

API No. <u>42-383-39943</u> Drilling Permit # <u>828607</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 253385		2. Operator's Name (as shown on form P-5, Organization Report) EP ENERGY E&P COMPANY, L.P.		3. Operator Address (include street, city, state, zip): ATTN JOSEPH ARAIZA PO BOX 4660 HOUSTON, TX 77210-4660			
4. Lease Name UNIVERSITY CENTRAL		5. Well No. 0802DH					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 8999		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 7C		12. County REAGAN		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>10.44</u> miles in a <u>W</u> direction from <u>BIG LAKE</u> which is the nearest town in the county of the well site.							
15. Section 2		16. Block 8		17. Survey UL		18. Abstract No. A-U137	
				19. Distance to nearest lease line: 1811 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 38716.55	
21. Lease Perpendiculars: <u>3732</u> ft from the <u>N</u> line and <u>7882</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>1632</u> ft from the <u>S</u> line and <u>60</u> ft from the <u>E</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	53613750	LIN (WOLFCAMP)		Oil or Gas Well	8999	1540.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Jul 10, 2017 10:15 AM]: THIS WELL IS LOCATED WITHIN THE UNIVERSITY CENTRAL DRILLING & DEVELOPMENT UNIT. FTP - 4983' FNL & 7143' FWL' LTP - 12494' FSL & 9810' FWL.; [RRC STAFF Jul 11, 2017 12:56 PM]: Well count corrected to 105, per P-16 and RRC records. There are 105 wells listed on the P-16.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Rita Martinez-Dean, Associate Analyst</u> <u>Jul 10, 2017</u> Name of filer Date submitted <u>(713)9976212</u> <u>Rita.Martinez@epenergy.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only							
Data Validation Time Stamp: Jul 12, 2017 11:34 AM(Current Version)							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	828607
Approved Date:	Jul 12, 2017

1. RRC Operator No. 253385	2. Operator's Name (exactly as shown on form P-5, Organization Report) EP ENERGY E&P COMPANY, L.P.	3. Lease Name UNIVERSITY CENTRAL	4. Well No. 0802DH
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 LIN (WOLFCAMP) (Field # 53613750, RRC District 7C)			
6. Section 6	7. Block	8. Survey UL / A-U149	9. Abstract
		10. County of BHL REAGAN	
11. Terminus Lease Line Perpendiculars 12394 ft. from the S line. and 9810 ft. from the W line			
12. Terminus Survey Line Perpendiculars 1811 ft. from the S line. and 803 ft. from the E line			
13. Penetration Point Lease Line Perpendiculars 4883 ft. from the N line. and 7143 ft. from the W line			

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 828607	DATE PERMIT ISSUED OR AMENDED Jul 12, 2017	DISTRICT * 7C	
API NUMBER 42-383-39943	FORM W-1 RECEIVED Jul 10, 2017	COUNTY REAGAN	
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Horizontal	ACRES 38716.55	
OPERATOR EP ENERGY E&P COMPANY, L.P. ATTN JOSEPH ARAIZA PO BOX 4660 HOUSTON, TX 77210-4660		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (325) 657-7450	
LEASE NAME UNIVERSITY CENTRAL		WELL NUMBER 0802DH	
LOCATION 10.44 miles W direction from BIG LAKE		TOTAL DEPTH 8999	
Section, Block and/or Survey SECTION ◀ 2 BLOCK ◀ 8 ABSTRACT ◀ U137 SURVEY ◀ UL			
DISTANCE TO SURVEY LINES 1632 ft. S 60 ft. E		DISTANCE TO NEAREST LEASE LINE 1811 ft.	
DISTANCE TO LEASE LINES 3732 ft. N 7882 ft. W		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below	
FIELD(s) and LIMITATIONS: <p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p>			
FIELD NAME LEASE NAME		ACRES NEAREST LEASE	DEPTH NEAREST WE
----- LIN (WOLFCAMP) UNIVERSITY CENTRAL -----		38716.55 1811	8,999 1540
----- WELLBORE PROFILE(s) FOR FIELD: Horizontal -----			
RESTRICTIONS: Lateral: TH1 Penetration Point Location Lease Lines: 4883.0 F N L 7143.0 F W L Terminus Location BH County: REAGAN Section: 6 Block: Abstract: Survey: UL / A-U149 Lease Lines: 12394.0 F S L 9810.0 F W L Survey Lines: 1811.0 F S L 803.0 F E L			
<p align="center">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p>			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">828607</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Jul 12, 2017</div>	DISTRICT <div style="text-align: center;">* 7C</div>
API NUMBER <div style="text-align: right;">42-383-39943</div>	FORM W-1 RECEIVED <div style="text-align: center;">Jul 10, 2017</div>	COUNTY <div style="text-align: center;">REAGAN</div>
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">38716.55</div>
OPERATOR <div style="text-align: right;">253385</div> <div style="text-align: center;">EP ENERGY E&P COMPANY, L.P.</div> <div style="text-align: center;">ATTN JOSEPH ARAIZA PO BOX 4660 HOUSTON, TX 77210-4660</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. <div style="text-align: center;">District Office Telephone No: (325) 657-7450</div>
LEASE NAME <div style="text-align: center;">UNIVERSITY CENTRAL</div>		WELL NUMBER <div style="text-align: center;">0802DH</div>
LOCATION <div style="text-align: center;">10.44 miles W direction from BIG LAKE</div>		TOTAL DEPTH <div style="text-align: center;">8999</div>
Section, Block and/or Survey <div style="display: flex; justify-content: space-between;"> <div>SECTION ◀ 2</div> <div>BLOCK ◀ 8</div> <div>ABSTRACT ◀ U137</div> </div> <div style="display: flex; justify-content: space-between;"> <div>SURVEY ◀ UL</div> <div></div> <div></div> </div>		
DISTANCE TO SURVEY LINES <div style="text-align: center;">1632 ft. S 60 ft. E</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">1811 ft.</div>
DISTANCE TO LEASE LINES <div style="text-align: center;">3732 ft. N 7882 ft. W</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>		
<div style="display: flex; justify-content: space-between;"> <div>FIELD NAME</div> <div>ACRES</div> <div>DEPTH</div> <div>WELL #</div> <div>DIST</div> </div> <div style="display: flex; justify-content: space-between;"> <div>LEASE NAME</div> <div>NEAREST LEASE</div> <div>NEAREST WE</div> <div></div> <div></div> </div> <p>This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p>		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

REAGAN (383) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
GRAYBURG	1,500	2,500		1	12/17/2013
QUEEN	1,900	2,500		2	12/17/2013
SAN ANDRES	2,000	5,000	saltwater flow, possibly heavy	3	12/17/2013
CLEARFORK	3,300	4,000		4	12/17/2013
SPRABERRY	3,300	10,000		5	12/17/2013
STRAWN	9,300	10,200		6	12/17/2013
FUSSELMAN	8,800	11,000		7	12/17/2013
ELLENBURGER	8,700	10,500		8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 06 June 2017**GAU Number:** 173252**Attention:** EP ENERGY E&P COMPANY,
ATTN JOSEPH ARAIZA
HOUSTON, TX 77210**Operator No.:** 253385**API Number:**
County: REAGAN
Lease Name: UNIVERSITY CENTRAL
Lease Number: 17575
Well Number: 0802BH
Total Vertical Depth: 8999
Latitude: 31.204941
Longitude: -101.636055
Datum: NAD27**Purpose:** New Drill**Location:** Survey-UL; Abstract-U137; Block-8; Section-2

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to 20 feet below the base of the Cretaceous-age beds must be protected. The base of the Cretaceous is estimated to occur at a depth between 850 and 850 feet.

This recommendation is applicable to all wells within a radius of 1150 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 06/02/2017. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

NAD 83, Central Zone 4203

Surface Hole Location (SHL Sec. 2)
Latitude: 31.205203° N
Longitude: 101.636442° W
X=1889207.53
Y=10404448.89
Elev.=2905'
1632' FSL & 60' FEL

NAD 27, Central Zone 4203

Surface Hole Location (SHL Sec. 2)
Latitude: 31.205050° N
Longitude: 101.636044° W
X=1592739.60
Y=561872.16
Elev.=2905'
1632' FSL & 60' FEL

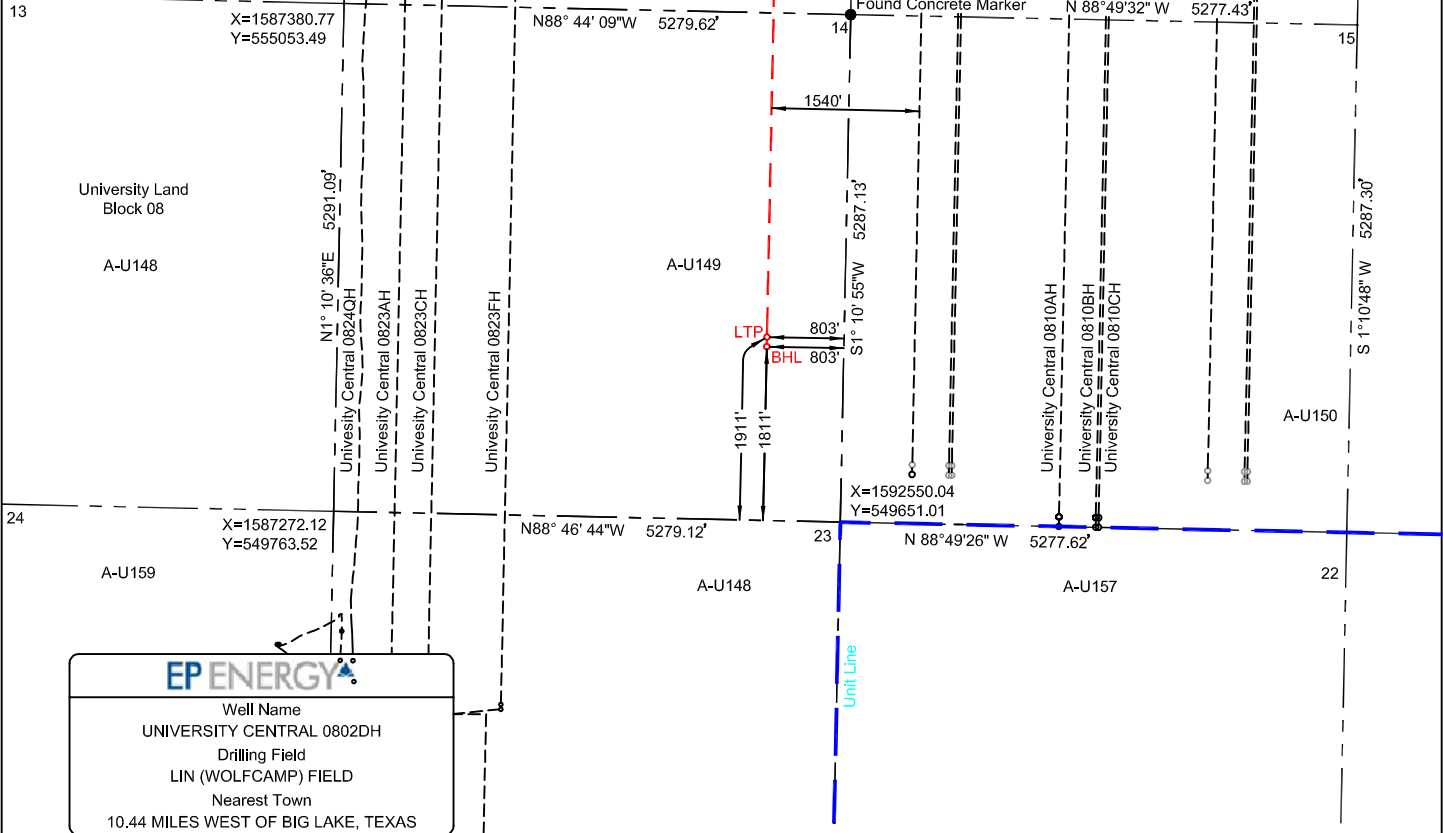
Point of Penetration (PP Sec. 2)
Latitude: 31.201738° N
Longitude: 101.638454° W
X=1591971.93
Y=560676.53
420' FSL & 803' FEL

First Take Point (FTP Sec. 2)
Latitude: 31.201464° N
Longitude: 101.638457° W
X=1591969.89
Y=560576.55
320' FSL & 803' FEL

Last Take Point (LTP Sec. 14)
Latitude: 31.176719° N
Longitude: 101.638707° W
X=1591786.22
Y=551578.43
1911' FSL & 803' FEL

Bottom Hole Location (BHL Sec. 14)
Latitude: 31.176444° N
Longitude: 101.638709° W
X=1591784.18
Y=551478.45
1811' FSL & 803' FEL

Unit Boundary Distance	
SHL	3732' FNL & 7882' FWL
PP	4883' FNL & 7143' FWL
FTP	4983' FNL & 7143' FWL
LTP	12494' FSL & 9810' FWL
BHL	12394' FSL & 9810' FWL



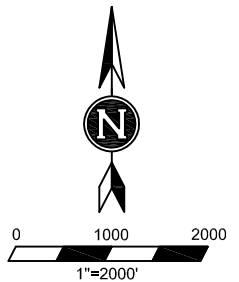
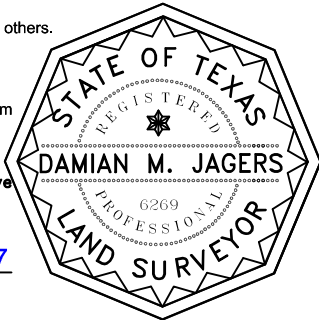
NOTE: This Plat does not, in anyway represent a "Boundary Survey", and does not comply with the current T.B.P.L.S. Minimum Standards of Procedures for Boundary Survey. Shown Acreages were furnished by others. The Information contained on this plat is intended for the sole use of EP ENERGY E&P COMPANY, L.P.

NOTE: Bearings and coordinates refer to the Texas Coordinate System of 1927, Central Zone (4203), as observed by GPS observations

I, Damian M. Jagers do hereby certify that the above described well location was surveyed on the ground under my supervision, as shown.

Damian M. Jagers 7/6/2017

REGISTERED PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 6269



EP ENERGY E&P COMPANY, L.P.

University Central 0802DH
Block 8, Section 02
Block 8, Section 11
Block 8, Section 14
Reagan County, Texas