |        |  |  |
| 06:30  |                   |         |  | 9,365.0            |               |            | 9,515.0  |                           |                |                           |                   |        |  |  |
| 00:30  |                   |         |  | 9,551.0            |               |            | 9,700.0  |                           |                |                           |                   |        |  |  |
| 17:30  |                   |         |  | 9,741.0            |               |            | 9,895.0  |                           |                |                           |                   |        |  |  |
| 10:15  |                   |         |  | 9,931.0            |               |            | 10,087.0   |                           |                |                           |                   |        |  |  |
| 02:00<br>19:30   |                   |         |  | 0,121.0<br>0,315.0 |               |            | 10,275.0<br>10,465.0   |                           |                |                           |                   |        |  |  |
| 14:45  |                   |         |  | 0,501.0            |               |            | 10,465.0   |                           |                |                           |                   |        |  |  |
| 06:15  |                   |         |  | 0,691.0            |               |            | 10,845.0   |                           |                |                           |                   |        |  |  |
| 01:00  |                   |         |  | 0,881.0            |               |            | 11,038.0   |                           |                |                           |                   |        |  |  |
| 18:45  |                   |         | 11   | 1,069.0            |               |            | 11,225.0   |                           |                |                           |                   |        |  |  |
| 12:00  |                   |         |  | 1,263.0            |               |            | 11,415.0   |                           |                |                           |                   |        |  |  |
| 06:30  |                   |         |  | 1,451.0            |               |            | 11,605.0   |                           |                |                           |                   |        |  |  |
| 23:15  |                   |         |  | 1,641.0            |               |            | 11,795.0   |                           |                |                           |                   |        |  |  |
| 16:00<br>09:00   |                   |         |  | 1,831.0<br>2,021.0 |               |            | 11,981.0<br>12,175.0   |                           |                |                           |                   |        |  |  |
| 04:15  |                   |         |  | 2,021.0            |               |            | 12,175.0   |                           |                |                           |                   |        |  |  |
| 22:15  |                   |         |  | 2,401.0            |               |            | 12,557.0   |                           |                |                           |                   |        |  |  |
| 16:00  |                   |         |  | 2,588.0            |               |            |  |                           |                |                           |                   |        |  |  |
| 10:30  |                   |         |  | 2,781.0            |               |            | 12,935.0   |                           |                |                           |                   |        |  |  |
| 05:15  |                   |         | 12   | 2,971.0            |               |            | 13,117.0   |                           |                |                           |                   |        |  |  |



## Partner Completion and Workover Report # 24.0, Report Date: 10/25/2017 Well Name: UNIVERSITY 3-35 #104HB

| API/UWI No.<br>42461405810000 | Surface Legal Location Field Nar A-U47; SEC. 11; BLK 4; UL SURVEY SPRAB |                  | ime Well License/Perm St.<br>BERRY (TREND AREA) 824982 TI |            |                 | County<br>UPTC        | N   | Well Config Horizontal |  |  |
|-------------------------------|---|------------------|---|------------|-----------------|-----------------------|-----|------------------------|--|--|
| Original KB Elevation (ft     |   | Original Spud/Sp | ud Rig Date Large   |            | Rig Release D   | PBTD (All             |     | TD All (TVD) (ftKB)    |  |  |
| 2,731.60                      |   | 7/19/2017 23     | 3:00  |            | 8/7/2017 1      | 6:00                  |     |                        |  |  |
| Perforations Time             | Top (ftKB)  |                  | Dans /#4/   | n)         | C               | ent Status            |     | Linked Zene            |  |  |
| 22:30                         | ,   | 3,161.0          | Btm (ftK  | 13,315.0   | Curre           | ent Status            |     | Linked Zone            |  |  |
| 16:00                         |   | 3,352.0          |   | 13,500.0   |                 |                       |     |                        |  |  |
| 10:30                         |   | 3,541.0          |   | 13,692.0   |                 |                       |     |                        |  |  |
| 23:00                         |   | 3,731.0          |   | 13,885.0   |                 |                       |     |                        |  |  |
| 16:00                         |   | 3,921.0          |   | 14,072.0   |                 |                       |     |                        |  |  |
| 10:00                         |   | 4,111.0          |   | 14,265.0   |                 |                       |     |                        |  |  |
| 05:00                         |   | 4,301.0          |   | 14,450.0   |                 |                       |     |                        |  |  |
| 22:15                         |   | 4,495.0          |   | 14,645.0   |                 |                       |     |                        |  |  |
| 14:00                         |   | 4,681.0          |   | 14,830.0   |                 |                       |     |                        |  |  |
| 09:00                         |   | 4,871.0          |   | 15,025.0   |                 |                       |     |                        |  |  |
| 02:00                         |   | 5,061.0          |   | 15,215.0   |                 |                       |     |                        |  |  |
| 20:30                         | 1   | 5,257.0          |   | 15,405.0   |                 |                       |     |                        |  |  |
| 13:00                         | 1   | 5,441.0          |   | 15,595.0   |                 |                       |     |                        |  |  |
| 04:45                         | 1   | 5,630.0          |   | 15,785.0   |                 |                       |     |                        |  |  |
| 22:45                         | 1   | 5,821.0          |   | 15,975.0   |                 |                       |     |                        |  |  |
| 17:30                         | 1   | 6,011.0          |   | 16,165.0   |                 |                       |     |                        |  |  |
| 10:15                         | 1   | 6,203.0          |   | 16,355.0   |                 |                       |     |                        |  |  |
| 03:30                         | 1   | 6,398.0          |   | 16,545.0   |                 |                       |     |                        |  |  |
| 19:00                         | 1   | 6,581.0          |   | 16,735.0   |                 |                       |     |                        |  |  |
| 12:00                         | 1   | 6,771.0          |   | 16,925.0   |                 |                       |     |                        |  |  |
| 06:00                         | 1   | 6,961.0          |   | 17,112.0   |                 |                       |     |                        |  |  |
| 01:15                         | 1   | 7,151.0          |   | 17,305.0   |                 |                       |     |                        |  |  |
| 10:30                         | 1   | 7,346.0          |   | 17,495.0   |                 |                       |     |                        |  |  |
| 03:00                         | 1   | 7,531.0          |   | 17,682.0   |                 |                       |     |                        |  |  |
| 21:15                         | 1   | 7,721.0          |   | 17,875.0   |                 |                       |     |                        |  |  |
| 15:30                         | 1   | 7,911.0          |   | 18,065.0   |                 |                       |     |                        |  |  |
| 10:15                         | 1   | 8,101.0          |   | 18,255.0   |                 |                       |     |                        |  |  |
| 02:30                         |   | 8,289.0          |   | 18,445.0   |                 |                       |     |                        |  |  |
| 16:00                         |   | 8,481.0          |   | 18,635.0   |                 |                       |     |                        |  |  |
| 09:00                         |   | 8,671.0          |   | 18,825.0   |                 |                       |     |                        |  |  |
| 00:30                         | 1   | 8,861.0          |   | 19,015.0   |                 |                       |     |                        |  |  |
| Stimulations Sur              | nmary   |                  |   |            |                 |                       |     |                        |  |  |
| Туре                          |   | Subty            | ре  |            |                 | Stim/Treat Company    |     |                        |  |  |
| Stimulation Inter             | vals  |                  |   |            |                 |                       |     |                        |  |  |
| Interval Numb                 |   |                  | Туре  |            |                 | Top (ftKB)            |     | Btm (ftKB)             |  |  |
|                               |   |                  |   |            |                 |                       |     |                        |  |  |
| Tubing Run                    |   |                  |   |            |                 |                       |     |                        |  |  |
| Run Time Tubin                | g Description   | Set De           | epth (ftKB)   | String Max | Nominal OD (in) | Weight/Length (lb/ft) |     | String Grade           |  |  |
|                               |   |                  |   |            |                 |                       |     |                        |  |  |
| Tubing Pulled                 |   |                  |   |            |                 |                       |     |                        |  |  |
| Pull Time Tubin               | g Description   | Set De           | epth (ftKB)   | String Max | Nominal OD (in) | Weight/Length (lb/ft) |     | String Grade           |  |  |
| Other in Hole Ru              | n (Bridge Plugs, etc)   |                  |   |            |                 |                       |     |                        |  |  |
| Run Time                      | <u> </u>  | es               |   | OD         | (in)            | Top (ftKB)            |     | Btm (ftKB)             |  |  |
|                               |   |                  |   |            |                 |                       |     |                        |  |  |
| Other in Hole Pul             | led (Bridge Plugs, etc)   |                  |   |            |                 |                       |     |                        |  |  |
| Pull Time                     |   | es               |   | Top (f     | tKB)            | Btm (ftKB)            |     | OD (in)                |  |  |
|                               |   |                  |   |            |                 |                       |     |                        |  |  |
| Cement                        |   |                  |   |            |                 |                       |     |                        |  |  |
| Start Time                    | Des   |                  | Тур   | ре         |                 | String                |     | Cement Comp            |  |  |
| 05:00                         | Primary Single Stage  | Casi             |   |            | Surface Cas     | sing, 1,461.0ftKB     |     | ELL SCHLUMBERGER       |  |  |
| 08:05                         | Top Out   | Casi             | ng  |            | Surface Cas     | sing, 1,461.0ftKB     | DOW | 'ELL SCHLUMBERGER      |  |  |
| 06:30                         | Primary Single Stage  | Casi             | ng  |            | Intermediate    |                       | DOW | DOWELL SCHLUMBERGER    |  |  |
| 40.00                         |   |                  |   |            | 5,058.0ftKB     |                       |     |                        |  |  |
| 19:02                         | Primary Single Stage  | Casi             | ng  |            | Production (    | Casing, 19,219.0ftKE  | DOW | DOWELL SCHLUMBERGER    |  |  |
|                               |   |                  |   |            |                 |                       |     |                        |  |  |

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### **Partner Completion and Workover**

Report # 24.0, Report Date: 10/25/2017

Well Name: UNIVERSITY 3-35 #104HB

| API/UWI No. Su                      | rface Legal Location           | Field Name                                       | Well License/Perm  | State/Province                     | County            |           | Well Config |
|-------------------------------------|--------------------------------|--|--------------------|------------------------------------|-------------------|-----------|-------------|
| 42461405810000 A-                   | J47; SEC. 11; BLK 4; UL SURVEY | SPRABERRY (TREND AR                              | EA) 824982         | TEXAS                              | UPTON             |           | Horizontal  |
| Original KB Elevation (ft) 2,731.60 | KB-Tubing Head Distance (ft)   | Original Spud/Spud Rig Date L<br>7/19/2017 23:00 | arge Rig Spud Date | Rig Release Date<br>8/7/2017 16:00 | PBTD (All) (ftKB) | TD All (T | VD) (ftKB)  |

Job Supplies Total Consumed 124,917.0 Supply Item Description FUEL Total Received Inventory On Location Unit Label 124,917.0 0.0

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## Partner Completion and Workover Report # 25.0, Report Date: 10/26/2017 Well Name: UNIVERSITY 3-35 #104HB

| API/UWI N  |   | Sur   | face Legal L | ocation                 | Field Name                     |                               |           |                    | Perm State/Province  |                                | County Well Co          |                   |              |  |
|--|---|-------|--------------|-------------------------|--------------------------------|-------------------------------|-----------|--------------------|--|--------------------------------|-------------------------|-------------------|--------------|--|
|  | B Elevation (f  |       |              | BLK 4; UL SUR\          |                                | RRY (TREND<br>d/Spud Rig Dat  | ,         | 24982<br>Spud Date | TEXAS Rig Release Date   | . [                            | UPTON PBTD (All) (ftKB) | TD All (TVI       | orizontal    |  |
| 2,731.6  |   | -/    |              | 3                       | 7/19/201                       |                               |           |                    | 8/7/2017 16:0  |                                |                         | 1.2.1(1.1.        | - / (/       |  |
| Primary Jo<br>08-Com   |   |       |              |                         |                                |                               |           |                    | ndary Job Type<br>ginal Completion                             |                                |                         |                   |              |  |
| Objective<br>COMPL   | COMPLETE WITH 53 STAGES   |       |              |                         |                                |                               |           |                    |  |                                |                         |                   |              |  |
| Contractor<br>EAGLE  | WELL SE   | RVI   | CE           |                         |                                |                               |           |                    |  | Rig Number                     |                         |                   |              |  |
| AFE Numl   | oer<br>30781.CAI  | P.CN  | ЛР           |                         | tal AFE + Supp /<br>445,000.00 | mount (Cost)                  |           | Daily<br>49,7      | Field Est Total (Cost)   |                                | Cum Field Est 4.651.148 | To Date (Cost)    |              |  |
|  | eadings   |       | <del></del>  |                         | 110,000.00                     |                               |           | 10,1               |  |                                | 1,001,110               |                   |              |  |
| Weather  |   |       |              |                         |                                | Temperature                   | (°F)      | Road Conditi       | on   |                                | F                       | Rig Time (hr)     |              |  |
| Continu<br>with bot<br>assemb<br>Started<br>Current St<br>RIH W/ | continue to pull out of hole and laydown PH-6 workstring. Circulate wellbore clean at curve with two 20 bbl high viscosity gel sweeps. Continue to pull out of hole with bottom hole assembly and PH-6 workstring, leaving 120 joints in hole. Move in and rig up QES snubbing unit. Snub remaining 120 joints and bottom hole seembly out of hole. Itarted snubbing in the hole with the 2-3/8" production tubing spacing out gas lift valves as we are going in. Still snubbing in the hole at time of report.    24 Hour Forecast   FINISH RIH WITH 2-3/8" PROD TBG. LAND TREE & TEST. TURN WELL OVER TO PROD. |       |              |                         |                                |                               |           |                    |  |                                |                         |                   |              |  |
|  | Paily Contacts  |       |              |                         |                                |                               |           |                    |  |                                |                         |                   |              |  |
| Job Conta  | GILMOR  | E, C  | onsultant    | t                       |                                | <sup>itle</sup><br>Consultant |           |                    |  | Phone Mobil                    | е                       |                   |              |  |
| Job Conta  | ct<br>FRANCIS   | . For | eman         |                         |                                | itle<br>Foreman               |           |                    |  | Phone Mobil                    | e                       |                   |              |  |
| Job Conta  | ct  |       |              | ıt                      | 1                              | itle<br>Consultant            |           |                    |  | Phone Mobil                    | е                       |                   |              |  |
