Fleur de Lis Energy, L.L.C.

Daily Drilling Summary

Report Start Date: 8/2/2017
Report #: 5.0, DFS: 0.00
Depth Progress:

Well Name: UNIVERSITY 9-31 10H

API/UWI	Surface Legal Location	Lease Number	State/Province
42-383-39908			TX
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**
		25.00	
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**
Clear	90.0	Good	N/A

Operations at Report Time	Operations Next Report Period
Rigging up	Finish rigging up, strap and load surface bha, TIH and tag up, drill surface to TD

Operations Summary
Continue rigging up w/ crews, weld on conductor, hang flowline, delivery surface casing, (drift, clean and tally), fill pits and frac tanks w/ fresh water, perform rig inspection

Remarks
100% moved 95% rigged up

Mud Checks

Time	Type	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft²)
Gel (10s) (lbf/100ft²)	**Gel (10m) (lbf/100ft²)**	**Gel (30m) (lbf/100ft²)**	**Filtrate (mL/30min)**	**Filter Cake (1/32")**	**pH**	**Solids (%)**
MBT (lb/bbl)	**Percent Oil (%)**	**Percent Water (%)**	**Chlorides (mg/L)**	**Calcium (mg/L)**	**Potassium (mg/L)**	**Electric Stab (V)**

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (1/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft/hr)

Drilling Parameters

Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Cum Drill Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	**RPM (rpm)**	**SPP (psi)**	**Drill Str Wt (100…**	**PU Str Wt (1000…**	**SO Str Wt (1000…**	**Drilling Torque**	**Off Bottom Torque**
Q Gas Inj (ft³/min)	**T Inj (°F)**	**P BH Ann (psi)**	**T BH (°F)**	**P Surf Annulus (…**	**T Surf Annulus (…**	**Q Liq Return (gp…**	**Q Gas Return (ft³…**

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0
Target Depth (ftKB)	**Days LTI (days)**
15,870.0	18.00
Last Casing String	

Daily Contacts

Job Contact	Mobile
Stoney Marquis, Consultant	940-594-3028

Rigs

Contractor	Rig Number
Trinidad Drilling	101
Rig Supervisor	**Phone Mobile**
Tim Sepulvado, Rig Manager	318-602-8578

Mud Pumps

 # <Pump Number?>, <Make?>, <Mode

Pump Rating (hp)	Rod Diameter (in)	Stroke (in)
Liner Size (in)		**Vol/Stk OR (bbl/stk)**

P (psi)	Slow Spd	Strokes (sp…	Eff (%)

Survey Data (last 5 records)

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)