



Daily Completion Report

Well ID: 42-383-39869

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 37

Report For 06:00 AM 27-Sep-17

Operator: SEM OPERATING		Rig: NON RIG WORK		Well Bore: Original Well Bore		Daily Cost / Fluid (\$): 102,886 / 0			
Measured Depth (ft): 16531		Completion Days (act.): 7		Casing Head Elev (ft/hr):		AFE No.		AFE (\$)	Actual (\$)
Vertical Depth (ft): 8160		Completion Days (plan):		Tubing Head Elev (ft/hr):		041717		6,063,125	2,850,885
Plug Back MD (ft):		Days On Location: 36		Orig RKB Elev(ft):					
Plug Back TVD (ft)		Spud Date: 22-May-17		Last BOP Test: 20-Jul-17		Totals:		6,063,125	2,850,885
Last Casing: 5.50 at 16,526				Working Interest:		Well Cost (\$):			2,850,885
Pers/Hrs:	Operator: 0 / 0	Contractor: 0 / 0	Service: 0 / 0	Other:	0 / 0	Total:	0 / 0		

Current Operations: WAITING ON RIG

Planned Operations: RDMO COIL AND FRAC MOVE TO 2914

Wellsite Supervisors: MOYE, THORNTON, OMAR, DELEON, AVERY

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	8:00	2.00	16,531	CT	POOH WITH COIL TO 7,500' CTM, PUMPED 10 BBL GEL SWEEP WAITING FOR SWEEP TO HIT SURFACE	
8:00	8:40	0.67	16,531	CT	PRESSURED UP TO 8,000# TO ATTEMPT TO SHIFT SLEEVE. UNSUCCESSFUL SHIFT.	
8:40	10:00	1.33	16,531	CT	RIH AND TAGGED AT 15,580' CTM, PUMPING P.O.P.	
10:00	15:35	5.58	16,531	CT	RIH WITH NO ISSUES WITH POSITIVE WEIGHT HARD TAG AT 15,580', CTM WORKED DOWN WITH NEGATIVE WEIGHT, AND SHOWING SIGNS OF RUBBER IN RETURNS. CONTINUE RIH TO 15,628' CTM	
15:35	20:15	4.67	16,531	CT	PUMP A 10 BBL SWEEP TO CLEAN HOLE, DECISION WAS MADE TO POOH. RETURNS HAD BLACK AND RED RUBBER PARTS AND ALUMINUM DEBRIS TOOLS WHERE COATED WITH OIL BASE MUD WHEN PULLED OUT OF TREE	
20:15	0:00	3.75	16,531	CT	BLOW REEL DRY RIG RDMO CRETIC 2 3/8" COIL UNIT AND COBRA TOOLS	
0:00	6:00	6.00	16,531	RD	RIG DOWN J-4 FRAC TO MOVE TO 9-2914 WC	

Management Summary

MILLED DOWN TO 15,628' POOH RIG DOWN COIL AND FRAC

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	102,885.95	2,850,885.32	47.02 %
Totals \$:		6,063,125.00	0.00	240,813.00	102,886.00	2,850,885.00	47.02 %

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	

Bit/BHA/Workstring Information

BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05

Rig Information

Equipment Problems:

Location Condition:

Transport: