



Partner Completion and Workover

Report # 7.0, Report Date: 10/8/2017

Well Name: UNIVERSITY 3-35 #104HB

| | | | | | | |
|--|--|--|--------------------------------|------------------------------------|-------------------|---------------------------|
| API/UWI No. 42461405810000 | Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY | Field Name SPRABERRY (TREND AREA) | Well License/Perm... 824982 | State/Province TEXAS | County UPTON | Well Config Horizontal |
| Original KB Elevation (ft) 2,731.60 | KB-Tubing Head Distance (ft) | Original Spud/Spud Rig Date 7/19/2017 23:00 | Large Rig Spud Date | Rig Release Date 8/7/2017 16:00 | PBTD (All) (ftKB) | TD All (TVD) (ftKB) |

| | |
|-----------------------------------|---|
| Primary Job Type 08-Completion | Secondary Job Type Original Completion |
|-----------------------------------|---|

Objective
COMPLETE WITH 53 STAGES

| | |
|------------|------------|
| Contractor | Rig Number |
|------------|------------|

| | | | |
|-----------------------------------|--|---|---|
| AFE Number DD.17.30781.CAP.CMP | Total AFE + Supp Amount (Cost) 5,445,000.00 | Daily Field Est Total (Cost) 175,660 | Cum Field Est To Date (Cost) 839,836 |
|-----------------------------------|--|---|---|

Daily Readings

| | | | |
|---------|------------------|----------------|---------------|
| Weather | Temperature (°F) | Road Condition | Rig Time (hr) |
|---------|------------------|----------------|---------------|

Short Report
STAGE 8: Fraced with 4,000 gallons 15% HCL acid, 87,426 pounds 100 mesh sand, 103,343 pounds 40/70 mesh sand, and 105,402 pounds 30/50 mesh sand. Average rate 82 (BPM) @ 7,017 (PSI) pump pressure. Load to recover 8,892 barrels.

STAGE 9: Set plug @ 17,512' and perforate five 2' clusters from 17,346'-17,495'. Fraced with 4,000 gallons 15% HCL acid, 84,464 pounds 100 mesh sand, 103,185 pounds 40/70 mesh sand, and 103,546 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,539 (PSI) pump pressure. Load to recover 7,329 barrels.

STAGE 10: Set plug @ 17,322' and perforate five 2' clusters from 17,151'-17,305'.

Fracing stage 10 at time of report.

| | |
|---------------------------------------|------------------------------------|
| Current Status/OART FRACING STG 10 | 24 Hour Forecast 24 HR FRAC OPS |
|---------------------------------------|------------------------------------|

Daily Contacts

| | | |
|--|---------------------|--------------|
| Job Contact DAVID FRANCIS, Foreman | Title Foreman | Phone Mobile |
| Job Contact CODY MOONEY, Consultant | Title Consultant | Phone Mobile |
| Job Contact CHASE ALDER, Consultant | Title Consultant | Phone Mobile |

Personnel Log

| Count | Type | Company | Note | Pers Tot Hrs (hr) | Cum Pers Tot... |
|-------|------------|-----------------------------------|--------------------|-------------------|-----------------|
| 4 | Service | NICHOLS | PUMPS | | |
| 2 | Service | COMPLETION EQUIPMENT RENTALS, INC | BACKSIDE | | |
| 2 | Contractor | BEDROCK CONSULTING | C. ALDER/C. MOONEY | | |
| 1 | Operator | HUNT OIL COMPANY | DAVID FRANCIS | | |
| 8 | Service | SCHLUMBERGER | ELINE | | |
| 2 | Service | PREMIER FLOW CONTROL | FLOWBACK | | |
| 16 | Service | SCHLUMBERGER | FRAC | | |
| 4 | Service | QUIK PIPE WATER TRANSFER | WATER TRANSFER | | |
| 2 | Contractor | ELY & ASSOCIATES | FRAC QA/QC | | |
| 4 | Service | K D TIMMONS | FUEL | | |

Time Log

| Start Time | End Time | Dur (hr) | Phase | Ops Code | Sub Code | Time Code | Operation Summary |
|------------|----------|----------|----------------------|----------|----------|-----------|--|
| 06:00 | 07:30 | 1.50 | 39STIM, Stim & Treat | DT | e | O | WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL. |
| 07:30 | 10:00 | 2.50 | 39STIM, Stim & Treat | ST | b | O | FRAC STAGE 8: WITH 4,000 GALS 15% HCL, 87,426 LBS 100 MESH SAND, 103,343 LBS 40/70 MESH SAND, 105,402 LBS 30/50 MESH. AVG RATE 82 BPM @ 7,017 PSI PUMP PRESS. FINAL 3,940 PSI, FRAC GRADIENT .901 LTR, 8,892 BBLs. |
| 10:00 | 12:00 | 2.00 | 39STIM, Stim & Treat | TR | n | O | RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM. ONCE WE GOT OFF THE WELL INSPECTED GUNS. PLUG SET BUT NONE OF THE GUNS FIRED. SWITCHED RELEASE TOOLS, CHECK GUNS AND ALL EQUIPMENT AND RUN BACK IN THE HOLE TO PERFORATE STAGE 9. |



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Well Name: UNIVERSITY 3-35 #104HB

| | | | | | | |
|--|--|--|--------------------------------|------------------------------------|-------------------|---------------------------|
| API/UWI No. 42461405810000 | Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY | Field Name SPRABERRY (TREND AREA) | Well License/Perm... 824982 | State/Province TEXAS | County UPTON | Well Config Horizontal |
| Original KB Elevation (ft) 2,731.60 | KB-Tubing Head Distance (ft) | Original Spud/Spud Rig Date 7/19/2017 23:00 | Large Rig Spud Date | Rig Release Date 8/7/2017 16:00 | PBTD (All) (ftKB) | TD All (TVD) (ftKB) |

| Time Log | | | | | | | Operation Summary |
|------------|----------|----------|----------------------|----------|----------|-----------|--|
| Start Time | End Time | Dur (hr) | Phase | Ops Code | Sub Code | Time Code | |
| 12:00 | 14:00 | 2.00 | 39STIM, Stim & Treat | TR | n | O | (2ND RUN) RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM. ON DEPTH EVERYTHING SHOWED IT FIRED. ONCE WE GOT OUT OF THE HOLE INSPECTED GUNS. NONE OF THE GUNS FIRED. SWITCHED RELEASE TOOLS, GUNS, AND RUN BACK IN THE HOLE TO PERFORATE STAGE 9. ALL GUNS FIRED ON THIRD ATTEMPT. DETERMINED VOLTAGE SWITCH IN RELEASE TOOL WAS BAD. |
| 14:00 | 18:00 | 4.00 | 39STIM, Stim & Treat | PF | c | O | STAGE 9 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,400 PSI PUMP PRESSURE, 402 TBBLs PUMPED. SET PLUG @ 17,512' MD, PERFS 17,493'-95', 17,455'-57', 17,417'-19', 17,379'-81' AND 17,346'-48'. POOH, VERIFIED GUNS FIRED. |
| 18:00 | 20:30 | 2.50 | 39STIM, Stim & Treat | DT | e | O | WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL. |
| 20:30 | 22:30 | 2.00 | 39STIM, Stim & Treat | ST | b | O | FRAC STAGE 9: WITH 4,000 GALS 15% HCL, 84,464 LBS 100 MESH SAND, 103,185 LBS 40/70 MESH SAND, 103,546 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,539 PSI PUMP PRESS. FINAL 4,162 PSI, FRAC GRADIENT .93 LTR, 7,329 BBLs. |
| 22:30 | 01:30 | 3.00 | 39STIM, Stim & Treat | TR | n | O | WAIT TO COMPLETE WIRELINE OPERATIONS ON ADJACENT WELL. |
| 01:30 | 04:00 | 2.50 | 39STIM, Stim & Treat | PF | c | O | STAGE 10 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,900 PSI PUMP PRESSURE, 410 TBBLs PUMPED. SET PLUG @ 17,322' MD, PERFS 17,303'-05', 17,265'-67', 17,227'-29', 17,189'-91' AND 17,151'-53'. POOH, VERIFIED GUNS FIRED. |
| 04:00 | 06:00 | 2.00 | 39STIM, Stim & Treat | ST | b | O | FRACING STG 10 AT TIME OF REPORT. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Safety Checks | | | |
|---------------|--------------|-----------|---|
| Time | Safety Topic | Type | Com |
| 06:00 | | Tail Gate | HIGH PRESSURE LINES, OVERHEAD LIFTING WITH CRANE, JOB FOCUS, LIFTING, PPE, EXPLOSIVES ON LOCATION, TRIP HAZARDS, EYES ON TASK |

| Logs | | | | |
|------|------|------------|------------|--------|
| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | |

| Perforations | | | | |
|--------------|------------|------------|----------------|-------------|
| Time | Top (ftKB) | Btm (ftKB) | Current Status | Linked Zone |
| 03:30 | 16,398.0 | 16,545.0 | | |
| 19:00 | 16,581.0 | 16,735.0 | | |
| 12:00 | 16,771.0 | 16,925.0 | | |
| 06:00 | 16,961.0 | 17,112.0 | | |
| 01:15 | 17,151.0 | 17,305.0 | | |
| 10:30 | 17,346.0 | 17,495.0 | | |
| 03:00 | 17,531.0 | 17,682.0 | | |
| 21:15 | 17,721.0 | 17,875.0 | | |
| 15:30 | 17,911.0 | 18,065.0 | | |
| 10:15 | 18,101.0 | 18,255.0 | | |
| 02:30 | 18,289.0 | 18,445.0 | | |
| 16:00 | 18,481.0 | 18,635.0 | | |
| 09:00 | 18,671.0 | 18,825.0 | | |
| 00:30 | 18,861.0 | 19,015.0 | | |
| 15:00 | 19,073.0 | | | |

| Stimulations Summary | | |
|----------------------|---------|--------------------|
| Type | Subtype | Stim/Treat Company |

| Stimulation Intervals | | | |
|-----------------------|------|------------|------------|
| Interval Number | Type | Top (ftKB) | Btm (ftKB) |
| | | | |



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| Original KB Elevation (ft) 2,731.60 | KB-Tubing Head Distance (ft) | Original Spud/Spud Rig Date 7/19/2017 23:00 | Large Rig Spud Date | Rig Release Date 8/7/2017 16:00 | PBTD (All) (ftKB) | TD All (TVD) (ftKB) |

Tubing Run

| | | | | | |
|----------|--------------------|------------------|----------------------------|-----------------------|--------------|
| Run Time | Tubing Description | Set Depth (ftKB) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade |
|----------|--------------------|------------------|----------------------------|-----------------------|--------------|

Tubing Pulled

| | | | | | |
|-----------|--------------------|------------------|----------------------------|-----------------------|--------------|
| Pull Time | Tubing Description | Set Depth (ftKB) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade |
|-----------|--------------------|------------------|----------------------------|-----------------------|--------------|

Other in Hole Run (Bridge Plugs, etc)

| | | | | |
|----------|-----|---------|------------|------------|
| Run Time | Des | OD (in) | Top (ftKB) | Btm (ftKB) |
|----------|-----|---------|------------|------------|

Other in Hole Pulled (Bridge Plugs, etc)

| | | | | |
|-----------|-----|------------|------------|---------|
| Pull Time | Des | Top (ftKB) | Btm (ftKB) | OD (in) |
|-----------|-----|------------|------------|---------|

Cement

| Start Time | Des | Type | String | Cement Comp |
|------------|----------------------|--------|----------------------------------|---------------------|
| 05:00 | Primary Single Stage | Casing | Surface Casing, 1,461.0ftKB | DOWELL SCHLUMBERGER |
| 08:05 | Top Out | Casing | Surface Casing, 1,461.0ftKB | DOWELL SCHLUMBERGER |
| 06:30 | Primary Single Stage | Casing | Intermediate Casing, 5,058.0ftKB | DOWELL SCHLUMBERGER |
| 19:02 | Primary Single Stage | Casing | Production Casing, 19,219.0ftKB | DOWELL SCHLUMBERGER |

Job Supplies

| | | | | |
|---------------------------------|------------|----------------------------|----------------------------|------------------------------|
| Supply Item Description FUEL | Unit Label | Total Received 35,762.0 | Total Consumed 35,762.0 | Inventory On Location 0.0 |
|---------------------------------|------------|----------------------------|----------------------------|------------------------------|



Partner Completion and Workover

Report # 8.0, Report Date: 10/9/2017

Well Name: UNIVERSITY 3-35 #104HB

| | | | | | | |
|--|--|--|--------------------------------|------------------------------------|-------------------|---------------------------|
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| Original KB Elevation (ft) 2,731.60 | KB-Tubing Head Distance (ft) | Original Spud/Spud Rig Date 7/19/2017 23:00 | Large Rig Spud Date | Rig Release Date 8/7/2017 16:00 | PBTD (All) (ftKB) | TD All (TVD) (ftKB) |

| | |
|-----------------------------------|---|
| Primary Job Type 08-Completion | Secondary Job Type Original Completion |
|-----------------------------------|---|

Objective
COMPLETE WITH 53 STAGES

| | |
|------------|------------|
| Contractor | Rig Number |
|------------|------------|

| | | | |
|-----------------------------------|--|---|---|
| AFE Number DD.17.30781.CAP.CMP | Total AFE + Supp Amount (Cost) 5,445,000.00 | Daily Field Est Total (Cost) 319,995 | Cum Field Est To Date (Cost) 1,159,831 |
|-----------------------------------|--|---|---|

Daily Readings

| | | | |
|---------|------------------|----------------|---------------|
| Weather | Temperature (°F) | Road Condition | Rig Time (hr) |
|---------|------------------|----------------|---------------|

Short Report
STAGE 10: Fraced with 4,000 gallons 15% HCL acid, 85,490 pounds 100 mesh sand, 103,159 pounds 40/70 mesh sand, and 103,850 pounds 30/50 mesh sand. Average rate 77 (BPM) @ 6,728 (PSI) pump pressure. Load to recover 7,795 barrels.

STAGE 11: Set plug @ 17,132' and perforate five 2' clusters from 16,961'-17,112'. Fraced with 4,000 gallons 15% HCL acid, 84,705 pounds 100 mesh sand, 104,295 pounds 40/70 mesh sand, and 107,361 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,591 (PSI) pump pressure. Load to recover 7,897 barrels.

STAGE 12: Set plug @ 16,942' and perforate five 2' clusters from 16,771'-16,925'. Fraced with 4,000 gallons 15% HCL acid, 88,176 pounds 100 mesh sand, 108,734 pounds 40/70 mesh sand, and 103,301 pounds 30/50 mesh sand. Average rate 81 (BPM) @ 6,658 (PSI) pump pressure. Load to recover 7,999 barrels.

STAGE 13: Set plug @ 16,758' and perforate five 2' clusters from 16,581'-16,735'. Fraced with 4,000 gallons 15% HCL acid, 83,599 pounds 100 mesh sand, 102,317 pounds 40/70 mesh sand, and 99,958 pounds 30/50 mesh sand. Average rate 80 (BPM) @ 6,640 (PSI) pump pressure. Load to recover 7,294 barrels.

STAGE 14: Set plug @ 16,562' and perforate five 2' clusters from 16,398'-16,545'.

Standby to frac stage 14 at time of report.

| | |
|---|------------------------------------|
| Current Status/OART STDBY TO FRAC STG 14 | 24 Hour Forecast 24 HR FRAC OPS |
|---|------------------------------------|

Daily Contacts

| | | |
|--|---------------------|--------------|
| Job Contact DAVID FRANCIS, Foreman | Title Foreman | Phone Mobile |
| Job Contact CODY MOONEY, Consultant | Title Consultant | Phone Mobile |
| Job Contact CHASE ALDER, Consultant | Title Consultant | Phone Mobile |

Personnel Log

| Count | Type | Company | Note | Pers Tot Hrs (hr) | Cum Pers Tot... |
|-------|------------|-----------------------------------|--------------------|-------------------|-----------------|
| 4 | Service | NICHOLS | PUMPS | | |
| 2 | Service | COMPLETION EQUIPMENT RENTALS, INC | BACKSIDE | | |
| 2 | Contractor | BEDROCK CONSULTING | C. ALDER/C. MOONEY | | |
| 1 | Operator | HUNT OIL COMPANY | DAVID FRANCIS | | |
| 8 | Service | SCHLUMBERGER | ELINE | | |
| 2 | Service | PREMIER FLOW CONTROL | FLOWBACK | | |
| 16 | Service | SCHLUMBERGER | FRAC | | |
| 4 | Service | QUIK PIPE WATER TRANSFER | WATER TRANSFER | | |
| 2 | Contractor | ELY & ASSOCIATES | FRAC QA/QC | | |
| 4 | Service | K D TIMMONS | FUEL | | |

| Time Log | | | | | | | Operation Summary |
|------------|----------|----------|----------------------|----------|----------|-----------|--|
| Start Time | End Time | Dur (hr) | Phase | Ops Code | Sub Code | Time Code | |
| 06:00 | 06:30 | 0.50 | 39STIM, Stim & Treat | ST | b | O | FRAC STAGE 10: WITH 4,000 GALS 15% HCL, 85,490 LBS 100 MESH SAND, 103,159 LBS 40/70 MESH SAND, 103,850 LBS 30/50 MESH. AVG RATE 77 BPM @ 6,728 PSI PUMP PRESS. FINAL 4,014 PSI, FRAC GRADIENT .909 LTR, 7,795 BBLs. |
| 06:30 | 07:30 | 1.00 | 39STIM, Stim & Treat | PF | c | O | STAGE 11 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,100 PSI PUMP PRESSURE, 405 TBBLs PUMPED. SET PLUG @ 17,132' MD, PERFS 17,110'-12', 17,075'-77', 17,037'-39', 16,699'-701' AND 16,961'-63'. POOH, VERIFIED GUNS FIRED. |
| 07:30 | 10:00 | 2.50 | 39STIM, Stim & Treat | DT | e | O | WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL. |



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|--|--|--|--------------------------------|------------------------------------|-------------------|---------------------------|
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| Original KB Elevation (ft) 2,731.60 | KB-Tubing Head Distance (ft) | Original Spud/Spud Rig Date 7/19/2017 23:00 | Large Rig Spud Date | Rig Release Date 8/7/2017 16:00 | PBTD (All) (ftKB) | TD All (TVD) (ftKB) |

| Time Log | | | | | | | Operation Summary |
|------------|----------|----------|----------------------|----------|----------|-----------|---|
| Start Time | End Time | Dur (hr) | Phase | Ops Code | Sub Code | Time Code | |
| 10:00 | 12:00 | 2.00 | 39STIM, Stim & Treat | ST | b | O | FRAC STAGE 11: WITH 4,000 GALS 15% HCL, 84,705 LBS 100 MESH SAND, 104,295 LBS 40/70 MESH SAND, 107,361 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,591 PSI PUMP PRESS. FINAL 3,993 PSI, FRAC GRADIENT .907 LTR, 7,897 BBLS. |
| 12:00 | 14:00 | 2.00 | 39STIM, Stim & Treat | PF | c | O | STAGE 12 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,800 PSI PUMP PRESSURE, 396 TBLS PUMPED. SET PLUG @ 16,942' MD, PERFS 16,923'-25', 16,885'-87', 16,847'-49', 16,809'-11' AND 16,771'-73'. POOH, VERIFIED GUNS FIRED. |
| 14:00 | 16:00 | 2.00 | 39STIM, Stim & Treat | DT | e | O | WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL. |
| 16:00 | 18:30 | 2.50 | 39STIM, Stim & Treat | TR | a | O | SHUTDOWN FRAC DUE TO LEAK ON WELLHEAD. RE TORQUE ALL FLANGES ON WELLHEAD. TEST TO 9K PSI. TEST GOOD. RESUME FRAC OPERATIONS. |
| 18:30 | 20:30 | 2.00 | 39STIM, Stim & Treat | ST | b | O | FRAC STAGE 12: WITH 4,000 GALS 15% HCL, 88,176 LBS 100 MESH SAND, 10,8734 LBS 40/70 MESH SAND, 103,301 LBS 30/50 MESH. AVG RATE 81 BPM @ 6,658 PSI PUMP PRESS. FINAL 4,084 PSI, FRAC GRADIENT .92 LTR, 7,999 BBLS. NOTE: TRACER STAGE |
| 20:30 | 23:00 | 2.50 | 39STIM, Stim & Treat | PF | c | O | STAGE 13 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 5,000 PSI PUMP PRESSURE, 372 TBLS PUMPED. SET PLUG @ 16,758' MD, PERFS 16,733'-35', 16,695'-97', 16,657'-59', 16,622'-24' AND 16,581'-83'. POOH, VERIFIED GUNS FIRED. |
| 23:00 | 01:30 | 2.50 | 39STIM, Stim & Treat | TR | a | O | WAIT ON SLB TO MAKE REPAIRS TO FR TRANSPORT BEFORE ABLE TO MOVE OUT AND MOVE IN NEW FR TRANSPORT. |
| 01:30 | 03:30 | 2.00 | 39STIM, Stim & Treat | ST | b | O | FRAC STAGE 13: WITH 4,000 GALS 15% HCL, 83,599 LBS 100 MESH SAND, 102,317 LBS 40/70 MESH SAND, 99,958 LBS 30/50 MESH. AVG RATE 80 BPM @ 6,640 PSI PUMP PRESS. FINAL 4,008 PSI, FRAC GRADIENT .91 LTR, 7,294 BBLS. |
| 03:30 | 05:30 | 2.00 | 39STIM, Stim & Treat | PF | c | O | STAGE 14 PERFS: RAN IN HOLE WITH 3-1/8" OD GUNS ON WIRELINE. PUMP DOWN GUNS AT 16 BPM, 4,800 PSI PUMP PRESSURE, 381 TBLS PUMPED. SET PLUG @ 16,562' MD, PERFS 16,543'-45', 16,505'-07', 16,467'-69', 16,429'-31' AND 16,398'-400'. POOH, VERIFIED GUNS FIRED. |
| 05:30 | 06:00 | 0.50 | 39STIM, Stim & Treat | DT | e | O | WAIT TO COMPLETE OPERATIONS ON ADJACENT WELL AT TIME OF REPORT. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Safety Checks | | | |
|---------------|--------------|------|-----|
| Time | Safety Topic | Type | Com |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | |

| Perforations | | | | |
|--------------|------------|------------|----------------|-------------|
| Time | Top (ftKB) | Btm (ftKB) | Current Status | Linked Zone |
| 03:30 | 16,398.0 | 16,545.0 | | |
| 19:00 | 16,581.0 | 16,735.0 | | |
| 12:00 | 16,771.0 | 16,925.0 | | |
| 06:00 | 16,961.0 | 17,112.0 | | |
| 01:15 | 17,151.0 | 17,305.0 | | |
| 10:30 | 17,346.0 | 17,495.0 | | |
| 03:00 | 17,531.0 | 17,682.0 | | |
| 21:15 | 17,721.0 | 17,875.0 | | |
| 15:30 | 17,911.0 | 18,065.0 | | |
| 10:15 | 18,101.0 | 18,255.0 | | |
| 02:30 | 18,289.0 | 18,445.0 | | |
| 16:00 | 18,481.0 | 18,635.0 | | |
| 09:00 | 18,671.0 | 18,825.0 | | |
| 00:30 | 18,861.0 | 19,015.0 | | |
| 15:00 | 19,073.0 | | | |



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Stimulations Summary

| | | |
|------|---------|--------------------|
| Type | Subtype | Stim/Treat Company |
|------|---------|--------------------|

Stimulation Intervals

| Interval Number | Type | Top (ftKB) | Btm (ftKB) |
|-----------------|------|------------|------------|
| | | | |

Tubing Run

| | | | | | |
|----------|--------------------|------------------|----------------------------|-----------------------|--------------|
| Run Time | Tubing Description | Set Depth (ftKB) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade |
| | | | | | |

Tubing Pulled

| | | | | | |
|-----------|--------------------|------------------|----------------------------|-----------------------|--------------|
| Pull Time | Tubing Description | Set Depth (ftKB) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade |
| | | | | | |

Other in Hole Run (Bridge Plugs, etc)

| | | | | |
|----------|-----|---------|------------|------------|
| Run Time | Des | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

Other in Hole Pulled (Bridge Plugs, etc)

| | | | | |
|-----------|-----|------------|------------|---------|
| Pull Time | Des | Top (ftKB) | Btm (ftKB) | OD (in) |
| | | | | |

Cement

| Start Time | Des | Type | String | Cement Comp |
|------------|----------------------|--------|----------------------------------|---------------------|
| 05:00 | Primary Single Stage | Casing | Surface Casing, 1,461.0ftKB | DOWELL SCHLUMBERGER |
| 08:05 | Top Out | Casing | Surface Casing, 1,461.0ftKB | DOWELL SCHLUMBERGER |
| 06:30 | Primary Single Stage | Casing | Intermediate Casing, 5,058.0ftKB | DOWELL SCHLUMBERGER |
| 19:02 | Primary Single Stage | Casing | Production Casing, 19,219.0ftKB | DOWELL SCHLUMBERGER |

Job Supplies

| | | | | |
|---------------------------------|------------|----------------------------|----------------------------|------------------------------|
| Supply Item Description FUEL | Unit Label | Total Received 35,762.0 | Total Consumed 35,762.0 | Inventory On Location 0.0 |
|---------------------------------|------------|----------------------------|----------------------------|------------------------------|