



# Partner Completion and Workover

Report # 10.0, Report Date: 10/11/2017

Well Name: UNIVERSITY 3-35 #104HB

API/UWI No. 42461405810000	Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 824982	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective  
COMPLETE WITH 53 STAGES

Contractor	Rig Number
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AFE Number DD.17.30781.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 254,285	Cum Field Est To Date (Cost) 1,725,191
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## Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report  
STAGE 18: Set plug @ 15,802' and perforate five 2' clusters from 15,630'-15,785'. Fraced with 4,000 gallons 15% HCL acid, 81,295 pounds 100 mesh sand, 107,268 pounds 40/70 mesh sand, and 103,717 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,313 (PSI) pump pressure. Load to recover 7,911 barrels.

STAGE 19: Set plug @ 15,612' and perforate five 2' clusters from 15,441'-15,595'. Fraced with 4,000 gallons 15% HCL acid, 84,299 pounds 100 mesh sand, 107,187 pounds 40/70 mesh sand, and 102,865 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,725 (PSI) pump pressure. Load to recover 7,550 barrels.

STAGE 20: Set plug @ 15,422' and perforate five 2' clusters from 15,257'-15,405'. Fraced with 4,000 gallons 15% HCL acid, 85,337 pounds 100 mesh sand, 104,211 pounds 40/70 mesh sand, and 105,336 pounds 30/50 mesh sand. Average rate 80 (BPM) @ 6,482 (PSI) pump pressure. Load to recover 7,650 barrels.

STAGE 21: Set plug @ 15,232' and perforate five 2' clusters from 15,061'-15,215'.

Fracing stage 21 at time of report.

Current Status/OART FRACING STG 21	24 Hour Forecast 24 HR FRAC OPS
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## Daily Contacts

Job Contact DAVID FRANCIS, Foreman	Title Foreman	Phone Mobile
Job Contact CODY MOONEY, Consultant	Title Consultant	Phone Mobile
Job Contact CHASE ALDER, Consultant	Title Consultant	Phone Mobile

## Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
4	Service	NICHOLS	PUMPS		
2	Service	COMPLETION EQUIPMENT RENTALS, INC	BACKSIDE		
2	Contractor	BEDROCK CONSULTING	C. ALDER/C. MOONEY		
1	Operator	HUNT OIL COMPANY	DAVID FRANCIS		
8	Service	SCHLUMBERGER	ELINE		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
16	Service	SCHLUMBERGER	FRAC		
4	Service	QUIK PIPE WATER TRANSFER	WATER TRANSFER		
2	Contractor	ELY & ASSOCIATES	FRAC QA/QC		
4	Service	K D TIMMONS	FUEL		

## Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	06:30	0.50	39STIM, Stim & Treat	PF	c	O	STAGE 18 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,600 PSI PUMP PRESSURE, 342 TBLS PUMPED. SET PLUG @ 15,802' MD, PERFS 15,783'-85', 15,745'-47', 15,707'-09', 15,669'-71' AND 15,630'-32'. POOH, VERIFIED GUNS FIRED.
06:30	07:00	0.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
07:00	11:00	4.00	39STIM, Stim & Treat	TR	t	O	WAITING ON SAND TO ARRIVE ON LOCATION, HAVING ISSUES GETTING PUMPS TO COMMUNICATE WITH FRAC VAN.
11:00	13:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 18: WITH 4,000 GALS 15% HCL, 81,295 LBS 100 MESH SAND, 107,268 LBS 40/70 MESH SAND, 103,717 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,313 PSI PUMP PRESS. FINAL 4,099 PSI, FRAC GRADIENT .919 LTR, 7,911 BBLs.