|  | Personnel Log   |       |              |                         |                                |                               |           |                    |  |                                |                         |                   |              |  |
| Count 1  | Type<br>Operator  |       |              |                         |                                | IL COMPA                      | NY        |                    | DAVID FRANCIS  |                                |                         |                   | Cum Pers Tot |  |
| Count<br>4   | Type<br>Service   |       |              |                         | Company PREMIE                 | R FLOW C                      | ONTROL    |                    | FLOWBACK   |                                |                         | Pers Tot Hrs (hr) |              |  |
| Count<br>1   | Type<br>Contracto   | r     |              |                         |                                | ENGINEER                      | RING      |                    | JON WILLIAMSON   |                                |                         | Pers Tot Hrs (hr) |              |  |
| Count<br>1   | Type<br>Contracto   | r     |              |                         |                                | CK CONSU                      | LTING     |                    | Note<br>SHANE GILMORE  |                                |                         | Pers Tot Hrs (hr) |              |  |
| Count<br>10  | Type<br>Service   |       |              |                         |                                | WELL SER                      | VICES     |                    | Note<br>WORKOVER RIG   |                                |                         | Pers Tot Hrs (hr) |              |  |
| Count 2  | Service   |       |              |                         |                                | NE FISHING                    | SERVIC    | ES                 | Note<br>BIT/MOTOR  |                                |                         | Pers Tot Hrs (hr) |              |  |
| Count<br>4   | Type<br>Service   |       |              |                         | Company                        |                               |           |                    | Note<br>TOTAL MIXING PLAN                                      | Pers Tot Hrs (hr)              | Cum Pers lot            |                   |              |  |
| Count<br>2   | Type<br>Service   |       |              |                         | Company<br>KLX EN              | ERGY SER                      | /ICES     |                    | Note<br>PUMPS  | Pers Tot Hrs (hr)              | Cum Pers Tot            |                   |              |  |
| Count<br>3   | Type<br>Service   |       |              |                         | Company<br>GREAT<br>CONTR      | WHITE PRE                     | SSURE     |                    | Note<br>QES SNUBBING   | Pers Tot Hrs (hr)              | Cum Pers Tot            |                   |              |  |
| Count 2  | Type<br>Service   |       |              |                         | Company<br>ALTEC,              |                               |           |                    | Note<br>GLV  | Pers Tot Hrs (hr)              | Cum Pers Tot            |                   |              |  |
| Count 3  | Type<br>Service   |       |              |                         | Company<br>MEYER               | ENERGY S                      | ERVICES   | 3                  | Note<br>SUPER SUCKER   |                                |                         | Pers Tot Hrs (hr) | Cum Pers Tot |  |
| Count<br>1   | Type<br>Service   |       |              |                         | Company<br>CAMER               | ON                            |           |                    | Note<br>TREE / HANGER  |                                |                         | Pers Tot Hrs (hr) |              |  |
| Count<br>1   | Type<br>Service   |       |              |                         | Company<br>KNIGHT              | OIL TOOLS                     | 3         |                    | Note<br>BOP / SERVICE  | Pers Tot Hrs (hr) Cum Pers Tot |                         |                   |              |  |
| Time L   | og  |       |              |                         |                                |                               |           |                    |  |                                |                         |                   |              |  |
| Start Tim  | e End Tim   | ne    | Dur (hr)     | Phase 40DOUT,           | Ops Cod                        | e Sub Code<br>b               | Time Code |                    | NUE TO POOH W/ PH  |                                | ion Summary             |                   |              |  |
|  |   |       |              | Drillout Ops            |                                |                               |           |                    |  |                                | -                       |                   |              |  |
| 06:30  | 08:30   |       | 2.00         | 40DOUT,<br>Drillout Ops | CI                             | a                             | 0         | вотто              | ED AT 90 DEGREES (<br>MS UP WITH 20 BBL<br>0 PSI RETURNING 4 I | HIGH VISC                      | OSITY GEL SV            | VEEP. PUMPIN      | G 4 BPM      |  |
| 08:30  | 19:00   |       |              | 40DOUT,<br>Drillout Ops | WS                             | b                             | 0         | 1                  | & LD PH-6 WORKSTR<br>SING UNIT. SNUB OOF                       |                                |                         |                   |              |  |
|  |   |       |              |                         |                                |                               |           |                    |  |                                |                         |                   |              |  |



API/UWI No.

### **Partner Completion and Workover**

Well License/Perm... State/Province

Report # 25.0, Report Date: 10/26/2017

### Well Name: UNIVERSITY 3-35 #104HB

Field Name

| API/UWI No. Surface Legal Location 42461405810000 A-U47; SEC. 11; BLK 4; UL SURVEY |           |       | Field Name              | DV (TDEND          |            | II License/Perm | State/Provi   | nce      | County  |              |                          | Config<br>izontal |        |  |
|--|-----------|-------|-------------------------|--------------------|------------|-----------------|---|----------|---|--------------|--------------------------|-------------------|--------|--|
| Original KB I  |           |       |                         |                    | RY (TREND  | te Large Rig S  |   |          | elease Date                                   |              | PBTD (All) (ftKB) TD All |                   |        |  |
| 2,731.60   |           |       | , ,                     | 7/19/2017          |            |                 |   |          | 2017 16:00                                    | ,            |                          | , ,(              |        |  |
| Time Log   |           |       |                         |                    |            |                 |   |          |   |              |                          |                   |        |  |
| Start Time   | End Time  |       | Phase                   | Ops Code           |            |                 | EINHOLIED   | DEMOV/IN |   | peration Sum |                          | NO EDOM T         |        |  |
| 19:00  | 22:30     |       | 40DOUT,<br>Drillout Ops | DT                 | е          | 0               | FINISHED REMOVING ALL OF THE 2-7/8" PH-6 WORKSTRING FROM THE PIPE RACKS AT THE RIG AND TRANSFERED THEM TO THE STAGING RACKS. MOVED THE 2-3/8" PROD TBG TO THE RIG RACKS AND TALLIED PIPE. CHANGED OUT 2-7/8" RAMS FOR 2-3/8" FOR THE PROD TBG. WHILE THE PROCESS OF DOING THIS THE SNUBBING CREW DROPPED A DIE IN THE STACK WHICH LANDED ON THE BLINDS. AFTER SEVERAL ATTEMPTS TO REMOVE IT WITH A MAGNET WE HAD TO LIFT THE STACK AND REMOVIT BY HAND. WHILE WE WERE IN THE PROCESS OF DOING THIS THE PUSHER INFORMED ME THAT THEY DID NOT HAVE A 2-3/8" DRIFT ON THE RIG SO THE PUSHER HAD TO GO TO THE YARD AND GET ANOTHER ONE GOT THE STACK TIGHTENED BACK UP AND THE FIRST ROW OF PIPE TALLIED AND DRIFTED. READY TO START IN THE HOLE. |          |   |              |                          |                   |        |  |
| 22:30  | 06:00     | 7.50  | 40DOUT,<br>Drillout Ops | WS                 | а          | 0               | SPACING (   | OUT ALTE | G IN THE HOLE<br>C GAS LIFT VA<br>THE HOLE AT | LVES AS      | WE ARE GOIN              |                   | JBING  |  |
| Report F   | luids Sur | nmary |                         |                    |            |                 |   |          |   |              |                          |                   |        |  |
|  | Fluid     |       | То                      | well (bbl)         | well (bbl) |                 |   |          | To leas                                       | e (bbl)      |                          | From lease (bb    | bl)    |  |
| 0-6:   |           |       |                         |                    |            |                 |   |          |   |              |                          |                   |        |  |
| Safety CI<br>Time  | necks     |       | Safety Topic            |                    |            |                 | Туре  |          |   |              | Com                      | Com               |        |  |
|  |           |       | ,                       |                    |            |                 | . , , , ,   |          |   |              | 3011                     |                   |        |  |
| Logs   |           |       |                         |                    | •          |                 |   |          |   |              |                          |                   |        |  |
| Tim  | ne        |       |                         | Туре               |            |                 |   | To       | op (ftKB)                                     |              | Btm (ftKB)               |                   | Cased? |  |
|  |           |       |                         |                    |            |                 |   |          |   |              |                          |                   |        |  |
| Perforati  |           |       |                         |                    |            |                 |   |          |   |              |                          |                   |        |  |
| 14:30  | ne        |       | Top (ftKB)              | 3,981.0            |            | Btm (ftKB)      | 9,130.0   |          | Current Status                                |              |                          | Linked Zone       |        |  |
| 11:00  |           |       |                         | 9,171.0            |            |                 | 9,325.0   |          |   |              |                          |                   |        |  |
| 06:30  |           |       |                         | 9,365.0            |            |                 | 9,515.0   |          |   |              |                          |                   |        |  |
| 00:30  |           |       | !                       | 9,551.0            |            |                 | 9,700.0   |          |   |              |                          |                   |        |  |
