



# Daily Completion Report

Well ID: 42-383-39869

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 32

Report For 06:00 AM 22-Sep-17

Operator:	SEM OPERATING	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	14,675 / 0	
Measured Depth (ft):	16531	Completion Days (act.):	2	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft):	8160	Completion Days (plan):		Tubing Head Elev (ft/hr):		041717	6,063,125	2,582,632
Plug Back MD (ft):		Days On Location:	31	Orig RKB Elev(ft):				
Plug Back TVD (ft)		Spud Date:	22-May-17	Last BOP Test:	20-Jul-17	Totals:	6,063,125	2,582,632
Last Casing:	5.50 at 16,526			Working Interest:		Well Cost (\$):		2,582,632
Pers/Hrs:	Operator: 0 / 0	Contractor:	4 / 48	Service:	0 / 0	Other:	0 / 0	Total: 4 / 48

Current Operations: WAIT ON CEMENT JOB ON RIG 467

Planned Operations: TOE PREP

Wellsite Supervisors: M DUGAN, ZIMMERMANN, AVERY, THOR

Tel No.:

### Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	6:00	24.00	16,531	WOC	WAIT ON CEMENT ON WELL 2914: SPOTTING FRAC EQUIPMENT / TANKS	

### Management Summary

START SPOTTING FRAC EQUIPMENT

### Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	240,812.79	14,675.00	2,582,631.97	42.60 %
<b>Totals \$:</b>		6,063,125.00	0.00	240,813.00	14,675.00	2,582,632.00	42.60 %

### Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745				
FULL	9.63	0	0	7,522	7,460	40.00	J-55	
FULL	5.50	0	0	16,526	8,152	20.00	HCP-110	

### Bit/BHA/Workstring Information

BHA - No. 7 - BIT, MMTR, UBHO, 2 NMDC, XO = 99.05

### Rig Information

Equipment Problems:

Location Condition:

Transport: