

Partner Completion and Workover

Report # 10.0, Report Date: 10/11/2017 Well Name: UNIVERSITY 3-35 #104HB

API/UWI N 424614		Surface Legal A-U47; SEC. 11	Location 1; BLK 4; UL SUF	Field Name SPRABER	RRY (TREND		Vell Licens 324982	se/Perm	State/Province TEXAS		County UPTON		Vell Config Horizontal
	B Elevation (ft)			Original Spu 7/19/2017		e Large Rig	g Spud Da	ite	Rig Release Date 8/7/2017 16:0		PBTD (All) (ftKB)	TD All (TV	D) (ftKB)
Primary Jo								econdary J	ob Type Completion				
Objective	•	53 STAGE	:q					rigiriai (	ompletion				
Contractor		00 017102								Rig Number			
AFE Numb	oer 80781.CAP	CMP		Total AFE + Supp A 5,445,000.00	mount (Cost)			nily Field E	st Total (Cost)		Cum Field Es 1,725,191	st To Date (Cost)	
	eadings		<u> </u>	0,110,000.00				7 1,200			1,720,101		
Weather					Temperature (°F) Road Condi							Rig Time (hr)	
STAGE	Short Report STAGE 18: Set plug @ 15,802' and perforate five 2' clusters from 15,630'-15,785'. Fraced with 4,000 gallons 15% HCL acid, 81,295 pounds 100 mesh sand, 107,268 pounds 40/70 mesh sand, and 103,717 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,313 (PSI) pump pressure. Load to recover 7,911 barrels.												
STAGE 19: Set plug @ 15,612' and perforate five 2' clusters from 15,441'-15,595'. Fraced with 4,000 gallons 15% HCL acid, 84,299 pounds 100 mesh sand, 107,187 pounds 40/70 mesh sand, and 102,865 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,725 (PSI) pump pressure. Load to recover 7,550 barrels.													
									vith 4,000 gallons (BPM) @ 6,482				
	·	g @ 15,232 time of rep	·	ate five 2' clust	ers from 15	,061'-15,	215'.						
Current St	atus/OART IG STG 21						Hour Fore		S				
Daily C						1							
	FRANCIS,	Foreman		F	oreman				Phone Mobile				
Job Contact CODY MOONEY, Consultant					Consultant					Phone Mobi			
	ALDER, C	onsultant		1 -	itle Consultant					Phone Mobi	le		
Person	<b>пет Log</b> Туре			Company				Note				Pers Tot Hrs (hr)	Cum Pers Tot
4 Count	Service			NICHOL				PUN Note	1PS			Pore Tot Hre (hr)	Cum Pers Tot
2	Type Service			COMPL	IPLETION EQUIPMENT TALS, INC				KSIDE			reis fot his (III)	
	Type Contractor				RÓCK CONSULTING				LDER/C. MOONE	Y		Pers Tot Hrs (hr)	
1	Type Operator				ny T OIL COMPANY				ID FRANCIS				Cum Pers Tot
	Type Service				ÚMBERGER				IE			Cum Pers Tot	
2	Type Service				MIER FLOW CONTROL				WBACK				Cum Pers Tot
16	Type Service				/BERGER			Note FRA	С				Cum Pers Tot
4	Type Service				PE WATER	TRANSF	FER		TER TRANSFER				Cum Pers Tot
2	Type Contractor				SSOCIATES	S			C QA/QC				Cum Pers Tot
Count 4	Type Service			Company K D TIM	MONS			Note FUE	L			Pers Tot Hrs (hr)	Cum Pers Tot
Time Lo	<u> </u>	1 5 " )	1 5:		Lavar	I ==							
Start Tim 06:00	e End Time 06:30		39STIM, S & Treat		Sub Code C	Time Cod	STAG DOW SET I	Operation Summary  STAGE 18 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,600 PSI PUMP PRESSURE, 342 TBBLS PUMPED. SET PLUG @ 15,802' MD, PERFS 15,783'-85', 15,745'-47', 15,707'-09', 15,669'- 71' AND 15,630'-32'. POOH, VERIFIED GUNS FIRED.					
06:30	07:00	0.50	39STIM, S & Treat	tim DT	е	0	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.						
07:00	11:00		39STIM, S & Treat		t	0	PUMI	PS TO (	N SAND TO ARRI COMMUNICATE \	NITH FRA	C VAN.		
11:00	13:00	2.00	39STIM, S & Treat	tim ST	b	О	107,2	268 LBS 313 PSI	E 18: WITH 4,000 6 40/70 MESH SA PUMP PRESS. F	ND, 103,7	17 LBS 30/50	MESH. AVG RAT	ΓΕ 81 BPM

Page 1/3



### **Partner Completion and Workover**

Report # 10.0, Report Date: 10/11/2017

## Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. Surface Legal Location 42461405810000 A-IJ47: SEC. 11: BLK 4: UL SURVEY			Well License/Perm   State/Province   County							\.I		Config		
07 Original KB			; BLK 4; UL SURVEY						Release Da	ate	PBTD (All)		TD All (TVD) (f	zontal tKB)
2,731.60				7/19/2017					/2017 16		( )	<b>(</b> )	, , , , , , , , , , , , , , , , , , ,	
Time Lo														
Start Time			Phase	Ops Code	Sub Code		OTA OF 40	DEDEC.	DANLIN		ion Summa		C ON WIDELINE	DUMD
13:00	15:00	2.00	39STIM, Stim & Treat	PF	С	0	DOWN GL SET PLUG	JNS AT 1 @ 15,61	6 BPM, 5 2' MD, F	5,000 PSI PI	JMP PR 93'-95', 1	ESSURE 15,555'-5	S ON WIRELINE , 386 TBBLS PUI 7', 15,517'-19', 15	MPED.
15:00	17:30		39STIM, Stim & Treat	DT	е	0				RATIONS O				
17:30	19:30	2.00	39STIM, Stim & Treat	ST	b	0	107,187 LE	3S 40/70	MESH S	SAND, 102,8	65 LBS	30/50 ME	BS 100 MESH S SH. AVG RATE & ADIENT .92 LTR	31 BPM
19:30	21:30	2.00	39STIM, Stim & Treat	PF	С	0	DOWN GL SET PLUG	STAGE 20 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. DOWN GUNS AT 16 BPM, 5,200 PSI PUMP PRESSURE, 326 TBBLS PUI SET PLUG @ 15,422' MD, PERFS 15,403'-05', 15,365'-67', 15,322'-24', 15 87' AND 15,257'-59'. POOH, VERIFIED GUNS FIRED.					MPED.	
21:30	23:00	1.50	39STIM, Stim & Treat	DT	е	0	WAIT TO 0	COMPLE	TE OPE	RATIONS O	N ADJA	CENT WE	ELL.	
23:00	01:00		39STIM, Stim & Treat	ST	b	0	104,211 LE @ 6,482 P BBLS.	3S 40/70 SI PUMP	MESH S PRESS	SAND, 105,3 . FINAL 4,25	36 LBS	30/50 ME	BS 100 MESH S SH. AVG RATE & ADIENT .94 LTR	30 BPM
01:00	02:00	1.00	39STIM, Stim & Treat	EQ	С	0		AND TOR	QUE CH			ND ZIPPI	ER MANIFOLD.	
02:00	04:00	2.00	39STIM, Stim & Treat	PF	С	0	DOWN GL SET PLUG	STAGE 21 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,100 PSI PUMP PRESSURE, 323 TBBLS PUMPED. SET PLUG @ 15,232' MD, PERFS 15,213'-15', 15,175'-77', 15,137'-39', 15,099'- 101' AND 15,061'-63'. POOH, VERIFIED GUNS FIRED.						MPED.
04:00	04:30	0.50	39STIM, Stim & Treat	DT	е	0	WAIT TO 0	COMPLE	TE OPE	RATIONS O	N ADJA	CENT WE	ELL.	
04:30	06:00	1.50	39STIM, Stim & Treat	ST	b	0	FRACING	STG 21 /	AT TIME	OF REPOR	T.			
Report F														
	Fluid		То	well (bbl)		Fr	om well (bbl)			To lease (bbl)			From lease (bb	ol)
Safety C	hecks													
Time			Safety Topic				Туре			Com				
06:00					Tail Gat	e				HIGH PRESSURE LINES, WITH CRANE, JOB FOCL EXPLOSIVES ON LOCATI EYES ON TASK, LINE OF			:US,LIFTING, PPE, TION, TRIP HAZARDS,	
Logs														
Tin	ne			Туре					Top (ftKB)			Btm	(ftKB)	Cased?
Perforati	ons										<u> </u>			
	me		Top (ftKB)			Btm (ftKB)			Currer	nt Status			Linked Zone	
05:00				4,301.0			14,450.0							
22:15				4,495.0			14,645.0							
14:00 09:00				4,681.0 4,871.0			14,830.0 15,025.0							
02:00				5,061.0			15,025.0							
20:30		15,061.0					15,405.0							
13:00		15,44					15,595.0							
			5,630.0			15,785.0								
		5,821.0			15,975.0									
17:30				6,011.0			16,165.0							
10:15				6,203.0			16,355.0							
03:30				6,398.0			16,545.0							
19:00				6,581.0			16,735.0							
12:00 06:00				6,771.0 6,961.0			16,925.0 17,112.0							

Page 2/3



## Partner Completion and Workover Report # 10.0, Report Date: 10/11/2017 Well Name: UNIVERSITY 3-35 #104HB

42461405810000	A-U47: SEC	al Location . 11: BLK 4: UL SURVEY	SPRABE	ie ERRY (TREND AI		1 License/Perm 4982	TEXAS		UPTON		Horizonta	I	
Original KB Elevation (ft 2,731.60		ibing Head Distance (ft)	Original Sp	oud/Spud Rig Date 17 23:00			Rig Release Da 8/7/2017 16	te 3:00	PBTD (All) (ft	tKB)	TD All (TVD) (ftKB)		
Perforations													
Time		Top (ftKB)		В	tm (ftKB)		Curren	t Status			Linked Zone		
01:15		1	7,151.0			17,305.0							
10:30		1	7,346.0			17,495.0							
03:00		1	7,531.0			17,682.0							
21:15		1	7,721.0			17,875.0							
15:30		1	7,911.0			18,065.0							
10:15		1	8,101.0			18,255.0							
02:30		1	8,289.0			18,445.0							
16:00		1	8,481.0			18,635.0							
09:00			8,671.0			18,825.0							
00:30			8,861.0			19,015.0							
15:00			9,073.0			-,-							
Stimulations Sur	nmarv												
Туре	······· <b>,</b>			Subtype				Stim/Treat (	Company				
Stimulation Inter	vals												
Interval Numb				Туре	9				Top (ftKB)	Btm (ftKB)			
				•							· · ·		
Tubing Run													
Run Time Tubin	g Descriptior	l		Set Depth (ftKB) String Max No			Nominal OD (in)	minal OD (in) Weight/Length (lb/ft)			String Grade		
Tubing Pulled													
Pull Time Tubin	g Description	ı		Set Depth (ftKB) String Max No			Nominal OD (in)	Weight/Len	Weight/Length (lb/ft)		String Grade		
Other in Hole Ru	n (Bridge	Plugs, etc)											
Run Time		De	es			OD (	in)	) Top (t			Btm (ftKB)		
Other in Hole Pul	led (Brid	ge Plugs, etc)											
Pull Time		De	s			Top (ft	KB)	Btn	n (ftKB)		OD (in)		
Cement													
Start Time		Des			Туре			String			Cement Comp		
05:00	,	Single Stage		Casing			Surface Casi	•			L SCHLUMBERGER		
08:05	Top Out			Casing			Surface Casi	ng, 1,461.0	ftKB	DOWEL	L SCHLUMBERGER	ļ	
06:30	Primary	Primary Single Stage Casing					Intermediate 5,058.0ftKB	Casing,		DOWEL	L SCHLUMBERGER		
19:02	Primary	Single Stage		Casing			Production C	asing, 19,2	19.0ftKB	DOWEL	L SCHLUMBERGER		
Job Supplies	•						•						
Supply Item Description FUEL				Un	it Label		Total Received	59,706.0	otal Consume	ed 59,706	Inventory On Location	0.0	



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424614				SPRABERRY (TREND AREA) 824982  Original Spud/Spud Rig Date Large Rig Spud Date				TEXAS	UPTON	H	Horizontal			
Original K 2,731.6	B Elevation (ft)	KB-Tubir	ng Head Distance (ft)	Original Spu 7/19/2017		e Large Rig S	Spud Date	Rig Release Date 8/7/2017 16:0	PBTD (All) (ftKB)	TD All (TV	D) (ftKB)			
Primary Jo 08-Con	npletion						Secondary Original	Job Type Completion						
Objective COMPI	ETE WITH	53 STAGE	S											
Contracto	r								Rig Number					
AFE Num	<sup>ber</sup> 30781.CAP.0	CMP		FE + Supp A 5,000.00	mount (Cost)		Daily Field I 315,845	Est Total (Cost)		Cum Field Est To Date (Cost) 2,041,036				
Daily R Weather	leadings				Temperature (	(°E)	oad Condition			Rig Time (hr)				
					Temperature	(1)	Dad Condition			Rig Time (III)				
	21: Fraced		gallons 15% H0 77 (PSI) pump p					932 pounds 40/70	mesh sand, and 103,52	?8 pounds 30/50	mesh sand.			
									15% HCL acid, 86,501 (PSI) pump pressure. Lo					
									15% HCL acid, 84,565 (PSI) pump pressure. Lc					
103,10	7 pounds 40	70 mesh	sand, and 103,02	28 pounds	30/50 mes	h sand. Av	erage rate 80		15% HCL acid, 84,067 (PSI) pump pressure. Lo					
Current S	tatus/OART	@ 14,472	2' and perforate fi	ve 2' clust	ters from 14	24 H	lour Forecast							
	STG 25					24	HR FRAC OF	PS						
Job Conta		oreman			itle oreman				Phone Mobile					
Job Conta				Т	itle Consultant				Phone Mobile					
Job Conta	ALDER, Co	nsultant			<sup>itle</sup> Consultant				Phone Mobile					
Job Conta DANIEI	act _ MOSHER,		t		<sup>itle</sup> Consultant				Phone Mobile					
Person Count	nel Log			Company			Note			Pers Tot Hrs (hr)	Cum Pers Tot			
4 Count	Service Type			NICHÓL Company	S		PUI Note	MPS			Cum Pers Tot			
2	Service				ETION EQU .S, INC	IPMENT		CKSIDE						
Count 2	Type Contractor				CK CONSUL	_TING		ALDER/C. MOONE	ΕΥ	Pers Tot Hrs (hr)				
Count 1	Type Operator				IL COMPAN	١Y		/ID FRANCIS			Cum Pers Tot			
Count 8	Type Service			Company SCHLUN	MBERGER		Note ELI	NE		Pers Tot Hrs (hr)	Cum Pers Tot			
Count 2	Type Service			Company PREMIE	R FLOW CO	ONTROL	Note FLC	WBACK	Pers Tot Hrs (hr)	Cum Pers Tot				
Count 16	Type Service			Company SCHLUN	MBERGER		Note FRA			Pers Tot Hrs (hr)	Cum Pers Tot			
Count 4	Type Service			Company QUIK PI	PE WATER	TRANSFE	R Note WA	TER TRANSFER		Pers Tot Hrs (hr)	Cum Pers Tot			
Count 2	Type Contractor				SSOCIATES	3		AC QA/QC		Pers Tot Hrs (hr)				
Count 4	Type Service			Company K D TIM	MONS		Note FUE	L		Pers Tot Hrs (hr)	Cum Pers Tot			
Time L		D - (L.)	I 81	100.1		I = O. 1.	1		Occupation Occupan					
Start Tim	e End Time 08:00	Dur (hr) 2.00	Phase 39STIM, Stim	Ops Code	B Sub Code	Time Code	FRAC STAG	E 21: WITH 4,000	Operation Summary OGALS 15% HCL, 80,11	3 LBS 100 MESI	H SAND,			
			& Treat				FRAC STAGE 21: WITH 4,000 GALS 15% HCL, 80,113 LBS 100 MESH SAND, 105,932 LBS 40/70 MESH SAND, 103,528 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,577 PSI PUMP PRESS. FINAL 4,066 PSI, FRAC GRADIENT .916 LTR, 7,727 BBLS.							
08:00	10:00	2.00	39STIM, Stim & Treat	PF	С	0	DOWN GUN	IS AT 16 BPM, 4,9 @ 15,042' MD, PE	OLE WITH 3-1/8" OD GU 2000 PSI PUMP PRESSU RFS 15,023'-25', 14,980 ERIFIED GUNS FIRED.	RE, 352 TBBLS I	PUMPED.			
10:00	12:00	2.00	39STIM, Stim & Treat	DT	е	0	WAIT TO CO	OMPLETE OPERA	ATIONS ON ADJACENT	WELL.				
		•		•										

Page 1/3



### **Partner Completion and Workover**

Report # 11.0, Report Date: 10/12/2017

### Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. Surface Legal Location 42461405810000 A-U47; SEC. 11; BLK 4; UL SURVEY			Field Name	RRY (TREN		ell License/Perm State/Province 24982 TEXAS				County Well Config UPTON Horizontal			
	B Elevation (ft)		ng Head Distance (ft)		d/Spud Rig D	,		Rig	Release Da 7/2017 16		PBTD (All) (ftKB)		
Time Lo				7/19/2017	23.00			0//	72017 10	5.00			
Start Time		Dur (hr)	Phase	Ops Code	e Sub Cod	e Time Code	e			Operat	ion Summary		
12:00	14:00	2.00	39STIM, Stim & Treat	ST	b	0	105,106 LB	S 40/70	MESH	SAND, 102,4	29 LBS 30/5	501 LBS 100 MESH S 0 MESH. AVG RATE ( C GRADIENT .893 LT	81 BPM
14:00	16:00	2.00	39STIM, Stim & Treat	PF	С	0	DOWN GU SET PLUG	NS AT 1 @ 14,84	6 BPM, 4 44' MD, F	4,900 PSI PL	JMP PRESS 28'-30', 14,79	GUNS ON WIRELINE URE, 363 TBBLS PU 95'-97', 14,754'-56', 14 D.	MPED.
16:00	18:00	2.00	39STIM, Stim & Treat	DT	е	0	WAIT TO C	OMPLE	TE OPE	RATIONS OI	N ADJACEN	T WELL.	
18:00	20:30	2.50	39STIM, Stim & Treat	ST	b	0	103,342 LB	FRAC STAGE 23: WITH 4,000 GALS 15% HCL, 84,565 LBS 100 MESH 103,342 LBS 40/70 MESH SAND, 103,211 LBS 30/50 MESH. AVG RATE @ 6,358 PSI PUMP PRESS. FINAL 3,803 PSI, FRAC GRADIENT .884 LBBLS.					30 BPM
20:30	23:00	2.50	39STIM, Stim & Treat	PF	С	0	DOWN GU SET PLUG	STAGE 24 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PI DOWN GUNS AT 16 BPM, 4,600 PSI PUMP PRESSURE, 284 TBBLS PUMP SET PLUG @ 14,662' MD, PERFS 14,643'-45', 14,605'-07', 14,567'-69', 14,52 29' AND 14,495'-97'. POOH, VERIFIED GUNS FIRED.					
23:00	01:30	2.50	39STIM, Stim & Treat	DT	е	0	WAIT TO C	OMPLE	TE OPE	RATIONS OI	N ADJACEN	T WELL.	
01:30	04:00	2.50	39STIM, Stim & Treat	ST	b	0	103,107 LB	S 40/70	MESH	SAND, 103,0	28 LBS 30/5	067 LBS 100 MESH S 0 MESH. AVG RATE ( C GRADIENT .871 LT	80 BPM
04:00	06:00	2.00	39STIM, Stim & Treat	PF	С	0	DOWN GU SET PLUG	NS AT 1 @ 14,47	6 BPM, 4 72' MD, F	4,100 PSI PL	JMP PRESS 18'-50', 14,41	GUNS ON WIRELINE URE, 260 TBBLS PU 15'-17', 14,377'-79', 14	MPED.
Report	Fluids Sun	nmary							ı				
	Fluid		Id	well (bbl)		1	From well (bbl)			To lease (bb	l)	From lease (bb	ol)
Safety (	Checks												
Time			Safety Topic				Туре					Com	
Logs	ime			Туре					Top (ftKB)		I	Btm (ftKB)	Cased?
	inte			Туре					TOP (IIIID)			Dill (likb)	Caseu:
Perfora	tions												
0= 00	Гime		Top (ftKB)	4.004.0		Btm (ftKB)	14.450.0	Current Status				Linked Zone	
05:00 22:15				4,301.0 4,495.0			14,450.0 14,645.0						
14:00				4,681.0			14,830.0						
09:00				4,871.0			15,025.0						
02:00				5,061.0			15,215.0						
20:30 13:00				5,257.0 5,441.0			15,405.0 15,595.0						
04:45				5,630.0			15,785.0						
22:45				5,821.0			15,975.0						
17:30				6,011.0			16,165.0						
		6,203.0 6,398.0			16,355.0 16,545.0								
		6,581.0			16,545.0								
12:00			6,771.0			16,925.0							
06:00			6,961.0			17,112.0							
01:15				7,151.0			17,305.0						
10:30 03:00				7,346.0 7,531.0			17,495.0 17,682.0						
21:15				7,531.0			17,682.0						
15:30				7,911.0			18,065.0						
10:15			1	8,101.0			18,255.0						
02:30			1	8,289.0			18,445.0						

