

	<div><div>Daily Completion Report</div><div>Well ID: 42-383-39869</div><div>Field: Impossible</div></div>	<div>SEM Operating Company, LLC</div> <div>Well Name: University 9 2902WB</div> <div>Sect: 29 County: Reagan State: TX</div>						
Report No: 41		Report For 06:00 AM 05-Oct-17						
Operator: SEM OPERATING		Rig: NON RIG WORK						
Well Bore: Original Well Bore		Daily Cost / Fluid (\$): 29,255 / 0						
Measured Depth (ft): 16531		Completion Days (act.): 10						
Casing Head Elev (ft/hr):		AFE No. AFE (\$) Actual (\$)						
Vertical Depth (ft): 8160		Completion Days (plan):						
Tubing Head Elev (ft/hr):		041717 6,063,125 2,965,510						
Plug Back MD (ft):		Orig RKB Elev(ft):						
Days On Location: 39								
Plug Back TVD (ft)		Last BOP Test: 20-Jul-17						
Spud Date: 22-May-17		Totals: 6,063,125 2,965,510						
Last Casing: 5.50 at 16,526		Working Interest:						
Well Cost (\$): 2,965,510								
Pers/Hrs: Operator: 0 / 0		Contractor: 2 / 24						
Service: 9 / 108		Other: 0 / 0						
Total: 11 / 132								
Current Operations: DRILLING CEMENT								
Planned Operations: PUMP ACID / OPEN PORT SUB								
Wellsite Supervisors: MAYNARD, WILLIS, AVERY			Tel No.:					
Operations Summary								
From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod		
6:00	15:10	9.17	16,531	CMTD	DRILLING CEMENT TO 16433' CIRCULATE HOLE CLEAN.			
15:10	16:20	1.17	16,531	CIRC	CIRCULATE HOLE CLEAN.			
16:20	17:00	0.67	16,531	CMTD	FINISH DRILLING TO 16464' CIRCULATE BOTTOMS UP.			
17:00	17:30	0.50	16,531	CIRC	CIRCULATE BOTTOMS UP.			
17:30	19:00	1.50	16,531	RIGU	MIRU ACID PUMP.			
19:00	19:30	0.50	16,531	OTHER	PUMPED 1500 GALL 15% ACID DOWN ANNULUS AT 3BPM @ 700 PSI, FLUSHED WITH 215 BBLS OF TREATED FRESH WATER			
19:30	20:00	0.50	16,531	OTHER	LET ACID SET FOR 5 MINUTES , ATTEMPT TO OPEN PORT SUB, PRESSURED UP AT 5000 PSI, & 6000 PSI, & 7000 PSI, DID NOT OPEN, BLED OFF PRESSURE, BROUGHT BACK UP TO 6000 PSI, THEN 7500 PSI AND OPENED SUB, AND DISPLACED ACID AT 3 BPM @ 6500 PSI, SHUT DOWN PUMP AND BLED OFF PRESSURE			
20:00	20:40	0.67	16,531	OTHER	RIG BACK UP ACID PUMP AND PUMPED 2000 GAL OF 15 % ACID DOWN ANNULUS FLUSHED WITH 212 BBLS OF TREATED FRESH WATER, PUMPING IN AT 3 BPM @ 6500 PSI, BROKE BACK TO 4000 PSI, AND INCREASED RATE UP TO 12 BPM @ 4200 PSI PUMPED ALL ACID AWAY AND SHUT DOWN WITH 3000 ISIP , BLED OFF PRESSURE			
20:40	22:00	1.33	16,531	OTHER	RIG UP GOING DOWN TUBING AND FLUSHED CLEAN			
22:00	6:00	8.00	16,531	TRPO	BEGAN LAYING WORK STRING ON PIPE RACKS			
Management Summary								
DRILLING CEMENT / PUMP ACID / OPEN PORT SUB								
Cost/AFE Information								
AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent	
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	29,255.00	2,965,509.92	48.91 %	
Totals \$:		6,063,125.00	0.00	240,813.00	29,255.00	2,965,510.00	48.91 %	
Casing/Tubular Information								
Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	
Bit/BHA/Workstring Information								
BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05								
Rig Information								
Equipment Problems:								
Location Condition:								
Transport:								