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
13:00	15:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 19 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,000 PSI PUMP PRESSURE, 386 TBBLs PUMPED. SET PLUG @ 15,612' MD, PERFS 15,593'-95', 15,555'-57', 15,517'-19', 15,479'-81' AND 15,441'-43'. POOH, VERIFIED GUNS FIRED.
15:00	17:30	2.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
17:30	19:30	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 19: WITH 4,000 GALS 15% HCL, 84,229 LBS 100 MESH SAND, 107,187 LBS 40/70 MESH SAND, 102,865 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,725 PSI PUMP PRESS. FINAL 4,119 PSI, FRAC GRADIENT .92 LTR, 7,550 BBLS.
19:30	21:30	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 20 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,200 PSI PUMP PRESSURE, 326 TBBLs PUMPED. SET PLUG @ 15,422' MD, PERFS 15,403'-05', 15,365'-67', 15,322'-24', 15,285'-87' AND 15,257'-59'. POOH, VERIFIED GUNS FIRED.
21:30	23:00	1.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
23:00	01:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 20: WITH 4,000 GALS 15% HCL, 85,337 LBS 100 MESH SAND, 104,211 LBS 40/70 MESH SAND, 105,336 LBS 30/50 MESH. AVG RATE 80 BPM @ 6,482 PSI PUMP PRESS. FINAL 4,257 PSI, FRAC GRADIENT .94 LTR, 7,650 BBLS.
01:00	02:00	1.00	39STIM, Stim & Treat	EQ	c	O	SCHEDULED MAINTENANCE:  GREASE AND TORQUE CHECK WELLHEAD AND ZIPPER MANIFOLD.  SLB PERFORM PUMP MAINTENANCE.
02:00	04:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 21 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,100 PSI PUMP PRESSURE, 323 TBBLs PUMPED. SET PLUG @ 15,232' MD, PERFS 15,213'-15', 15,175'-77', 15,137'-39', 15,099'-101' AND 15,061'-63'. POOH, VERIFIED GUNS FIRED.
04:00	04:30	0.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
04:30	06:00	1.50	39STIM, Stim & Treat	ST	b	O	FRACING STG 21 AT TIME OF REPORT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com
06:00		Tail Gate	HIGH PRESSURE LINES, OVERHEAD LIFTING WITH CRANE, JOB FOCUS, LIFTING, PPE, EXPLOSIVES ON LOCATION, TRIP HAZARDS, EYES ON TASK, LINE OF FIRE.

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
05:00	14,301.0	14,450.0		
22:15	14,495.0	14,645.0		
14:00	14,681.0	14,830.0		
09:00	14,871.0	15,025.0		
02:00	15,061.0	15,215.0		
20:30	15,257.0	15,405.0		
13:00	15,441.0	15,595.0		
04:45	15,630.0	15,785.0		
22:45	15,821.0	15,975.0		
17:30	16,011.0	16,165.0		
10:15	16,203.0	16,355.0		
03:30	16,398.0	16,545.0		
19:00	16,581.0	16,735.0		
12:00	16,771.0	16,925.0		
06:00	16,961.0	17,112.0		



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Original KB Elevation (ft) 2,731.60	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 7/19/2017 23:00	Large Rig Spud Date	Rig Release Date 8/7/2017 16:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

## Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
01:15	17,151.0	17,305.0		
10:30	17,346.0	17,495.0		
03:00	17,531.0	17,682.0		
21:15	17,721.0	17,875.0		
15:30	17,911.0	18,065.0		
10:15	18,101.0	18,255.0		
02:30	18,289.0	18,445.0		
16:00	18,481.0	18,635.0		
09:00	18,671.0	18,825.0		
00:30	18,861.0	19,015.0		
15:00	19,073.0			

## Stimulations Summary

Type	Subtype	Stim/Treat Company
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## Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

## Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

## Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

## Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

## Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

## Cement

Start Time	Des	Type	String	Cement Comp
05:00	Primary Single Stage	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
08:05	Top Out	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
06:30	Primary Single Stage	Casing	Intermediate Casing, 5,058.0ftKB	DOWELL SCHLUMBERGER
19:02	Primary Single Stage	Casing	Production Casing, 19,219.0ftKB	DOWELL SCHLUMBERGER

## Job Supplies

Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL		59,706.0	59,706.0	0.0



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Report # 11.0, Report Date: 10/12/2017

## Well Name: UNIVERSITY 3-35 #104HB

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Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective  
COMPLETE WITH 53 STAGES

Contractor	Rig Number
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AFE Number DD.17.30781.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 315,845	Cum Field Est To Date (Cost) 2,041,036
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### Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report  
STAGE 21: Fraced with 4,000 gallons 15% HCL acid, 80,113 pounds 100 mesh sand, 105,932 pounds 40/70 mesh sand, and 103,528 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,577 (PSI) pump pressure. Load to recover 7,727 barrels.

STAGE 22: Set plug @ 15,042' and perforate five 2' clusters from 14,871'-15,025'. Fraced with 4,000 gallons 15% HCL acid, 86,501 pounds 100 mesh sand, 105,106 pounds 40/70 mesh sand, and 102,429 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,522 (PSI) pump pressure. Load to recover 7,214 barrels.

STAGE 23: Set plug @ 14,844' and perforate five 2' clusters from 14,681'-14,830'. Fraced with 4,000 gallons 15% HCL acid, 84,565 pounds 100 mesh sand, 103,342 pounds 40/70 mesh sand, and 103,211 pounds 30/50 mesh sand. Average rate 80 (BPM) @ 6,358 (PSI) pump pressure. Load to recover 6,988 barrels.

STAGE 24: Set plug @ 14,662' and perforate five 2' clusters from 14,495'-14,645'. Fraced with 4,000 gallons 15% HCL acid, 84,067 pounds 100 mesh sand, 103,107 pounds 40/70 mesh sand, and 103,028 pounds 30/50 mesh sand. Average rate 80 (BPM) @ 6,108 (PSI) pump pressure. Load to recover 7,285 barrels.

STAGE 25: Set plug @ 14,472' and perforate five 2' clusters from 14,301'-14,450'.

Current Status/OART POOH STG 25	24 Hour Forecast 24 HR FRAC OPS
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### Daily Contacts

Job Contact DAVID FRANCIS, Foreman	Title Foreman	Phone Mobile
Job Contact CODY MOONEY, Consultant	Title Consultant	Phone Mobile
Job Contact CHASE ALDER, Consultant	Title Consultant	Phone Mobile
Job Contact DANIEL MOSHER, Consultant	Title Consultant	Phone Mobile

### Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
4	Service	NICHOLS	PUMPS		
2	Service	COMPLETION EQUIPMENT RENTALS, INC	BACKSIDE		
2	Contractor	BEDROCK CONSULTING	C. ALDER/C. MOONEY		
1	Operator	HUNT OIL COMPANY	DAVID FRANCIS		
8	Service	SCHLUMBERGER	ELINE		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
16	Service	SCHLUMBERGER	FRAC		
4	Service	QUIK PIPE WATER TRANSFER	WATER TRANSFER		
2	Contractor	ELY & ASSOCIATES	FRAC QA/QC		
4	Service	K D TIMMONS	FUEL		

### Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	08:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 21: WITH 4,000 GALS 15% HCL, 80,113 LBS 100 MESH SAND, 105,932 LBS 40/70 MESH SAND, 103,528 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,577 PSI PUMP PRESS. FINAL 4,066 PSI, FRAC GRADIENT .916 LTR, 7,727 BBLs.
08:00	10:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 22 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,900 PSI PUMP PRESSURE, 352 TBBLs PUMPED. SET PLUG @ 15,042' MD, PERFS 15,023'-25', 14,980'-82', 14,947'-49', 14,909'-11' AND 14,871'-73'. POOH, VERIFIED GUNS FIRED.
10:00	12:00	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.



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Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
12:00	14:00	2.00	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 22: WITH 4,000 GALS 15% HCL, 86,501 LBS 100 MESH SAND, 105,106 LBS 40/70 MESH SAND, 102,429 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,522 PSI PUMP PRESS. FINAL 3,877 PSI, FRAC GRADIENT .893 LTR, 7,214 BBLS.
14:00	16:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 23 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,900 PSI PUMP PRESSURE, 363 TBBLs PUMPED. SET PLUG @ 14,844' MD, PERFS 14,828'-30', 14,795'-97', 14,754'-56', 14,719'-21' AND 14,681'-83'. POOH, VERIFIED GUNS FIRED.
16:00	18:00	2.00	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
18:00	20:30	2.50	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 23: WITH 4,000 GALS 15% HCL, 84,565 LBS 100 MESH SAND, 103,342 LBS 40/70 MESH SAND, 103,211 LBS 30/50 MESH. AVG RATE 80 BPM @ 6,358 PSI PUMP PRESS. FINAL 3,803 PSI, FRAC GRADIENT .884 LTR, 6,988 BBLS.
20:30	23:00	2.50	39STIM, Stim & Treat	PF	c	O	STAGE 24 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,600 PSI PUMP PRESSURE, 284 TBBLs PUMPED. SET PLUG @ 14,662' MD, PERFS 14,643'-45', 14,605'-07', 14,567'-69', 14,527'-29' AND 14,495'-97'. POOH, VERIFIED GUNS FIRED.
23:00	01:30	2.50	39STIM, Stim & Treat	DT	e	O	WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL.
01:30	04:00	2.50	39STIM, Stim & Treat	ST	b	O	FRAC STAGE 24: WITH 4,000 GALS 15% HCL, 84,067 LBS 100 MESH SAND, 103,107 LBS 40/70 MESH SAND, 103,028 LBS 30/50 MESH. AVG RATE 80 BPM @ 6,108 PSI PUMP PRESS. FINAL 3,691 PSI, FRAC GRADIENT .871 LTR, 7,285 BBLS.
04:00	06:00	2.00	39STIM, Stim & Treat	PF	c	O	STAGE 25 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,100 PSI PUMP PRESSURE, 260 TBBLs PUMPED. SET PLUG @ 14,472' MD, PERFS 14,448'-50', 14,415'-17', 14,377'-79', 14,339'-41' AND 14,301'-03'. POOH AT TIME OF REPORT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
05:00	14,301.0	14,450.0		
22:15	14,495.0	14,645.0		
14:00	14,681.0	14,830.0		
09:00	14,871.0	15,025.0		
02:00	15,061.0	15,215.0		
20:30	15,257.0	15,405.0		
13:00	15,441.0	15,595.0		
04:45	15,630.0	15,785.0		
22:45	15,821.0	15,975.0		
17:30	16,011.0	16,165.0		
10:15	16,203.0	16,355.0		
03:30	16,398.0	16,545.0		
19:00	16,581.0	16,735.0		
12:00	16,771.0	16,925.0		
06:00	16,961.0	17,112.0		
01:15	17,151.0	17,305.0		
10:30	17,346.0	17,495.0		
03:00	17,531.0	17,682.0		
21:15	17,721.0	17,875.0		
15:30	17,911.0	18,065.0		
10:15	18,101.0	18,255.0		
02:30	18,289.0	18,445.0		



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**Perforations**

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
16:00	18,481.0	18,635.0		
09:00	18,671.0	18,825.0		
00:30	18,861.0	19,015.0		
15:00	19,073.0			

**Stimulations Summary**

Type	Subtype	Stim/Treat Company
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**Stimulation Intervals**

Interval Number	Type	Top (ftKB)	Btm (ftKB)

**Tubing Run**

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

**Tubing Pulled**

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

**Other in Hole Run (Bridge Plugs, etc)**

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

**Other in Hole Pulled (Bridge Plugs, etc)**

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

**Cement**

Start Time	Des	Type	String	Cement Comp
05:00	Primary Single Stage	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
08:05	Top Out	Casing	Surface Casing, 1,461.0ftKB	DOWELL SCHLUMBERGER
06:30	Primary Single Stage	Casing	Intermediate Casing, 5,058.0ftKB	DOWELL SCHLUMBERGER
19:02	Primary Single Stage	Casing	Production Casing, 19,219.0ftKB	DOWELL SCHLUMBERGER

**Job Supplies**

Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL		59,706.0	59,706.0	0.0