



Daily Completion Report

Well ID: 42-383-39869

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 57

Report For 06:00 AM 26-Oct-17

Operator:	SEM OPERATING	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	35,887 / 0	
Measured Depth (ft):	16531	Completion Days (act.):	25	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft):	8160	Completion Days (plan):		Tubing Head Elev (ft/hr):		041717	6,063,125	3,545,536
Plug Back MD (ft):		Days On Location:	54	Orig RKB Elev(ft):				
Plug Back TVD (ft)		Spud Date:	22-May-17	Last BOP Test:	20-Jul-17	Totals:	6,063,125	3,545,536
Last Casing:	5.50 at 16,526			Working Interest:		Well Cost (\$):	3,545,536	
Pers/Hrs:	Operator: 1 / 12.5	Contractor:	5 / 62.5	Service:	7 / 87.5	Other:	6 / 75	Total: 19 / 237.5

SafetySummary: No incidents or events reported. 0 day since LTI. Conducted Safety Meeting.

Current Operations: SDON

Planned Operations: PUMP DOWN PLUG & PERF, RU SNUBBING UNIT, SIH W/ WORKSTRING

Wellsite Supervisors: STEPHEN ROBERTS

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	7:00	1.00	16,531	WOD	WAIT ON DAYLIGHT	
7:00	7:30	0.50	16,531	SAFETY	TAILGATE SAFETY MEETING	
7:30	10:00	2.50	16,531	RU	RIG UP 10K WIRELINE PACKAGE, SIH W/ 4.38 OD GUAGE RING, JUNK BASKET 2 WEIGHT BARS, CCL	
10:00	10:30	0.50	16,531	OTHER	PRIME UP PUMPS OPEN WELL TO PUMPS, SICP 20 PSI	
10:30	12:30	2.00	16,531	LOG	LOCATE ON SHORT JT 7494-7517, RIH TO 30 DEG @ 7,893 START PUMP DOWN @ 3 BPM @ 1200 PSI, INCREASE RATE TO 18 BPM @ 6270 PSI WENT THROUGH BAD SPOT @ 13,370 WLD LOST LINE SPEED AND LINE TENSION, STOPPED @ 13,660, PULL BACK UP TO 13,290 START PUMPING INCREASE RATE TO 18 BPM @ 6200 PSI WENT THROUGH 13,370 WLD STOPPED @ 13,390, PU TO 13290 START PUMPING DOWN INCREASE RATE TO 21 BPM @ 6400 PSI CONTINUE IN THE HOLE TO 15,185	
12:30	13:30	1.00	16,531	LOG	POH W/ TOOLS (NO DRAG INDICATED @ 13,370, DURING PUMP DOWN ONCE TOOLS PASSED 13,370 NOTABLE LOSS OF LINE SPEED AND LINE TENSION INCREASED RATE NECESSARY TO CONTINUE IN THE HOLE)	
13:30	14:00	0.50	16,531	BHAOP	LD GUAGE RING AND JUNK BASKETT, NOTABLE DRAG MARKS ON GUAGE RING, PU MAGNUM 4.37 OD CAGED BALL CFP, SETTING TOOL, 10--3 1/8 OD GUNS LOADED W/ 40 (4 SHOTS / F) PHASED 90 DEG EXP-3319-323T 0.42 EHD.CCL	
14:00	15:00	1.00	16,531	LOG	RIH W/ TOOLS TO 7,893, START PUMP DOWN WORK RATE TO 21 BPM @ 6300 PSI, DID NOT OBSERVE DRAG @ 13,370 NOTED LOSS OF LINE TENSION AND LINE SPEED CONTINUE RIH TO 15185, PU SET CFP @ 15,174, ATTEMPT TO PRESSURE TEST CSG, EIR OF 7 BPM @ 4800 PSI, PUMPED 35 BBLS SD, CALL IN FOR ORDERS	
15:00	16:00	1.00	16,531	LOG	SHOOT 12 PERFS 4 JPF @ 15,157 15,160 15,162 MISFIRE ON 4TH GUN POH W/ TOOLS	
16:00	16:30	0.50	16,531	BHAOP	LD TOOLS CONFIRM 12 SHOTS FIRED, FOUND BAD CAP IN GUN 4,PU MAGNUM 4.37 OD CFP, SETTING TOOL, 5--3 1/8 OD GUNS LOADED W/ 20 (4 SHOTS / F) PHASED 90 DEG EXP-3319-323T 0.42 EHD,CCL	
16:30	17:30	1.00	16,531	LOG	RIH W/ TOOLS TO 7,893, START PUMP DOWN WORK RATE TO 18 BPM @ 6100 PSI, DID NOT OBSERVE DRAG @ 13,370 NOTED LOSS OF LINE TENSION AND LINE SPEED CONTINUE RIH 18 BPM @ 6100 PSI TO 15,165, PU SET CFP @ 15,130, ATTEMPT TO PRESSURE TEST CSG, EIR OF 7 BPM @ 5000 PSI, PUMPED 25 BBLS SD, CALL IN FOR ORDERS, SHOT 20 PERFS 4 JSF 15,105 15,107 15,109 15,111 15,113	
17:30	18:30	1.00	16,531	LOG	POH W/ TOOLS, DID NOT OBSERVE DRAG @ 13,370	
18:30	19:00	0.50	16,531	BHAOP	LD TOOLS	
19:00	19:30	0.50	16,531	OTHER	SECURE WELLHEAD SDON	
19:30	6:00	10.50	16,531	WOD	WAIT ON DAYLIGHT	

Management Summary

RU WIRELINE 10K PACKAGE, RU J4 FRAC PUMPS, SET CFP @ 10175, TEST CSG LEAKED, EIR 7 BPM @ 4800 PSI, PERF 12 HOLES F/ 15157 TO 15162, SET 2ND PLUG @ 15130, TEST CSG LEAKED EIR 7 BPM @ 5000 PSI, PERF 20 HOLES F/ 15105 TO 15113

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	35,887.45	3,545,535.83	58.48 %
Totals \$:		6,063,125.00	0.00	240,813.00	35,887.00	3,545,536.00	58.48 %



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Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	

Bit/BHA/Workstring Information

BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05

Perforation Information

Stage: 7 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Oct-17 22:05	LARGE	WLINGUN	15,185	15,186	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 22:04	LARGE	WLINGUN	15,203	15,204	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 22:03	LARGE	WLINGUN	15,221	15,222	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 22:02	LARGE	WLINGUN	15,239	15,240	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 22:01	LARGE	WLINGUN	15,257	15,258	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 22:00	LARGE	WLINGUN	15,275	15,276	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 21:59	LARGE	WLINGUN	15,293	15,294	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 21:58	LARGE	WLINGUN	15,311	15,312	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 21:57	LARGE	WLINGUN	15,329	15,330	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 21:56	LARGE	WLINGUN	15,347	15,348	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...

Stage: 6 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Oct-17 17:10	LARGE	WLINGUN	15,365	15,366	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:09	LARGE	WLINGUN	15,383	15,384	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:08	LARGE	WLINGUN	15,401	15,402	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:07	LARGE	WLINGUN	15,419	15,420	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:06	LARGE	WLINGUN	15,437	15,438	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:05	LARGE	WLINGUN	15,455	15,456	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:04	LARGE	WLINGUN	15,473	15,474	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:03	LARGE	WLINGUN	15,491	15,492	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:02	LARGE	WLINGUN	15,509	15,510	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 17:01	LARGE	WLINGUN	15,527	15,528	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...

Stage: 5 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Oct-17 12:20	LARGE	WLINGUN	15,707	15,708	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,689	15,690	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,671	15,672	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,653	15,654	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,633	15,634	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,617	15,618	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,599	15,600	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,581	15,582	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,563	15,564	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 12:20	LARGE	WLINGUN	15,545	15,546	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...



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Perforation Information

Stage: 4 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Oct-17 07:30	LARGE	WLINGUN	15,887	15,888	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,869	15,870	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,851	15,852	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,833	15,834	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,815	15,816	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,797	15,798	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,779	15,780	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,761	15,762	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,743	15,744	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
15-Oct-17 07:30	LARGE	WLINGUN	15,730	15,731	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...

Stage: 3 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
14-Oct-17 22:05	LARGE	WLINGUN	15,908	15,909	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 22:04	LARGE	WLINGUN	15,923	15,924	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 22:03	LARGE	WLINGUN	15,941	15,942	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 22:02	LARGE	WLINGUN	15,959	15,960	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 22:01	LARGE	WLINGUN	15,977	15,978	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 22:00	LARGE	WLINGUN	15,992	15,993	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 21:59	LARGE	WLINGUN	16,013	16,014	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 21:58	LARGE	WLINGUN	16,031	16,032	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 21:57	LARGE	WLINGUN	16,049	16,050	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 21:56	LARGE	WLINGUN	16,067	16,068	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...

Stage: 2 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
14-Oct-17 02:10	LARGE	WLINGUN	16,085	16,086	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:09	LARGE	WLINGUN	16,103	16,104	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:08	LARGE	WLINGUN	16,121	16,122	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:07	LARGE	WLINGUN	16,139	16,140	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:06	LARGE	WLINGUN	16,157	16,158	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:05	LARGE	WLINGUN	16,175	16,176	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:04	LARGE	WLINGUN	16,193	16,194	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:03	LARGE	WLINGUN	16,211	16,212	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:02	LARGE	WLINGUN	16,229	16,230	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
14-Oct-17 02:01	LARGE	WLINGUN	16,247	16,248	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...

Stage: 1 of 7

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
13-Oct-17 15:30	LARGE	WLINGUN	16,427	16,428	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,409	16,410	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,391	16,392	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,373	16,374	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,355	16,356	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,337	16,338	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,319	16,320	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,301	16,302	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,283	16,284	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
13-Oct-17 15:30	LARGE	WLINGUN	16,265	16,266	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...



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SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 57

Report For 06:00 AM 26-Oct-17

Rig Information

Equipment Problems:

Location Condition:

Transport:

Safety Information

Meetings/Drills Time

Description

Safety 30 PU 10K WL PACKAGE, TIGHT QUARTERS, PUMPING UNDER HIGH PRESSURE

First Aid Treatments:

Medical Treatments:

Lost Time Incidents:

Days Since LTI:

BOP Test

Crownamatic Check

Weather Information

Sky Condition: CLEAR

Visibility: 10

Air Temperature: 86.00 degF

Bar. Pressure: 29.84

Wind Speed/Dir: 10 / SW

Wind Gusts: 0