

	<div><div>Daily Completion Report</div><div>Well ID: 42-383-39869</div><div>Field: Impossible</div></div>	<div><div>SEM Operating Company, LLC</div><div>Well Name: University 9 2902WB</div><div>Sect: 29 County: Reagan State: TX</div></div>						
Report No: 40		Report For 06:00 AM 04-Oct-17						
Operator: SEM OPERATING		Rig: NON RIG WORK						
Well Bore: Original Well Bore		Daily Cost / Fluid (\$): 31,865 / 0						
Measured Depth (ft): 16531		Completion Days (act.): 9						
Casing Head Elev (ft/hr):		AFE No. AFE (\$) Actual (\$)						
Vertical Depth (ft): 8160		Completion Days (plan):						
Tubing Head Elev (ft/hr):		041717 6,063,125 2,936,255						
Plug Back MD (ft):		Orig RKB Elev(ft):						
Days On Location: 38								
Plug Back TVD (ft)		Last BOP Test: 20-Jul-17						
Spud Date: 22-May-17		Totals: 6,063,125 2,936,255						
Last Casing: 5.50 at 16,526		Working Interest:						
Well Cost (\$): 2,936,255								
Pers/Hrs: Operator: 0 / 0		Contractor: 2 / 24						
Service: 7 / 84		Other: 0 / 0						
Total: 9 / 108								
Current Operations: CONTINUE IN HOLE W/ WORKSTRING								
Planned Operations: DRILL CEMENT								
Wellsite Supervisors: MAYNARD, WILLIS, AVERY			Tel No.:					
Operations Summary								
From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod		
6:00	10:00	4.00	16,531	TRPI	CONTINUE IN HOLE W/ WORKSTRING. HAVING TROUBLE WITH SLIPS NOT HOLDING.			
10:00	10:30	0.50	16,531	REPR	CHANGE OUT SLIP DYES	X		
10:30	11:00	0.50	16,531	TRPI	CONTINUE IN HOLE.			
11:00	11:30	0.50	16,531	REPR	CHANGE OUT SLIPS	X		
11:30	12:00	0.50	16,531	TRPI	CONTINUE IN HOLE			
12:00	13:00	1.00	16,531	REPR	CHANGE OUT TONGS	X		
13:00	14:00	1.00	16,531	TRPI	CONTINUE IN HOLE.			
14:00	16:15	2.25	16,531	REPR	CALL FOR DIFFERENT STYLE (SOFTER) SLIP SEGMENTS. NEW SLIPS ON LOCATION. REPLACE SLIPS.	X		
16:15	20:30	4.25	16,531	TRPI	CONTINUE IN HOLE WITH WORK STRING , TAGGED CEMENT 15' IN ON JOINT # 502 , 15,724' TUBING MEASUREMENT			
20:30	21:30	1.00	16,531	RIGU	RIG UP POWER SWIVEL			
21:30	1:00	3.50	16,531	CIRC	DOWN TIME DUE TO SWIVEL / PUMP SUCTION PROBLEMS	X		
1:00	6:00	5.00	16,531	CMTD	BROKE CIRCULATION / DRILLING CEMENT JNT # 502 @ 15724', RECOVERED SMALL AMOUNT OF RUBBER AND ALUMINUM CONTINUE DRILLING CEMENT			
Management Summary								
DRILL CEMENT								
Cost/AFE Information								
AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent	
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	31,865.00	2,936,254.92	48.43 %	
Totals \$:		6,063,125.00	0.00	240,813.00	31,865.00	2,936,255.00	48.43 %	
Casing/Tubular Information								
Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	
Bit/BHA/Workstring Information								
BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05								
Rig Information								
Equipment Problems:								
Location Condition:								
Transport:								