



Partner Completion and Workover

Report # 23.0, Report Date: 10/24/2017

Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. 42461405810000	Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 824982	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective
COMPLETE WITH 53 STAGES

Contractor EAGLE WELL SERVICE	Rig Number
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AFE Number DD.17.30781.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 51,583	Cum Field Est To Date (Cost) 4,539,982
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report
WHP 1,700 PSI, Tagged plug #30 @ 13,522'. Milled plug #30 at 13,522' through plug #26 at 14,282'. Tagged plug #25 at 14,472'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1,800 PSI, Tagged plug #25 @ 14,472'. Milled plug #25 at 14,472' through plug #21 at 15,232'. Tagged plug #20 at 15,422'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1,750 PSI, Tagged plug #20 @ 15,422'. Milled plug #20 at 15,422' through plug #16 at 16,182'. Tagged plug #15 at 16,372'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1,750 PSI, Tagged plug #15 @ 16,372'. Milled plug #15 at 16,372' through plug #11 at 17,132'. Tagged plug #10 at 17,322'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. Circulating wellbore clean at time of report.

Viscosity 32
Weight 8.7
Temp 70
Ph 7.2

Current Status/OART CIRC AT PLUG #10	24 Hour Forecast 24HR DRILLOUT OPS
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Daily Contacts

Job Contact DANIEL MOSHER, Consultant	Title Consultant	Phone Mobile
Job Contact MARTY HAM, Foreman	Title Foreman	Phone Mobile
Job Contact JON WILLIAMSON, Consultant	Title Consultant	Phone Mobile

Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
1	Operator	HUNT OIL COMPANY	MARTY HAM		
4	Service	PREMIER FLOW CONTROL	FLOWBACK		
1	Contractor	SIERRA ENGINEERING	JON WILLIAMSON		
1	Contractor	MOTIVATED CONSULTING, INC	D.MOSHER		
10	Service	EAGLE WELL SERVICES	WORKOVER RIG		
2	Service	REDBONE FISHING SERVICES	BIT/MOTOR		
4	Service		TOTAL MIXING PLANT		
2	Service	KLX ENERGY SERVICES	PUMPS		

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	14:15	8.25	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG. Plug #30 - 12 min (13,522') Plug #29 - 12 min (13,712') Plug #28 - 13 min (13,902') Plug #27 - 10 min (14,092') Plug #26 - 10 min (14,282') RIH TAGGED PLUG #25 @ 14,472'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
14:15	19:30	5.25	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG. Plug #25 - 16 min (14,472') Plug #24 - 12 min (14,662') Plug #23 - 12 min (14,852') Plug #22 - 16 min (15,042') Plug #21 - 15 min (15,232') RIH TAGGED PLUG #20 @ 15,422'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
19:30	02:00	6.50	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG. Plug #20 - 12 min (15,422') Plug #19 - 10 min (15,612') Plug #18 - 12 min (15,802') Plug #17 - 14 min (15,992') Plug #16 - 11 min (16,182') RIH TAGGED PLUG #15 @ 16,372'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
02:00	06:00	4.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG. Plug #15 - 13 min (16,372') Plug #14 - 10 min (16,562') Plug #13 - 10 min (16,752') Plug #12 - 09 min (16,942') Plug #11 - 11 min (17,132') RIH TAGGED PLUG #10 @ 17,322'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE. CIRCULATING WELLBORE CLEAN AT TIME OF REPORT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com
06:00		Tail Gate	FLUID MGMT/PPE/SPOTTERS WHILE BACKING/JOB FOCUS

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
14:30	8,981.0	9,130.0		
11:00	9,171.0	9,325.0		
06:30	9,365.0	9,515.0		
00:30	9,551.0	9,700.0		
17:30	9,741.0	9,895.0		
10:15	9,931.0	10,087.0		
02:00	10,121.0	10,275.0		
19:30	10,315.0	10,465.0		
14:45	10,501.0	10,655.0		
06:15	10,691.0	10,845.0		
01:00	10,881.0	11,038.0		
18:45	11,069.0	11,225.0		
12:00	11,263.0	11,415.0		



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Perforations					
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone	
06:30	11,451.0	11,605.0			
23:15	11,641.0	11,795.0			
16:00	11,831.0	11,981.0			
09:00	12,021.0	12,175.0			
04:15	12,216.0	12,365.0			
22:15	12,401.0	12,557.0			
16:00	12,588.0	12,745.0			
10:30	12,781.0	12,935.0			
05:15	12,971.0	13,117.0			
22:30	13,161.0	13,315.0			
16:00	13,352.0	13,500.0			
10:30	13,541.0	13,692.0			
23:00	13,731.0	13,885.0			
16:00	13,921.0	14,072.0			
10:00	14,111.0	14,265.0			
05:00	14,301.0	14,450.0			
22:15	14,495.0	14,645.0			
14:00	14,681.0	14,830.0			
09:00	14,871.0	15,025.0			
02:00	15,061.0	15,215.0			
20:30	15,257.0	15,405.0			
13:00	15,441.0	15,595.0			
04:45	15,630.0	15,785.0			
22:45	15,821.0	15,975.0			
17:30	16,011.0	16,165.0			
10:15	16,203.0	16,355.0			
03:30	16,398.0	16,545.0			
19:00	16,581.0	16,735.0			
12:00	16,771.0	16,925.0			
06:00	16,961.0	17,112.0			
01:15	17,151.0	17,305.0			
10:30	17,346.0	17,495.0			
03:00	17,531.0	17,682.0			
21:15	17,721.0	17,875.0			
15:30	17,911.0	18,065.0			
10:15	18,101.0	18,255.0			
02:30	18,289.0	18,445.0			
16:00	18,481.0	18,635.0			
09:00	18,671.0	18,825.0			
00:30	18,861.0	19,015.0			

Stimulations Summary		
Type	Subtype	Stim/Treat Company

Stimulation Intervals			
Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run					
Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled					
Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)				
Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other in Hole Pulled (Bridge Plugs, etc)				
Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)



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Cement

Start Time	Des	Type	String	Cement Comp
05:00	Primary Single Stage	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
08:05	Top Out	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
06:30	Primary Single Stage	Casing	Intermediate Casing, 5,058.0ftKB	DOWELL SCHLUMBERGER
19:02	Primary Single Stage	Casing	Production Casing, 19,219.0ftKB	DOWELL SCHLUMBERGER

Job Supplies

Supply Item Description FUEL	Unit Label	Total Received 124,917.0	Total Consumed 124,917.0	Inventory On Location 0.0
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Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective
COMPLETE WITH 53 STAGES

Contractor EAGLE WELL SERVICE	Rig Number
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AFE Number DD.17.30781.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 61,460	Cum Field Est To Date (Cost) 4,601,442
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report
WHP 1,700 PSI, Tagged plug #10 @ 17,322'. Milled plug #10 at 17,322' through plug #6 at 18,082'. Tagged plug #5 at 18,272'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1675 PSI, Tagged plug #5 @ 18,272'. Milled plug #5 at 17,272' through plug #1 at 19,043'. Run in the hole and tag sleeve at 19,073'. Circulate two full bottoms up at sleeve with a 20 bbl high viscosity gel sweep on each one and continue pulling out of hole. Stopped pulling out of the hole at 14,500' and circulated a full bottoms up with a 20 bbl high viscosity gel sweep and continued pulling out of the hole. Still pulling out of the hole at time of report.

Viscosity 35
Weight 8.2
Temp 69
Ph 6.8

Current Status/OART POOH WITH 2-7/8 WORKSTRING	24 Hour Forecast CONT POOH LAYING DOWN 2-7/8" WORKSTRING AND RUN PROD TBG
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Daily Contacts

Job Contact DANIEL MOSHER, Consultant	Title Consultant	Phone Mobile
Job Contact MARTY HAM, Foreman	Title Foreman	Phone Mobile
Job Contact JON WILLIAMSON, Consultant	Title Consultant	Phone Mobile

Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
1	Operator	HUNT OIL COMPANY	MARTY HAM		
4	Service	PREMIER FLOW CONTROL	FLOWBACK		
1	Contractor	SIERRA ENGINEERING	JON WILLIAMSON		
1	Contractor	MOTIVATED CONSULTING, INC	D.MOSHER		
10	Service	EAGLE WELL SERVICES	WORKOVER RIG		
2	Service	REDBONE FISHING SERVICES	BIT/MOTOR		
4	Service		TOTAL MIXING PLANT		
2	Service	KLX ENERGY SERVICES	PUMPS		

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	10:00	4.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG. Plug #10 - 9 min (17,322') Plug #09 - 8 min (17,512') Plug #08 - 8 min (17,702') Plug #07 - 9 min (17,892') Plug #06 - 8 min (18,082') RIH TAGGED PLUG #5 @ 18,8,272'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
10:00	15:00	5.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING SMALL AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG. Plug #05 - 13 min (18,272') Plug #04 - 10 min (18,462') Plug #03 - 17 min (18,652') Plug #02 - 13 min (18,842') Plug #01 - 10 min (19,043') RIH TAGGED SLEEVE @ 19,073'.
15:00	18:00	3.00	40DOUT, Drillout Ops	CI	a	O	PUMPED A 10/10/10 , 30 BBL FW SPACER AND 20 BBLS HIGH VIS SWEEP. CIRCULATED 2 FULL BOTTOMS UP AT THE SLEEVE (19,073') PUMPING 4 BPM @ 4,000 PSI. RETURNING 4 BPM WITH A WHP OF 1,650 PSI.
18:00	00:30	6.50	40DOUT, Drillout Ops	WS	b	O	POOH & LD 5 JTS WITH SWIVEL. RD POWER SWIVEL. CONTINUE TO POOH & LD 2-7/8" PH-6 WORKSTRING.
00:30	02:00	1.50	40DOUT, Drillout Ops	CI	a	O	PUMPED A 10/10/10 , 10 BBL FW SPACER AND 20 BBLS HIGH VIS SWEEP. CIRCULATED 1 FULL BOTTOMS UP AT (14,500'). PUMPING 4 BPM @ 4,000 PSI. RETURNING 4 BPM WITH A WHP OF 1,700 PSI. SWAPPED OUT POWER SWIVELS BEFORE WE STARTED CIRCULATING.
02:00	06:00	4.00	40DOUT, Drillout Ops	WS	b	O	CONTINUE POOH & LD 2-7/8" PH-6 WORKSTRING. STILL POOH WITH 2-7/8 PH-6 WORKSTRING AT TIME OF REPORT. 285 JTS OUT OF THE HOLE.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
14:30	8,981.0	9,130.0		
11:00	9,171.0	9,325.0		
06:30	9,365.0	9,515.0		
00:30	9,551.0	9,700.0		
17:30	9,741.0	9,895.0		
10:15	9,931.0	10,087.0		
02:00	10,121.0	10,275.0		
19:30	10,315.0	10,465.0		
14:45	10,501.0	10,655.0		
06:15	10,691.0	10,845.0		
01:00	10,881.0	11,038.0		
18:45	11,069.0	11,225.0		
12:00	11,263.0	11,415.0		
06:30	11,451.0	11,605.0		
23:15	11,641.0	11,795.0		
16:00	11,831.0	11,981.0		
09:00	12,021.0	12,175.0		
04:15	12,216.0	12,365.0		
22:15	12,401.0	12,557.0		
16:00	12,588.0	12,745.0		
10:30	12,781.0	12,935.0		
05:15	12,971.0	13,117.0		



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Perforations					
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone	
22:30	13,161.0	13,315.0			
16:00	13,352.0	13,500.0			
10:30	13,541.0	13,692.0			
23:00	13,731.0	13,885.0			
16:00	13,921.0	14,072.0			
10:00	14,111.0	14,265.0			
05:00	14,301.0	14,450.0			
22:15	14,495.0	14,645.0			
14:00	14,681.0	14,830.0			
09:00	14,871.0	15,025.0			
02:00	15,061.0	15,215.0			
20:30	15,257.0	15,405.0			
13:00	15,441.0	15,595.0			
04:45	15,630.0	15,785.0			
22:45	15,821.0	15,975.0			
17:30	16,011.0	16,165.0			
10:15	16,203.0	16,355.0			
03:30	16,398.0	16,545.0			
19:00	16,581.0	16,735.0			
12:00	16,771.0	16,925.0			
06:00	16,961.0	17,112.0			
01:15	17,151.0	17,305.0			
10:30	17,346.0	17,495.0			
03:00	17,531.0	17,682.0			
21:15	17,721.0	17,875.0			
15:30	17,911.0	18,065.0			
10:15	18,101.0	18,255.0			
02:30	18,289.0	18,445.0			
16:00	18,481.0	18,635.0			
09:00	18,671.0	18,825.0			
00:30	18,861.0	19,015.0			

Stimulations Summary		
Type	Subtype	Stim/Treat Company

Stimulation Intervals			
Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run					
Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled					
Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)				
Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other in Hole Pulled (Bridge Plugs, etc)				
Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement				
Start Time	Des	Type	String	Cement Comp
05:00	Primary Single Stage	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
08:05	Top Out	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
06:30	Primary Single Stage	Casing	Intermediate Casing, 5,058.0ftKB	DOWELL SCHLUMBERGER
19:02	Primary Single Stage	Casing	Production Casing, 19,219.0ftKB	DOWELL SCHLUMBERGER



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Job Supplies

Supply Item Description FUEL	Unit Label	Total Received 124,917.0	Total Consumed 124,917.0	Inventory On Location 0.0
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