

**Daily Completion Report**

Well ID: 42-383-39869

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 33

Report For 06:00 AM 23-Sep-17

Operator:	SEM OPERATING	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	14,725 / 0	
Measured Depth (ft):	16531	Completion Days (act.):	3	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft):	8160	Completion Days (plan):		Tubing Head Elev (ft/hr):		041717	6,063,125	2,597,357
Plug Back MD (ft):		Days On Location:	32	Orig RKB Elev(ft):				
Plug Back TVD (ft)		Spud Date:	22-May-17	Last BOP Test:	20-Jul-17	Totals:	6,063,125	2,597,357
Last Casing:	5.50 at 16,526			Working Interest:		Well Cost (\$):		2,597,357
Pers/Hrs:	Operator: 0 / 0	Contractor:	4 / 48	Service:	4 / 48	Other:	0 / 0	Total: 8 / 96

Current Operations: WAITING ON CEMENT JOB ON RIG 467

Planned Operations: WAITING ON CEMENT JOB ON RIG 467

Wellsite Supervisors: ZIMMERMANN, THORNTON, OMAR, DELEON, AVERY

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	6:00	24.00	16,531	WOC	WAITING ON CEMENT JOB ON RIG 467 START MOVING IN FRAC	

Management Summary

MIRU WIRE LINE UNIT.

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	14,725.00	2,597,356.97	42.84 %
Totals \$:		6,063,125.00	0.00	240,813.00	14,725.00	2,597,357.00	42.84 %

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	

Bit/BHA/Workstring Information

BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05

Rig Information

Equipment Problems:

Location Condition:

Transport: