

**Daily Completion Report**

Well ID: 42-383-39869

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 40

Report For 06:00 AM 04-Oct-17

Operator:	SEM OPERATING	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	31,865 / 0	
Measured Depth (ft):	16531	Completion Days (act.):	9	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft):	8160	Completion Days (plan):		Tubing Head Elev (ft/hr):		041717	6,063,125	2,936,255
Plug Back MD (ft):		Days On Location:	38	Orig RKB Elev(ft):				
Plug Back TVD (ft)		Spud Date:	22-May-17	Last BOP Test:	20-Jul-17	Totals:	6,063,125	2,936,255
Last Casing:	5.50 at 16,526			Working Interest:		Well Cost (\$):	2,936,255	
Pers/Hrs:	Operator: 0 / 0	Contractor:	2 / 24	Service:	7 / 84	Other:	0 / 0	Total: 9 / 108

Current Operations: CONTINUE IN HOLE W/ WORKSTRING

Planned Operations: DRILL CEMENT

Wellsite Supervisors: MAYNARD, WILLIS, AVERY

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	10:00	4.00	16,531	TRPI	CONTINUE IN HOLE W/ WORKSTRING. HAVING TROUBLE WITH SLIPS NOT HOLDING.	
10:00	10:30	0.50	16,531	REPR	CHANGE OUT SLIP DYES	X
10:30	11:00	0.50	16,531	TRPI	CONTINUE IN HOLE.	
11:00	11:30	0.50	16,531	REPR	CHANGE OUT SLIPS	X
11:30	12:00	0.50	16,531	TRPI	CONTINUE IN HOLE	
12:00	13:00	1.00	16,531	REPR	CHANGE OUT TONGS	X
13:00	14:00	1.00	16,531	TRPI	CONTINUE IN HOLE.	
14:00	16:15	2.25	16,531	REPR	CALL FOR DIFFERENT STYLE (SOFTER) SLIP SEGMENTS. NEW SLIPS ON LOCATION. REPLACE SLIPS.	X
16:15	20:30	4.25	16,531	TRPI	CONTINUE IN HOLE WITH WORK STRING , TAGGED CEMENT 15' IN ON JOINT # 502 , 15,724' TUBING MEASUREMENT	
20:30	21:30	1.00	16,531	RIGU	RIG UP POWER SWIVEL	
21:30	1:00	3.50	16,531	CIRC	DOWN TIME DUE TO SWIVEL / PUMP SUCTION PROBLEMS	X
1:00	6:00	5.00	16,531	CMTD	BROKE CIRCULATION / DRILLING CEMENT JNT # 502 @ 15724', RECOVERED SMALL AMOUNT OF RUBBER AND ALUMINUM CONTINUE DRILLING CEMENT	

Management Summary

DRILL CEMENT

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	31,865.00	2,936,254.92	48.43 %
Totals \$:		6,063,125.00	0.00	240,813.00	31,865.00	2,936,255.00	48.43 %

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	

Bit/BHA/Workstring Information

BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05

Rig Information

Equipment Problems:

Location Condition:

Transport: