



Partner Completion and Workover

Report # 16.0, Report Date: 10/17/2017

Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. 42461405810000	Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 824982	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBDT (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective
COMPLETE WITH 53 STAGES

Contractor	Rig Number
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AFE Number DD.17.30781.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 310,320	Cum Field Est To Date (Cost) 3,256,446
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report
STAGE 36: Fraced with 4,000 gallons 15% HCL acid, 29,638 pounds 100 mesh sand, 146,444 pounds 40/70 mesh sand, and 116,901 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 5,866 (PSI) pump pressure. Load to recover 7,888 barrels.

STAGE 37: Set plug @ 12,192' and perforate five 2' clusters from 12,021'-12,175'. Fraced with 4,000 gallons 15% HCL acid, 32,972 pounds 100 mesh sand, 146,759 pounds 40/70 mesh sand, and 120,333 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 5,706 (PSI) pump pressure. Load to recover 7,798 barrels.

STAGE 38: Set plug @ 12,002' and perforate five 2' clusters from 11,831'-11,981'. Fraced with 4,000 gallons 15% HCL acid, 30,196 pounds 100 mesh sand, 147,751 pounds 40/70 mesh sand, and 122,702 pounds 30/50 mesh sand. Average rate 82 (BPM) @ 6,021 (PSI) pump pressure. Load to recover 7,789 barrels.

STAGE 39: Set plug @ 11,812' and perforate five 2' clusters from 11,641'-11,795'. Fraced with 4,000 gallons 15% HCL acid, 30,748 pounds 100 mesh sand, 142,297 pounds 40/70 mesh sand, and 114,998 pounds 30/50 mesh sand. Average rate 82 (BPM) @ 5,775 (PSI) pump pressure. Load to recover 7,484 barrels.

Running stage 40 plug and gun assembly at time of report.

Current Status/OART RIH STG 40	24 Hour Forecast 24 HR FRAC OPS
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Daily Contacts

Job Contact DAVID FRANCIS, Foreman	Title Foreman	Phone Mobile
Job Contact CODY MOONEY, Consultant	Title Consultant	Phone Mobile
Job Contact DANIEL MOSHER, Consultant	Title Consultant	Phone Mobile

Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
4	Service	NICHOLS	PUMPS		
2	Service	COMPLETION EQUIPMENT RENTALS, INC	BACKSIDE		
2	Contractor	BEDROCK CONSULTING	C. ALDER/C. MOONEY		
1	Operator	HUNT OIL COMPANY	DAVID FRANCIS		
8	Service	SCHLUMBERGER	ELINE		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
16	Service	SCHLUMBERGER	FRAC		
4	Service	QUIK PIPE WATER TRANSFER	WATER TRANSFER		
2	Contractor	ELY & ASSOCIATES	FRAC QA/QC		
4	Service	K D TIMMONS	FUEL		

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	06:30	0.50	39STIM, Stim & Treat	DT	e	O	WAITING TO COMPLETE OPERATIONS ON ADJACENT WELL
06:30	08:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 36: WITH 4,000 GALS 15% HCL, 29,638 LBS 100 MESH SAND, 146,444 LBS 40/70 MESH SAND, 116,901 LBS 30/50 MESH. AVG RATE 81 BPM @ 5,866 PSI PUMP PRESS. FINAL 3,300 PSI, FRAC GRADIENT .825 LTR, 7,888 BBLS.
08:30	10:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 37 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,100 PSI PUMP PRESSURE, 180 TBBLs PUMPED. SET PLUG @ 12,192' MD, PERFS 12,173'-75', 12,135'-37', 12,097'-99', 12,059'-61' AND 12,021'-23'. POOH, VERIFIED GUNS FIRED.
10:30	12:30	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.



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Report # 16.0, Report Date: 10/17/2017

Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. 42461405810000	Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 824982	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
12:30	14:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 37: WITH 4,000 GALS 15% HCL, 32,972 LBS 100 MESH SAND, 146,759 LBS 40/70 MESH SAND, 120,333 LBS 30/50 MESH. AVG RATE 81 BPM @ 5,706 PSI PUMP PRESS. FINAL 3,500 PSI, FRAC GRADIENT .849 LTR, 7,798 BBLS.
14:30	16:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 38 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 3,900 PSI PUMP PRESSURE, 171 TBLS PUMPED. SET PLUG @ 12,002' MD, PERFS 11,979'-81', 11,948'-50', 11,907'-09', 11,869'-71' AND 11,831'-33'. POOH, VERIFIED GUNS FIRED.
16:30	20:00	3.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
20:00	22:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 38: WITH 4,000 GALS 15% HCL, 30,196 LBS 100 MESH SAND, 147,751 LBS 40/70 MESH SAND, 122,702 LBS 30/50 MESH. AVG RATE 82 BPM @ 6,021 PSI PUMP PRESS. FINAL 3,695 PSI, FRAC GRADIENT .872 LTR, 7,789 BBLS.
22:00	00:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 39 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,100 PSI PUMP PRESSURE, 151 TBLS PUMPED. SET PLUG @ 11,812' MD, PERFS 11,793'-95', 11,750'-52', 11,719'-21', 11,679'-81' AND 11,641'-43'. POOH, VERIFIED GUNS FIRED.
00:00	03:30	3.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
03:30	05:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 39: WITH 4,000 GALS 15% HCL, 30,748 LBS 100 MESH SAND, 142,297 LBS 40/70 MESH SAND, 114,998 LBS 30/50 MESH. AVG RATE 82 BPM @ 5,775 PSI PUMP PRESS. FINAL 3,644 PSI, FRAC GRADIENT .866 LTR, 7,484 BBLS.
05:30	06:00	0.50	39STIM, Stim & Treat	PF	c	O	RIH STG 40 AT TIME OF REPORT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com
06:00		Tail Gate	HIGH PRESSURE LINES, JOB FOCUS PPE, EXPLOSIVES ON LOCATION, TRIP HAZARDS, EYES ON TASK, LINE OF FIRE, HOUSEKEEPING, HOT WORK WELDING.

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
01:00	10,881.0	11,038.0		
18:45	11,069.0	11,225.0		
12:00	11,263.0	11,415.0		
06:30	11,451.0	11,605.0		
23:15	11,641.0	11,795.0		
16:00	11,831.0	11,981.0		
09:00	12,021.0	12,175.0		
04:15	12,216.0	12,365.0		
22:15	12,401.0	12,557.0		
16:00	12,588.0	12,745.0		
10:30	12,781.0	12,935.0		
05:15	12,971.0	13,117.0		
22:30	13,161.0	13,315.0		
16:00	13,352.0	13,500.0		
10:30	13,541.0	13,692.0		
23:00	13,731.0	13,885.0		
16:00	13,921.0	14,072.0		
10:00	14,111.0	14,265.0		
05:00	14,301.0	14,450.0		
22:15	14,495.0	14,645.0		
14:00	14,681.0	14,830.0		



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Perforations					
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone	
09:00	14,871.0	15,025.0			
02:00	15,061.0	15,215.0			
20:30	15,257.0	15,405.0			
13:00	15,441.0	15,595.0			
04:45	15,630.0	15,785.0			
22:45	15,821.0	15,975.0			
17:30	16,011.0	16,165.0			
10:15	16,203.0	16,355.0			
03:30	16,398.0	16,545.0			
19:00	16,581.0	16,735.0			
12:00	16,771.0	16,925.0			
06:00	16,961.0	17,112.0			
01:15	17,151.0	17,305.0			
10:30	17,346.0	17,495.0			
03:00	17,531.0	17,682.0			
21:15	17,721.0	17,875.0			
15:30	17,911.0	18,065.0			
10:15	18,101.0	18,255.0			
02:30	18,289.0	18,445.0			
16:00	18,481.0	18,635.0			
09:00	18,671.0	18,825.0			
00:30	18,861.0	19,015.0			
15:00	19,073.0				

Stimulations Summary		
Type	Subtype	Stim/Treat Company

Stimulation Intervals			
Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run					
Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled					
Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)					
Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)	

Other in Hole Pulled (Bridge Plugs, etc)					
Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)	

Cement				
Start Time	Des	Type	String	Cement Comp
05:00	Primary Single Stage	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
08:05	Top Out	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
06:30	Primary Single Stage	Casing	Intermediate Casing, 5,058.0ftKB	DOWELL SCHLUMBERGER
19:02	Primary Single Stage	Casing	Production Casing, 19,219.0ftKB	DOWELL SCHLUMBERGER

Job Supplies				
Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL		100,675.0	100,675.0	0.0

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Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective
COMPLETE WITH 53 STAGES

Contractor	Rig Number
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AFE Number DD.17.30781.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 316,200	Cum Field Est To Date (Cost) 3,572,646
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report

STAGE 40: Set plug @ 11,626' and perforate five 2' clusters from 11,451'-11,605'. Fraced with 4,000 gallons 15% HCL acid, 86,381 pounds 100 mesh sand, 102,652 pounds 40/70 mesh sand, and 100,983 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 5,895 (PSI) pump pressure. Load to recover 7,565 barrels.

STAGE 41: Set plug @ 11,432' and perforate five 2' clusters from 11,263'-11,415'. Fraced with 4,000 gallons 15% HCL acid, 83,036 pounds 100 mesh sand, 102,021 pounds 40/70 mesh sand, and 101,155 pounds 30/50 mesh sand. Average rate 83 (BPM) @ 6,107 (PSI) pump pressure. Load to recover 7,528 barrels.

STAGE 42: Set plug @ 11,242' and perforate five 2' clusters from 11,069'-11,225'. Fraced with 4,000 gallons 15% HCL acid, 87,460 pounds 100 mesh sand, 92,168 pounds 40/70 mesh sand, and 102,970 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 5,664 (PSI) pump pressure. Load to recover 7,281 barrels.

STAGE 43: Set plug @ 11,052' and perforate five 2' clusters from 10,881'-11,038'. Fraced with 4,000 gallons 15% HCL acid, 88,163 pounds 100 mesh sand, 104,308 pounds 40/70 mesh sand, and 102,378 pounds 30/50 mesh sand. Average rate 82 (BPM) @ 5,981 (PSI) pump pressure. Load to recover 7,556 barrels.

Running in hole with stage 44 plug and gun assembly at time of report.

Current Status/OART RIH STG 44	24 Hour Forecast 24 HR FRAC OPS
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Daily Contacts

Job Contact DAVID FRANCIS, Foreman	Title Foreman	Phone Mobile
Job Contact CODY MOONEY, Consultant	Title Consultant	Phone Mobile
Job Contact DANIEL MOSHER, Consultant	Title Consultant	Phone Mobile

Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
4	Service	NICHOLS	PUMPS		
2	Service	COMPLETION EQUIPMENT RENTALS, INC	BACKSIDE		
2	Contractor	BEDROCK CONSULTING	C. ALDER/C. MOONEY		
1	Operator	HUNT OIL COMPANY	DAVID FRANCIS		
8	Service	SCHLUMBERGER	ELINE		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
16	Service	SCHLUMBERGER	FRAC		
4	Service	QUIK PIPE WATER TRANSFER	WATER TRANSFER		
2	Contractor	ELY & ASSOCIATES	FRAC QA/QC		
4	Service	K D TIMMONS	FUEL		

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	06:30	0.50	39STIM, Stim & Treat	PF	c	O	STAGE 40 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,200 PSI PUMP PRESSURE, 140 TBBLs PUMPED. SET PLUG @ 11,626' MD, PERFS 11,603'-05', 11,565'-67', 11,527'-29', 11,490'-92' AND 11,451'-53'. POOH, VERIFIED GUNS FIRED.
06:30	09:00	2.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
09:00	12:00	3.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 40: WITH 4,000 GALS 15% HCL, 86,381 LBS 100 MESH SAND, 102,652 LBS 40/70 MESH SAND, 100,983 LBS 30/50 MESH. AVG RATE 81 BPM @ 5,895 PSI PUMP PRESS. FINAL 3,850 PSI, FRAC GRADIENT .89 LTR, 7,565 BBLs.



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
12:00	13:30	1.50	39STIM, Stim & Treat	PF	c	O	STAGE 41 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,300 PSI PUMP PRESSURE, 143 TBBLs PUMPED. SET PLUG @ 11,432' MD, PERFS 11,413'-15', 11,375'-77', 11,337'-39', 11,299'-301' AND 11,263'-65'. POOH, VERIFIED GUNS FIRED.
13:30	15:30	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
15:30	18:00	2.50	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 41: WITH 4,000 GALS 15% HCL, 83,036 LBS 100 MESH SAND, 102,021 LBS 40/70 MESH SAND, 101,155 LBS 30/50 MESH. AVG RATE 83 BPM @ 6,107 PSI PUMP PRESS. FINAL 4,082 PSI, FRAC GRADIENT .917 LTR, 7,528 BBLS. NOTE: TRACER STAGE
18:00	20:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 42 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,500 PSI PUMP PRESSURE, 151 TBBLs PUMPED. SET PLUG @ 11,242' MD, PERFS 11,223'-25', 11,185'-87', 11,147'-49', 11,109'-11' AND 11,069'-71'. POOH, VERIFIED GUNS FIRED.
20:00	22:00	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
22:00	00:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 42: WITH 4,000 GALS 15% HCL, 87,460 LBS 100 MESH SAND, 92,168 LBS 40/70 MESH SAND, 102,970 LBS 30/50 MESH. AVG RATE 81 BPM @ 5,664 PSI PUMP PRESS. FINAL 3,574 PSI, FRAC GRADIENT .857 LTR, 7,281 BBLS.
00:00	02:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 43 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,000 PSI PUMP PRESSURE, 115 TBBLs PUMPED. SET PLUG @ 11,052' MD, PERFS 11,036'-38', 10,995'-97', 10,957'-59', 10,919'-21' AND 10,881'-83'. POOH, VERIFIED GUNS FIRED.
02:00	03:30	1.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
03:30	05:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 43: WITH 4,000 GALS 15% HCL, 88,163 LBS 100 MESH SAND, 104,308 LBS 40/70 MESH SAND, 102,378 LBS 30/50 MESH. AVG RATE 82 BPM @ 5,981 PSI PUMP PRESS. FINAL 3,983 PSI, FRAC GRADIENT .906 LTR, 7,556 BBLS.
05:30	06:00	0.50	39STIM, Stim & Treat	PF	c	O	RIH W/ STG 44 AT TIME OF REPORT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
01:00	10,881.0	11,038.0		
18:45	11,069.0	11,225.0		
12:00	11,263.0	11,415.0		
06:30	11,451.0	11,605.0		
23:15	11,641.0	11,795.0		
16:00	11,831.0	11,981.0		
09:00	12,021.0	12,175.0		
04:15	12,216.0	12,365.0		
22:15	12,401.0	12,557.0		
16:00	12,588.0	12,745.0		
10:30	12,781.0	12,935.0		
05:15	12,971.0	13,117.0		
22:30	13,161.0	13,315.0		
16:00	13,352.0	13,500.0		
10:30	13,541.0	13,692.0		
23:00	13,731.0	13,885.0		



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Perforations					
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone	
16:00	13,921.0	14,072.0			
10:00	14,111.0	14,265.0			
05:00	14,301.0	14,450.0			
22:15	14,495.0	14,645.0			
14:00	14,681.0	14,830.0			
09:00	14,871.0	15,025.0			
02:00	15,061.0	15,215.0			
20:30	15,257.0	15,405.0			
13:00	15,441.0	15,595.0			
04:45	15,630.0	15,785.0			
22:45	15,821.0	15,975.0			
17:30	16,011.0	16,165.0			
10:15	16,203.0	16,355.0			
03:30	16,398.0	16,545.0			
19:00	16,581.0	16,735.0			
12:00	16,771.0	16,925.0			
06:00	16,961.0	17,112.0			
01:15	17,151.0	17,305.0			
10:30	17,346.0	17,495.0			
03:00	17,531.0	17,682.0			
21:15	17,721.0	17,875.0			
15:30	17,911.0	18,065.0			
10:15	18,101.0	18,255.0			
02:30	18,289.0	18,445.0			
16:00	18,481.0	18,635.0			
09:00	18,671.0	18,825.0			
00:30	18,861.0	19,015.0			
15:00	19,073.0				

Stimulations Summary		
Type	Subtype	Stim/Treat Company

Stimulation Intervals			
Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run					
Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled					
Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)				
Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other in Hole Pulled (Bridge Plugs, etc)				
Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement				
Start Time	Des	Type	String	Cement Comp
05:00	Primary Single Stage	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
08:05	Top Out	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
06:30	Primary Single Stage	Casing	Intermediate Casing, 5,058.0ftKB	DOWELL SCHLUMBERGER
19:02	Primary Single Stage	Casing	Production Casing, 19,219.0ftKB	DOWELL SCHLUMBERGER

Job Supplies				
Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL		100,675.0	100,675.0	0.0