| 17:30  |           |       |                         | 9,741.0            |            |                 | 9,895.0   |          |   |              |                          |                   |        |  |
| 10:15  |           |       |                         | 9,931.0            |            |                 | 10,087.0  |          |   |              |                          |                   |        |  |
| 02:00<br>19:30   |           |       |                         | 0,121.0            |            |                 | 10,275.0<br>10,465.0  |          |   |              |                          |                   |        |  |
| 14:45  |           |       |                         | 0,501.0            |            |                 | 10,405.0  |          |   |              |                          |                   |        |  |
| 06:15  |           |       |                         | 0,691.0            |            |                 | 10,845.0  |          |   |              |                          |                   |        |  |
| 01:00  |           |       |                         | 0,881.0            |            |                 | 11,038.0  |          |   |              |                          |                   |        |  |
| 18:45  |           |       | 1                       | 1,069.0            |            |                 | 11,225.0  |          |   |              |                          |                   |        |  |
| 12:00  |           |       | 1                       | 1,263.0            |            |                 | 11,415.0  |          |   |              |                          |                   |        |  |
| 06:30  |           |       |                         | 1,451.0            |            |                 | 11,605.0  |          |   |              |                          |                   |        |  |
| 23:15  |           |       |                         | 1,641.0<br>1,831.0 |            |                 | 11,795.0<br>11,981.0  |          |   |              |                          |                   |        |  |
| 16:00<br>09:00   |           |       |                         | 2,021.0            |            |                 | 12,175.0  |          |   |              |                          |                   |        |  |
| 04:15  |           |       |                         | 2,216.0            |            |                 | 12,365.0  |          |   |              |                          |                   |        |  |
| 22:15  |           |       |                         | 2,401.0            |            |                 | 12,557.0  |          |   |              |                          |                   |        |  |
| 16:00  |           |       |                         | 2,588.0            |            |                 | 12,745.0  |          |   |              |                          |                   |        |  |
| 10:30  |           |       |                         | 2,781.0            |            |                 | 12,935.0  |          |   |              |                          |                   |        |  |
| 05:15  |           |       |                         | 2,971.0            |            |                 | 13,117.0  |          |   |              |                          |                   |        |  |
| 22:30  |           |       |                         | 3,161.0            |            |                 | 13,315.0  |          |   |              |                          |                   |        |  |
| 16:00<br>10:30   |           |       |                         | 3,352.0<br>3,541.0 |            |                 | 13,500.0<br>13,692.0  |          |   |              |                          |                   |        |  |
| 23:00  |           |       |                         | 3,731.0            |            |                 | 13,885.0  |          |   |              |                          |                   |        |  |
| 16:00  |           |       |                         | 3,921.0            |            |                 | 14,072.0  |          |   |              |                          |                   |        |  |
| 10:00  |           |       |                         | 4,111.0            |            |                 | 14,265.0  |          |   |              |                          |                   |        |  |
| 05:00  |           |       |                         | 4,301.0            |            |                 | 14,450.0  |          |   |              |                          |                   |        |  |
| 22:15  |           |       |                         | 4,495.0            |            |                 | 14,645.0  |          |   |              |                          |                   |        |  |
| 14:00  |           |       |                         | 4,681.0            |            |                 | 14,830.0  |          |   |              |                          |                   |        |  |
| 09:00<br>02:00   |           |       |                         | 4,871.0<br>5,061.0 |            |                 | 15,025.0<br>15,215.0  |          |   |              |                          |                   |        |  |
| J00  |           | 1     | 13                      | -,                 |            |                 | 10,210.0  |          |   |              |                          |                   |        |  |

