



Daily Drilling Report

Well ID: 42-383-39869

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2902WB

Sect: 29 County: Reagan State: TX

Report No: 4

Report For 06:00 AM 08-Jul-17

Operator:	SEM OPERATING	Rig:	INTEGRITY RIG	Spud Date:		Daily Cost / Mud (\$):	21,760 / 0	
Measured Depth (ft):	750	Drilling Days (act.):	4	Well Bore:	Original Well Bore	AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft):	750	Drilling Days (plan):		RKB Elevation (ft):	0.00	041717	6,063,125	21,760
Proposed TD (ft):		Days On Location:	4	Last BOP Test:				
Hole Made (ft) / Hrs:	-2 / 0.0	Last Casing:	13.38 at 745			Totals:	6,063,125	21,760
Average ROP (ft/hr):		Next Casing:		Working Interest:		Well Cost (\$):		21,760
Pers/Hrs:	Operator: 0 / 0	Contractor: 0 / 0	Service: 0 / 0	Other: 0 / 0		Total:		0 / 0

SafetySummary: No incidents or events reported. 1 day since LTI. Conducted Safety Meeting.

Current Operations: RIGGING UP EQUIPMENT

Planned Operations: CONT TO RIG UP, NIPPLE UP, TEST BOPS,PICK UP BHA

Toolpusher: LUKE BOYD

Wellsite Supervisors: GUY EMBRY, DARYL MCENTYRE

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	6:30	0.50	750	MRIG	RIGGING DOWN WHILE WAITING ON TRUCKS	
6:30	7:00	0.50	750	MRIG	HELD SAFETY MEETING WITH TRUCKING DEPARTMENT	
7:00	18:00	11.00	750	MRIG	MOVED FUEL TANKS,GEN1 2 3,VFD, MUD PUMPS, PUMPS PARTS HOUSE, PITS,SHAKERS,DAY TANK, MCC, LOWER MASS AT 9:30 AM,LOWER SUB,MOVE DRAWWORKS,SPOT VFD,GENS, FUEL TANK, PITS,PUMPS, PUMP PARTS HOUSE,DRAWWORKS, SUB,DERRICK, RAISE SUB,SET HPU.	
18:00	6:00	12.00	750	RIGU	HELD SAFETY MEETING, RAISED DERRICK @ 18:30 RAISED DOG HOUSE TO RIG FLOOR @ 19:00,SPOTTED CABLE TRAY,CONNECTED ELECTRIC PLUGS ON GEN,VFD,MPS, MUD PITS,SHAKERS,TRIP TANKS,KOOMEY UNIT,DWS,TOP DRIVE,DOG HOUSE, CONNECTED AIR WATER AND DIESEL LINES,RIG UP MUD PITS,SET FLOW LINE,SPOTTED PDS, R/U V-DOOR AND STAIRS TO RIG FLOOR,R/U GAS BUSTER AND TRIP TANKS MUD LINES,SPOOLED UP HYD HOISTS AND R/U, ORGANIZED RIG FLOOR, INSTALLED GROUND RODS,INSTALLED VIBRATING HOSES ON MPS, 100% MOVED 60% RIGGED UP	

Comments

100% MOVED 60% RIGGED UP

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Hole Section	OH Diam. (ins)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745		SURF				

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Mud	Well Mud	Daily Total	Well Total	% Spent
041717	D & C a 7500' Lateral horizontal	6,063,125.00	0.00	0.00	21,760.00	21,760.00	0.36 %
Totals \$:		6,063,125.00	0.00	0.00	21,760.00	21,760.00	0.36 %

Safety Information

Meetings/Drills	Time	Description
Safety	30	MOVING RIG,RIGGING UP EQUIP
First Aid Treatments:	Medical Treatments:	Lost Time Incidents:
<input type="checkbox"/> BOP Test	<input type="checkbox"/> Crownamatic Check	Days Since LTI: 1

Rental Tools Information

Type	Description	Serial No.	Vendor	Acct Code	Today's Cost \$	Start	End
Trailer	HOUSING		TREND	9240-01	900.00	08-Jul-17	
Frac Tanks	FRAC TANKS		THORPE	9245-01	175.00	08-Jul-17	
PVT	RIG SENSE		TOTCO	9240-01	388.00	08-Jul-17	
Light Tower	LIGHT TOWER		CACTUS	9240-01	125.00	08-Jul-17	
OBM Control	CENTRIFUGES		DES	9210-01	3,050.00	08-Jul-17	
Frac Tanks	OBM STORAGE		PURITY	9210-01	489.00	08-Jul-17	
Trans. Pump	TRANS PUMP		TIGER	9240-01	255.00	08-Jul-17	
H2S	AMPRO H2S		AMPRO	9240-01	100.00	08-Jul-17	



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Type	Description	Serial No.	Vendor	Acct Code	Today's Cost \$	Start	End
Rig Vac	MUD VAC		KSW	9241-01	200.00	08-Jul-17	
Total Daily Rental Cost \$:					5,682.00		