Fleur de Lis Energy, L.L.C.

Daily Drilling Summary

Report Start Date: 8/5/2017
Report #: 8.0, DFS: 2.54
Depth Progress: 0.00

Well Name: UNIVERSITY 9-31 10H

API/UWI	Surface Legal Location	Lease Number	State/Province
42-383-39908			TX
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**
8/3/2017 17:00		25.00	
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**
Sunny and Clear	100.0	Good	Good

Operations at Report Time	Operations Next Report Period
Testing Bop's	Finish testing Bop's, P/U tangent Bha, TIH, drill float equipment and cement, Drill tangent to casing point of approximately 7200'

Operations Summary

Perform cement job on 13 3/8ths surface casing, pump 20bbl spacer, pump 440 sks of 13.5ppg lead cement followed by 345 sks of 14.8ppg tail cement, land plug at calculated displacement, got 75bbls cement to surface, R/D cementers, R/U and run gyro survey, have welder cut conductor and rough cut casing and lay out, make final cut and weld on head and test to 500 psi, spot Bop winches on floor, move catwalk and set bop's w/ pole truck, Nipple up bop's, modify flow line and begin testing bop's

Remarks

Mud Checks

Time	Type	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft²)
05:05	Water Base	843.0	9.70	29	1.0	1.000
Gel (10s) (lbf/100ft²)	**Gel (10m) (lbf/100ft²)**	**Gel (30m) (lbf/100ft²)**	**Filtrate (mL/30min)**	**Filter Cake (1/32")**	**pH**	**Solids (%)**
1.000	1.000	1.000	100.0	2	7.0	2.0
MBT (lb/bbl)	**Percent Oil (%)**	**Percent Water (%)**	**Chlorides (mg/L)**	**Calcium (mg/L)**	**Potassium (mg/L)**	**Electric Stab (V)**
0.1	0.0	92.0	129,000.000			

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (1/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft/hr)

Drilling Parameters

Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Cum Drill Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	**RPM (rpm)**	**SPP (psi)**	**Drill Str Wt (100…**	**PU Str Wt (1000…**	**SO Str Wt (1000…**	**Drilling Torque**	**Off Bottom Torque**
Q Gas Inj (ft³/min)	**T Inj (°F)**	**P BH Ann (psi)**	**T BH (°F)**	**P Surf Annulus (…**	**T Surf Annulus (…**	**Q Liq Return (gp…**	**Q Gas Return (ft³…**

Start Depth (ftKB)	End Depth (ftKB)
843.0	843.0
Target Depth (ftKB)	**Days LTI (days)**
15,870.0	21.00
Last Casing String	
Surface, 843.0ftKB	

Daily Contacts

Job Contact	Mobile
Stoney Marquis, Consultant	940-594-3028

Rigs

Contractor	Rig Number
Trinidad Drilling	101
Rig Supervisor	**Phone Mobile**
Corey Howell, Rig Manager	334-449-7075

Mud Pumps

1 , National Supply , 12-P-160

Pump Rating (hp)	Rod Diameter (in)	Stroke (in)
1,600.0		12.01
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
6		0.100
P (psi)	**Slow Spd**	**Strokes (sp…**	**Eff (%)**
	No		90

2 , National Supply , 12-P-160

Pump Rating (hp)	Rod Diameter (in)	Stroke (in)
1,600.0		12.01
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
6		0.100
P (psi)	**Slow Spd**	**Strokes (sp…**	**Eff (%)**
	No		90

Survey Data (last 5 records)

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)