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### **Partner Completion and Workover**

Report # 25.0, Report Date: 10/26/2017

### Well Name: UNIVERSITY 3-35 #104HB

| API/UWI No.<br>42461405810000 | Surface Legal L | ocation            | Field Nam   | ne<br>ERRY (TREND A |                                       | Well License/Pern<br>824982 |          | tate/Province                        |             | County       | J            |              | Well Config<br>Horizontal |  |
|-------------------------------|-----------------|--------------------|-------------|---------------------|---------------------------------------|-----------------------------|----------|--------------------------------------|-------------|--------------|--------------|--------------|---------------------------|--|
| Original KB Elevation (ft)    |                 | Head Distance (ft) | Original Sp | oud/Spud Rig Date   | , ,                                   |                             | <u> </u> | Rig Release Da                       |             | PBTD (All) ( |              |              | VD) (ftKB)                |  |
| 2,731.60                      |                 |                    | 7/19/20     | 17 23:00            |                                       |                             |          | 8/7/2017 16                          | 5:00        |              |              |              |                           |  |
| Perforations Time             |                 | Top (ftKB)         |             | F                   | Stm (ftKB                             | )                           |          | Curren                               | t Status    |              |              | Linked Zone  | ,                         |  |
| 20:30                         |                 |                    | 5,257.0     |                     | , , , , , , , , , , , , , , , , , , , | 15,405.0                    |          | Curron                               | . Olaido    |              |              | Limod Lone   |                           |  |
| 13:00                         |                 |                    | 5,441.0     |                     |                                       | 15,595.0                    |          |                                      |             |              |              |              |                           |  |
| 04:45                         |                 |                    | 5,630.0     |                     |                                       | 15,785.0                    |          |                                      |             |              |              |              |                           |  |
| 22:45                         |                 |                    | 5,821.0     |                     |                                       | 15,975.0                    |          |                                      |             |              |              |              |                           |  |
| 17:30                         |                 |                    |             |                     |                                       | 16,165.0                    |          |                                      |             |              |              |              |                           |  |
| 10:15                         |                 |                    |             |                     |                                       | 16,355.0                    |          |                                      |             |              |              |              |                           |  |
| 03:30                         |                 |                    |             |                     |                                       | 16,545.0                    |          |                                      |             |              |              |              |                           |  |
| 19:00                         |                 |                    | 6,581.0     | · ·                 |                                       |                             |          |                                      |             |              |              |              |                           |  |
| 12:00                         |                 |                    | 6,771.0     |                     |                                       | 16,925.0                    |          |                                      |             |              |              |              |                           |  |
| 06:00                         |                 |                    | 6,961.0     |                     |                                       | 17,112.0                    |          |                                      |             |              |              |              |                           |  |
| 01:15                         |                 |                    | 7,151.0     |                     |                                       | 17,305.0                    |          |                                      |             |              |              |              |                           |  |
| 10:30                         |                 |                    | 7,346.0     |                     |                                       | 17,495.0                    |          |                                      |             |              |              |              |                           |  |
| 03:00                         |                 | 1                  | 7,531.0     |                     |                                       | 17,682.0                    |          |                                      |             |              |              |              |                           |  |
| 21:15                         |                 |                    | 7,721.0     |                     |                                       | 17,875.0                    |          |                                      |             |              |              |              |                           |  |
| 15:30                         |                 |                    | 7,911.0     |                     |                                       | 18,065.0                    |          |                                      |             |              |              |              |                           |  |
| 10:15                         |                 |                    | 8,101.0     |                     |                                       | 18,255.0                    |          |                                      |             |              |              |              |                           |  |
| 02:30                         |                 | 1                  | 8,289.0     |                     |                                       | 18,445.0                    |          |                                      |             |              |              |              |                           |  |
| ·                             |                 |                    | 8,481.0     |                     |                                       | 18,635.0                    |          |                                      |             |              |              |              |                           |  |
| 09:00                         |                 | 1                  | 8,671.0     |                     | 18,825.0                              |                             |          |                                      |             |              |              |              |                           |  |
| 00:30                         |                 |                    | 8,861.0     |                     |                                       | 19,015.0                    |          |                                      |             |              |              |              |                           |  |
| Stimulations Sum              | mary            |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Type                          | iiiiai y        |                    |             | Subtype             |                                       |                             |          |                                      | Stim/Treat  | Company      |              |              |                           |  |
|                               |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Stimulation Interv            |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Interval Number               | er              |                    |             | Тур                 | е                                     |                             |          |                                      |             | Top (ftKB)   |              | Btm          | n (ftKB)                  |  |
|                               |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Tubing Run                    |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Run Time Tubing               | g Description   |                    |             | Set Depth (ftKB)    |                                       | String Ma                   | x Nor    | ominal OD (in) Weight/Length (lb/ft) |             |              |              | String Grade |                           |  |
| Tubing Pulled                 |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
|                               | g Description   |                    |             | Set Depth (ftKB)    |                                       | String Ma                   | x Nor    | minal OD (in)                        | Weight/Lei  |              | String Grade |              |                           |  |
|                               |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Other in Hole Run             | (Bridge Plu     | -                  |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Run Time                      |                 | De                 | es          |                     |                                       | OI                          | ) (in)   |                                      | То          | p (ftKB)     |              | Btm          | (ftKB)                    |  |
|                               |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Other in Hole Pull            | ed (Bridge      | <u> </u>           |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Pull Time                     |                 | De                 | es          |                     |                                       | Тор                         | (ftKB    | 3)                                   | Bti         | m (ftKB)     |              | 00           | ) (in)                    |  |
|                               |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Cement                        |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |
| Start Time                    | D : 0:          | Des                |             | 0 .                 | Туре                                  | 9                           |          |                                      | String      | (III/D       | DOWE         | Cement C     |                           |  |
| 05:00                         | Primary Sir     | igle Stage         |             | Casing              |                                       |                             |          | Surface Casi                         | -           |              |              | LL SCHLUM    |                           |  |
| 08:05                         | Top Out         |                    |             | Casing              |                                       |                             |          | Surface Casi                         | _           | ITTKB        |              | LL SCHLUM    |                           |  |
| 06:30                         | Primary Sir     | igle Stage         |             | Casing              |                                       |                             |          | Intermediate 5,058.0ftKB             | Casing,     |              | DOME         | LL SCHLUM    | BERGER                    |  |
| 19:02                         | Primary Sin     | nale Stage         |             | Casing              |                                       |                             |          | Production C                         | asina 19.2  | 19 OftKR     | DOWE         | LL SCHLUM    | BERGER                    |  |
| Job Supplies                  | 1 minuty on     | igic Otage         |             | Odding              |                                       |                             |          | I Toddollon O                        | asing, 15,2 | 10.01110     | DOWE         | LE COI ILOW  | BERGER                    |  |
| Supply Item Description       |                 |                    |             | Ur                  | nit Label                             |                             |          | Total Received                       |             | Total Consum |              |              | On Location               |  |
| FÜEL                          |                 |                    |             |                     |                                       |                             |          |                                      | 124,917.0   |              | 124,91       | 7.0          | 0.0                       |  |
|                               |                 |                    |             |                     |                                       |                             |          |                                      |             |              |              |              |                           |  |