Page 2/3



# Partner Completion and Workover Report # 11.0, Report Date: 10/12/2017 Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. 42461405810	3			me Well License/Perm BERRY (TREND AREA) 824982			State/Province County TEXAS UPTO			Well Config Horizontal				
Original KB Elevati		ubing Head Distance (ft)		oud/Spud Rig Date			е	Rig Release D				TD All (TVD) (ftKB)		
2,731.60			7/19/20	17 23:00				8/7/2017 1	6:00					
Perforations														
Time		Top (ftKB)		Btm (ftKB)				Curre	ent Status			Linked Zone		
16:00			18,481.0	1										
09:00			18,671.0	•										
00:30			18,861.0	0 19,015.0										
15:00		1	19,073.0											
Stimulations	Summary													
Туре				Subtype					Stim/Trea	at Company				
Ction of the control														
Stimulation Interval				Tv	20					Top (ftKB)		Btm (ftKB)		
intervari	Number			Туре						TOP (TIND)		Billi (IIKB)		
Turkin n Bun														
Tubing Run Run Time	Tubing Description	n		Set Depth (ftKB)		Ctri	na May N	Nominal OD (in)	Moight/L	ength (lb/ft)	String Grade			
Kull Tillle	rubing Description	"		Con Depart (inter)			Nominal OD (III)	VVeignivi	engin (ib/it)		Stillig Grade			
Tubing Pulled	d													
Pull Time	Tubing Description	n		Set Depth (ftKB) String N			ng Max N	Nominal OD (in)	Weight/L	Weight/Length (lb/ft)		String Grade		
Other in Hole	Run (Bridge	Plugs, etc)												
Run Time		D	es	OD (			(in)		Top (ftKB)		Btm (ftKB)			
Other in Hole	Pulled (Brid	lge Plugs, etc)												
Pull Time	ì		es	Top (fi			Top (ft	tKB) Btm (ftKB)		OD (in)				
Cement														
Start Time		Des			Тур	ре			String			Cement Comp		
05:00	Primary	/ Single Stage		Casing				Surface Cas	sing, 1,461.	.0ftKB	_	L SCHLUMBERGER		
08:05	Top Ou	t		Casing				Surface Cas	•	.0ftKB		L SCHLUMBERGER		
06:30	Primary	/ Single Stage	Casing				Intermediate Casing, 5,058.0ftKB			DOWEL	DOWELL SCHLUMBERGER			
19:02	Primary	/ Single Stage		Casing	'			Production (	Casing, 19,	219.0ftKB	DOWEL	L SCHLUMBERGER	{	
Job Supplies								•						
Supply Item Descr	iption			Unit Label				Total Received Total Cons						
FUEL									59,706.0		59,70	6.0	0.0	

Page 3/3 Report Printed: 10/12/2017