



## Partner Drilling Report

### Well Name: UNIVERSITY 3-35 #104HB

Report Date: 8/4/2017  
Report #: 26.0, DFS: 15.29  
Time Log DFS: 15.29  
Depth Progress: 0.00

API/UWI No. 42461405810000	Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY	Well License/Permit No. 824982	State/Province TEXAS
Original Spud/Spud Rig Date 7/19/2017 23:00	Rig Release Date	KB to GL (ft) 25.00	KB-Casing Flange Distance (ft)
Original Spud/Spud Rig Date 7/19/2017	Weather CLEAR	Temperature (°F) 75.0	Road Condition GOOD
Original Spud/Spud Rig Date 7/19/2017	Weather CLEAR	Temperature (°F) 75.0	Hole Condition GOOD
Current Status/OART POOH LAYING DOWN DRILL PIPE @ REPORT TIME		24 Hour Forecast FINISH LAYING DOWN DRILL PIPE. LAY DOWN DIRECTIONAL TOOLS AND PULL WEAR BUSHING. R/U CASING EQUIPMENT AND RUN 5 1/2" PRODUCTION CASING.	

Short Report  
FLOW CHECK AND PUMP SLUG. POOH 5 STANDS F/ 19219' TO 18700' AND BEGAN LAYING DOWN DRILL PIPE F/ 18700' TO 12909'. CHANGE OUT ST-80 DYES. POOH LAYING DOWN DRILL PIPE F/ 12909' TO 1804'. TIH WITH 5 STANDS F/ 1804' TO 2354'. POOH LAYING DOWN PIPE F/ 2354' TO 504'.

Mud Volumes						
Active Volume (bbl) 2,081.3	Var Active Vol (bbl) -69.7	Balance (bbl) 0.1	Tank Volume (bbl) 742.0	Additions (bbl) 14.3	Losses (bbl) 84.1	Hole Volume (bbl) 1,339.3

Time Log						
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code
06:00	06:30	0.50	24PHC, Prod Hole Csg	CI	h	O
06:30	07:15	0.75	24PHC, Prod Hole Csg	TP	c	O
07:15	13:15	6.00	24PHC, Prod Hole Csg	TP	c	O
13:15	13:45	0.50	24PHC, Prod Hole Csg	RM	b	O
13:45	03:00	13.25	24PHC, Prod Hole Csg	TP	c	O
03:00	03:30	0.50	24PHC, Prod Hole Csg	TP	a	O
03:30	06:00	2.50	24PHC, Prod Hole Csg	TP	c	O

Mud Checks						
Time 10:00	Type INVERMUL	Depth (ftKB) 19,219.0	Density (kg/m³) (lb/g...) 9.20	Funnel Viscosity (s/qt) 58	PV Calc (cP) 13.0	YP Calc (lb/100ft²) 12.005
Gel 10 sec (kPa) (lb...) 11.005	Gell 10 min (kPa) (l...) 16.007	Gel 30 min (kPa) (lb...) 20.008	Filtrate (mL/30min) 20.008	Filter Cake (1/32") 20.008	pH 10.8	Solids (%) 10.8
MBT (lb/bbl) 70.2	Percent Oil (%) 70.2	Percent Water (%) 19.0	Chlorides (kg/m³) (...) 40,000.000	Calcium (kg/m³) (m...) 21,000.000	Potassium (mg/L) 600.0	Electric Stab (V) 600.0
Time 01:00	Type INVERMUL	Depth (ftKB) 19,219.0	Density (kg/m³) (lb/g...) 9.20	Funnel Viscosity (s/qt) 58	PV Calc (cP) 13.0	YP Calc (lb/100ft²) 12.005
Gel 10 sec (kPa) (lb...) 12.005	Gell 10 min (kPa) (l...) 17.007	Gel 30 min (kPa) (lb...) 21.009	Filtrate (mL/30min) 21.009	Filter Cake (1/32") 21.009	pH 11.0	Solids (%) 11.0
MBT (lb/bbl) 71.0	Percent Oil (%) 71.0	Percent Water (%) 18.0	Chlorides (kg/m³) (...) 40,000.000	Calcium (kg/m³) (m...) 21,000.000	Potassium (mg/L) 600.0	Electric Stab (V) 600.0

Mud Volumes			
Tank/Addition/Loss	Type	Volume (bbl)	Subtype
Hole	ANNULUS	307.1	
Hole	PIPE CAP	104.7	
Hole	TOTAL HOLE	1,339.3	
Tank	ACTIVE PITS	412.0	
Hole	TOTAL CIRC.	823.8	
Tank	RESERVE	330.0	

AFE Number DD.17.30781.CAP.DRL	AFE+Supp Amt (Cost) 2,331,000.00
Day Total (Cost) 56,075	Cum To Date (Cost) 1,675,691
Mud Field Est (Cost) 2,965	Cum Mud Field Est (Co... 94,747
Start Depth (ftKB) 19,219.0	End Depth (ftKB) 19,219.0
Planned Formation WOLFCAMP B	Planned TMD (ftKB) 19,337.0
Last Casing String Intermediate Casing, 5,058.0ftKB	

Daily Contacts	
Job Contact	Mobile
BRIAN ALLEMAN, Engineer	214-978-8000
CHRISTOPHER ABSHIRE, Foreman	281-220-5828
KEVIN GOTTE, Consultant	281-220-5828
TRAVIS PERSCHE, Rig Clerk/Logistics	281-220-5829

Personnel Log	
Head Count	22.0

Rigs	
HELMERICH & PAYNE DRILLING, 3	
Contractor HELMERICH & PAYNE DRILLING	Rig Number 394
Rig Supervisor THOMAS PENDERGRASS, Toolpusher	Phone Mobile

1, Gardner-Denver, PZ-11			
Pump Number 1	Pwr (hp) 1,300.0	Rod Diameter...	
Liner Size (in) 5	Stroke (in) 11.00	Vol/Stk OR (b...	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

2, Gardner-Denver, PZ-11			
Pump Number 2	Pwr (hp) 1,300.0	Rod Diameter...	
Liner Size (in) 5	Stroke (in) 11.00	Vol/Stk OR (b...	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Mud Additive Description	Field Est (Cost/unit)	Consumed
12 HR MUD ENGINEER	700.00	1.0
BAROID (BULK)	205.00	10.1
DRILTREAT	97.02	2.0

Job Supplies		
Supply Item Description DIESEL FOR OBM	Unit Label Gal	
Total Received 49,969.0	Total Consumed 42,374.0	On Loc 7,595.0
Supply Item Description DRILLING CUTTINGS	Unit Label Cu. Yds	
Total Received 465.0	Total Consumed 465.0	On Loc 0.0

Supply Item Description DRILLING WATER	Unit Label Bbl	
Total Received 5,994.6	Total Consumed 5,994.6	On Loc 0.0
Supply Item Description FUEL	Unit Label Gal	
Total Received 52,682.0	Total Consumed 30,498.0	On Loc 10,386.0



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Depth Progress: 0.00

### Mud Volumes

Tank/Addition/Loss	Type	Volume (bbl)	Subtype
Addition	BASE	0.0	
Addition	DRILL WATER	0.0	
Addition	BARITE	14.1	
Addition	CHEMICALS	0.2	
Loss	SCE	50.0	
Loss	DOWNHOLE		
Loss	MISC OTHER	34.1	

### Drill Strings

#### BHA #6, Curve

Bit Run 1	Drill Bit 8 1/2in, MMD55DM, 1287411	IADC Bit Dull 1-1-CT-G-X-I-WT-TD	TFA (incl Noz) (in²) 1.86
Nozzles (1/32") 22/22/22/22/22	BHA Length (ft) 12,105.26	String Wt (1000lb) 90.3	Bit ROP (ft/hr) 90.3

### Mud Motors

Motor Bend 2.00 FIXED	Bit to Bend 4.05	Rotor Nozzle Diameter (in)
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### Drill String Components

Item Des	Manual/Tally Jts	OD (in)	ID (in)	Len (ft)	Top Thread
HWDP	21	5	3.00	639.59	IF
Drill Pipe	306	5	4.28	9,638.80	IF
Agitator	1	6 9/16	2.50	23.78	IF
Drill Pipe	54	5	4.28	1,702.49	IF
Drill Collar - Non Mag	1	6 1/2	3.25	30.67	IF
Non-Mag Hangoff Sub	1	6 1/2	3.25	5.45	IF
Drill Collar - Non Mag	1	6 1/2	3.25	30.72	IF
Mud Motor - Bent Housing	1	6 1/2	2.50	33.76	IF

### Drilling Parameters

Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Cum Drill Time (hr)	Interval ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	Rotary RPM (rpm)	SPP (psi)	Drill Str Wt (1000...)	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Drilling Torque	Off Btm Tq
Q Gas Inj (ft³/min)	T Inj (°F)	P BH Ann (psi)	T BH (°F)	P Surf Annulus (p...)	T Surf Annulus (°F)	Q Liq Return (gpm)	Q Gas Return (f...

### Hydraulic Calculations

Bit Hydraulic Power (hp)	HP/Area (hp/in²)	Bit Jet Velocity (ft/s)	Bit Pressure Drop (psi)	% P @ bit (%)
Max Casing AV (ft/min)	Max Open Hole AV (ft/min)	Min Casing AV (ft/min)	Min Open Hole AV (ft/min)	ECD End (lb/gal)
Error				

### Kicks

Kick Date	Kick Depth (ftKB)	Control Date	Control Depth (ftKB)	Kick Class
Kill Notes				

### Lost Circulation

Start Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Ops In Prog	Vol Lost Tot (bbl)	End Date
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### Interval Problems

Problem Type	Problem Subtype	Start Date	Start Depth (ftKB)	End Depth (ftKB)	Est Cost (Cost)	Est Lost Time (hr)
Action Taken						

### Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Est Cost Saving (Co...)	Est Time Saving (hr)
Comment						

### Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity

### Leak Off and Formation Integrity Tests

Run Date 7/20/2017	OD (in) 13 3/8	Set Depth (ft...) 1,461.0	Set Depth (T...) 1,460.8	Comment TEST ON CHART: GOOD TEST	MACP Press... 500.0
Test Date 7/21/2017	Test Type Casing Test	Fluid Density (lb/gal) 8.30	EMW (lb/gal) 14.80		

### Job Supplies

Supply Item Description LIQUID DRILLING WASTE	Unit Label Bbl
Total Received 460.0	Total Consumed 460.0
On Loc 0.0	
Supply Item Description POTABLE WATER	Unit Label Gal
Total Received 37,600.0	Total Consumed 37,600.0
On Loc 0.0	
Supply Item Description SEWAGE	Unit Label Gal
Total Received 27,900.0	Total Consumed 27,900.0
On Loc 0.0	
Supply Item Description THREAD PROTECTORS	Unit Label Box
Total Received 1.0	Total Consumed 1.0
On Loc 0.0	
Supply Item Description TRASH/GENERAL WASTE	Unit Label Box
Total Received 2.0	Total Consumed 2.0
On Loc 0.0	

### Safety Checks

Time	Type	Safety Topic
17:30	Pre-Tour	LAYING DOWN DRILL PIPE
05:30	Pre-Tour	WORKING WITH THIRD PARTY SERVICE COMPANIES

### Wellbores

Wellbore Name UNIVERSITY 3-35 #104HB
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### Kick Offs & Key Depths

Type	Top Depth (ftKB)



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Depth Progress: 0.00

Well Name: UNIVERSITY 3-35 #104HB

### Leak Off and Formation Integrity Tests

Run Date 7/24/2017	OD (in) 9 5/8	Set Depth (ft... 5,058.0	Set Depth (T... 4,973.3	Comment TEST ON CHART: GOOD TEST	MACP Press... 1,500.0
Test Date 7/25/2017	Test Type Casing Test			Fluid Density (lb/gal) 9.90	EMW (lb/gal) 15.71
Run Date 7/24/2017	OD (in) 9 5/8	Set Depth (ft... 5,058.0	Set Depth (T... 4,973.3	Comment TEST ON CHART: GOOD TEST	MACP Press... 96.0
Test Date 7/26/2017	Test Type F.I.T.			Fluid Density (lb/gal) 9.90	EMW (lb/gal) 10.27

### Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
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## Partner Drilling Report

Well Name: UNIVERSITY 3-35 #104HB

Report Date: 8/5/2017  
Report #: 27.0, DFS: 16.29  
Time Log DFS: 16.29  
Depth Progress: 0.00

API/UWI No. 42461405810000	Surface Legal Location A-U47; SEC. 11; BLK 4; UL SURVEY	Well License/Permit No. 824982	State/Province TEXAS
Original Spud/Spud Rig Date 7/19/2017 23:00	Rig Release Date	KB to GL (ft) 25.00	KB-Casing Flange Distance (ft)
Original Spud/Spud Rig Date 7/19/2017	Weather CLEAR	Temperature (°F) 79.0	Road Condition GOOD
Current Status/OART P/U AND RUN 5 1/2" PRODUCTION CASING @ REPORT TIME	24 Hour Forecast CONTINUE TO RUN 5 1/2" PRODUCTION CASING. R/D CASING EQUIPMENT. CIRCULATE AND CONDITION HOLE. R/U CEMENT IRON AND CEMENT PRODUCTION CASING.		

Short Report  
REPAIR HYDRAULIC FITTINGS AND LINE ON PIPE WRANGLER. CONTINUE TO POOH LAYING DOWN DRILL  
PIPE F/ 504' TO 100'. LAY DOWN DIRECTIONAL TOOLS. PULL WEAR BUSHING AND CLEAN FLOOR. R/U BYRD  
CASING EQUIPMENT. MAKE UP SHOE TRACK AND RUN 5 1/2" 20# P-110 GCN ERW SEAH TO 10359'.

Mud Volumes						
Active Volume (bbl) 2,075.5	Var Active Vol (bbl) -5.8	Balance (bbl) -5.8	Tank Volume (bbl) 399.0	Additions (bbl) 0.0	Losses (bbl) 0.0	Hole Volume (bbl) 1,676.5

Time Log						
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code
06:00	06:30	0.50	24PHC, Prod Hole Csg	RM	b	O
LUBRICATE RIG.  NOTE: WORK ON PIPE WRANGLER.						
06:30	14:30	8.00	24PHC, Prod Hole Csg	DT	c	S
JOINT OF DRILL PIPE ROLLED BACK TOWARDS TROUGH WHILE TROUGH WAS UP AFTER BEING EJECTED. THE JOINT FELL UNDER THE TROUGH AND THE RIG HAND WAS UNAWARE IT HAD ROLLED BACK. THE TROUGH WAS THEN LOWERED AND SET ON TOP OF THE JOINT OF DRILL PIPE. IT DAMAGED HYDRAULIC HOSES AND ELECTRIC MOTOR BOX WHICH MADE THE WRANGLER INOPERABLE.  LIFT PIPE WRANGLER TO DOCKING PINS. CHANGE OUT MISC HYDRAULIC FITTINGS AND HOSES. TAP OUT MISC BROKEN BOLTS IN ELECTRIC MOTOR BOX MOUNTS. SET CORRECT PRESSURE ON PRESSURE MANIFOLDS ON TROUGH CYLINDER ON CATWALK. ATTACH SKATE CHAIN ANCHOR TO SKATE.						
14:30	15:00	0.50	24PHC, Prod Hole Csg	OT	e	O
PULL ROTATING HEAD RUBBER AND INSTALL TRIP NIPPLE.						
15:00	16:00	1.00	24PHC, Prod Hole Csg	TP	c	O
POOH LAYING DOWN DRILL PIPE F/ 504' TO 100'.						
16:00	16:45	0.75	24PHC, Prod Hole Csg	TP	b	O
DRAIN MOTOR, BREAK BIT AND LAY DOWN DIRECTIONAL TOOLS.  8 1/2" SECURITY DBS MMD55DM BIT GRADE: 1,1,CT, G, X, I, WT, TD.						
16:45	18:00	1.25	24PHC, Prod Hole Csg	WH	c	O
PULL WEAR BUSHING AND CLEAN RIG FLOOR OF UNNECESSARY TOOLS.						
18:00	19:00	1.00	24PHC, Prod Hole Csg	CS	a	O
RIG UP BYRD CASING EQUIPMENT.						

AFE Number DD.17.30781.CAP.DRL	AFE+Supp Amt (Cost) 2,331,000.00
Day Total (Cost) 72,268	Cum To Date (Cost) 1,747,959
Mud Field Est (Cost) 1,093	Cum Mud Field Est (Co... 95,840
Start Depth (ftKB) 19,219.0	End Depth (ftKB) 19,219.0
Planned Formation WOLFCAMP B	Planned TMD (ftKB) 19,337.0
Last Casing String Intermediate Casing, 5,058.0ftKB	

Daily Contacts	
Job Contact	Mobile
BRIAN ALLEMAN, Engineer	214-978-8000
CHRISTOPHER ABSHIRE, Foreman	281-220-5828
KEVIN GOTTE, Consultant	281-220-5828
TRAVIS PERSCHE, Rig Clerk/Logistics	281-220-5829

Personnel Log	
Head Count	27.0

Rigs	
HELMERICH & PAYNE DRILLING, 3	
Contractor HELMERICH & PAYNE DRILLING	Rig Number 394
Rig Supervisor THOMAS PENDERGRASS, Toolpusher	Phone Mobile

1, Gardner-Denver, PZ-11			
Pump Number 1	Pwr (hp) 1,300.0	Rod Diameter...	
Liner Size (in) 5	Stroke (in) 11.00	Vol/Stk OR (b...	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

2, Gardner-Denver, PZ-11			
Pump Number 2	Pwr (hp) 1,300.0	Rod Diameter...	
Liner Size (in) 5	Stroke (in) 11.00	Vol/Stk OR (b...	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Mud Additive Description	Field Est (Cost/unit)	Consumed
12 HR MUD ENGINEER	700.00	1.0
CALCIUM CHL 95 -98%	17.10	23.0

Job Supplies		
Supply Item Description DIESEL FOR OBM	Unit Label Gal	
Total Received 49,969.0	Total Consumed 42,374.0	On Loc 7,595.0
Supply Item Description DRILLING CUTTINGS	Unit Label Cu. Yds	
Total Received 465.0	Total Consumed 465.0	On Loc 0.0
Supply Item Description DRILLING WATER	Unit Label Bbl	
Total Received 5,994.6	Total Consumed 5,994.6	On Loc 0.0
Supply Item Description FUEL	Unit Label Gal	
Total Received 52,682.0	Total Consumed 30,498.0	On Loc 10,386.0



## Partner Drilling Report

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Report Date: 8/5/2017  
Report #: 27.0, DFS: 16.29  
Time Log DFS: 16.29  
Depth Progress: 0.00

### Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
19:00	06:00	11.00	24PHC, Prod Hole Csg	CS	b	O	<p>HOLD PJSM WITH BYRD, H&amp;P AND HUNT PERSONNEL.</p> <p>M/U 5-1/2" 20# P-110 GCN ERW SEAH SHOE TRACK, CONSISTING OF 6 1/2" OD SUMMIT ECCENTRIC REAMER SHOE, 1 JT 5-1/2" CASING, 5 1/2" SUMMIT FLOAT COLLAR, 20' PUP JOINT, 5-5/8" BAKER LANDING COLLAR, 1 JT 5-1/2" CASING, 10' PUP JOINT, 6-3/8" BAKER ALPHA FRAC SLEEVE, 10' PUP JOINT, 6-3/8" BAKER ALPHA FRAC SLEEVE AND 20' PUP JOINT TO 166.01'.</p> <p>RIG UP CRT. PUMP THRU TO CHECK FLOATS. GOOD.</p> <p>P/U AND RUN 5-1/2" 20# P-110 GCN ERW SEAH PRODUCTION CASING FROM 164.07' TO 10359'.</p> <p>LOST CASING DISPLACEMENT @ 2300'. RUN CASING TO 5023' AND BREAK CIRCULATION. PUMP 80 GPM WITH FULL RETURNS. CONTINUE RUNNING CASING TO 9909' WITH NO CASING DISPLACEMENT. FILL CASING AND BREAK CIRCULATION. PUMP 13 BBLs AND GAINED RETURNS. CONTINUE TO RUN IN HOLE WITH CASING WITH NO CASING DISPLACEMENT @ REPORT TIME.</p> <p>NOTE: NO CEMENT ON LOCATION AT REPORT TIME. CALL SCHLUMBERGER @ 5:30 AM FOR CREW AND CEMENT TO BE LOCATION AT 14:00. WAS INFORMED THAT CEMENT COULD BE 12 OR MORE HOURS OUT FROM CALL OUT TIME.</p>

### Mud Checks

Time	Type	Depth (ftKB)	Density (kg/m³) (lb/gal)	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lb/100ft²)
09:00	INVERMUL	19,219.0	9.30	60	14.0	11.005
Gel 10 sec (kPa) (lb/100ft²)	Gell 10 min (kPa) (lb/100ft²)	Gel 30 min (kPa) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
12.005	17.007	21.009				11.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (kg/m³) (...)	Calcium (kg/m³) (m...)	Potassium (mg/L)	Electric Stab (V)
	70.0	19.0	40,000.000	22,000.000		600.0
Time	Type	Depth (ftKB)	Density (kg/m³) (lb/gal)	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lb/100ft²)
02:00	INVERMUL	19,219.0	9.20	60	14.0	12.005
Gel 10 sec (kPa) (lb/100ft²)	Gell 10 min (kPa) (lb/100ft²)	Gel 30 min (kPa) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
12.005	17.007	21.009				11.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (kg/m³) (...)	Calcium (kg/m³) (m...)	Potassium (mg/L)	Electric Stab (V)
	70.0	19.0	40,000.000	21,000.000		600.0

### Mud Volumes

Tank/Addition/Loss	Type	Volume (bbl)	Subtype
Hole	ANNULUS	295.3	
Hole	PIPE CAP	474.1	
Hole	TOTAL HOLE	1,676.5	
Tank	ACTIVE PITS	299.0	
Hole	TOTAL CIRC.	1,068.4	
Tank	RESERVE	100.0	
Addition	BASE	0.0	
Addition	DRILL WATER	0.0	
Addition	BARITE	0.0	
Addition	CHEMICALS	0.0	
Loss	SCE	0.0	
Loss	DOWNHOLE	0.0	
Loss	MISC OTHER	0.0	

### Drill Strings

#### BHA #6, Curve

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	8 1/2in, MMD55DM, 1287411	1-1-CT-G-X-I-WT-TD	1.86
Nozzles (1/32")	BHA Length (ft)	String Wt (1000lbf)	Bit ROP (ft/hr)
22/22/22/22/22	12,105.26		90.3

### Mud Motors

Motor Bend	Bit to Bend	Rotor Nozzle Diameter (in)
2.00 FIXED	4.05	

### Drill String Components

Item Des	Manual/Tally Jts	OD (in)	ID (in)	Len (ft)	Top Thread
HWDP	21	5	3.00	639.59	IF
Drill Pipe	306	5	4.28	9,638.80	IF

### Job Supplies

Supply Item Description	Unit Label
LIQUID DRILLING WASTE	Bbl
Total Received 460.0	Total Consumed 460.0 On Loc 0.0
Supply Item Description	Unit Label
POTABLE WATER	Gal
Total Received 37,600.0	Total Consumed 37,600.0 On Loc 0.0
Supply Item Description	Unit Label
SEWAGE	Gal
Total Received 27,900.0	Total Consumed 27,900.0 On Loc 0.0
Supply Item Description	Unit Label
THREAD PROTECTORS	Box
Total Received 1.0	Total Consumed 1.0 On Loc 0.0
Supply Item Description	Unit Label
TRASH/GENERAL WASTE	Box
Total Received 2.0	Total Consumed 2.0 On Loc 0.0

### Safety Checks

Time	Type	Safety Topic
17:30	Pre-Tour	BUFFER ZONE
19:00	Pre-Job	P/U AND RUNNING PRODUCTION CASING
05:30	Pre-Tour	PROPER LIFTING TECHNIQUE

### Wellbores

Wellbore Name  
UNIVERSITY 3-35 #104HB

### Kick Offs & Key Depths

Type	Top Depth (ftKB)



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Report Date: 8/5/2017  
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Depth Progress: 0.00

Well Name: UNIVERSITY 3-35 #104HB

### Drill String Components

Item Des	Manual/Tally Jts	OD (in)	ID (in)	Len (ft)	Top Thread
Agitator	1	6 9/16	2.50	23.78	IF
Drill Pipe	54	5	4.28	1,702.49	IF
Drill Collar - Non Mag	1	6 1/2	3.25	30.67	IF
Non-Mag Hangoff Sub	1	6 1/2	3.25	5.45	IF
Drill Collar - Non Mag	1	6 1/2	3.25	30.72	IF
Mud Motor - Bent Housing	1	6 1/2	2.50	33.76	IF

### Drilling Parameters

Wellbore UNIVERSITY 3-35 #104HB	Start Depth (ftKB) 19,219.0	End Depth (ftKB) 19,219.0	Cum Depth (ft) 10,874.00	Drilling Time (hr) 0.00	Cum Drill Time (hr) 120.48	Interval ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	Rotary RPM (rpm)	SPP (psi)	Drill Str Wt (1000...)	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Drilling Torque	Off Btm Tq
Q Gas Inj (ft³/min)	T Inj (°F)	P BH Ann (psi)	T BH (°F)	P Surf Annulus (p...)	T Surf Annulus (°F)	Q Liq Return (gpm)	Q Gas Return (f...

### Hydraulic Calculations

Bit Hydraulic Power (hp)	HP/Area (hp/in²)	Bit Jet Velocity (ft/s)	Bit Pressure Drop (psi)	% P @ bit (%)
Max Casing AV (ft/min)	Max Open Hole AV (ft/min)	Min Casing AV (ft/min)	Min Open Hole AV (ft/min)	ECD End (lb/gal)
0.0	0.0	0.0	0.0	

Error

Unable to calculate annular pressure drop because pressure drop data is missing from AV calc

### Kicks

Kick Date	Kick Depth (ftKB)	Control Date	Control Depth (ftKB)	Kick Class
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Kill Notes

### Lost Circulation

Start Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Ops In Prog	Vol Lost Tot (bbl)	End Date
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### Interval Problems

Problem Type	Problem Subtype	Start Date	Start Depth (ftKB)	End Depth (ftKB)	Est Cost (Cost)	Est Lost Time (hr)
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Action Taken

### Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Est Cost Saving (Co...)	Est Time Saving (hr)
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Comment

### Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity
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### Leak Off and Formation Integrity Tests

Run Date 7/20/2017	OD (in) 13 3/8	Set Depth (ft...) 1,461.0	Set Depth (T...) 1,460.8	Comment TEST ON CHART: GOOD TEST	MACP Press... 500.0
Test Date 7/21/2017	Test Type Casing Test	Fluid Density (lb/gal) 8.30	EMW (lb/gal) 14.80		
Run Date 7/24/2017	OD (in) 9 5/8	Set Depth (ft...) 5,058.0	Set Depth (T...) 4,973.3	Comment TEST ON CHART: GOOD TEST	MACP Press... 1,500.0
Test Date 7/25/2017	Test Type Casing Test	Fluid Density (lb/gal) 9.90	EMW (lb/gal) 15.71		
Run Date 7/24/2017	OD (in) 9 5/8	Set Depth (ft...) 5,058.0	Set Depth (T...) 4,973.3	Comment TEST ON CHART: GOOD TEST	MACP Press... 96.0
Test Date 7/26/2017	Test Type F.I.T.	Fluid Density (lb/gal) 9.90	EMW (lb/gal) 10.27		

### Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
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