



Daily Completion Report

Well ID: 42-383-39868

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2901WB

Sect: 29 County: Reagan State: TX

Report No: 29 Report For 06:00 AM 29-Oct-17

Operator:	SEM	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	9,155 / 0		
Measured Depth (ft):	16438	Completion Days (act.):	4	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)	
Vertical Depth (ft):	8195	Completion Days (plan):		Tubing Head Elev (ft/hr):		041517	6,063,125	2,476,851	
Plug Back MD (ft):		Days On Location:	26	Orig RKB Elev(ft):					
Plug Back TVD (ft)		Spud Date:		Last BOP Test:	26-Jun-17	Totals:	6,063,125	2,476,851	
Last Casing:	5.50 at 16,433			Working Interest:		Well Cost (\$):	2,476,851		
Pers/Hrs: Operator:	0 / 0	Contractor:	4 / 48	Service:	44 / 528	Other:	0 / 0	Total:	48 / 576

Current Operations: START PLUG & PERF STAGE FRAC; STAGES 1 THRU 5 OF 43

Planned Operations: PLUG & PERF STAGE FRAC

Wellsite Supervisors: OMAR, MOYE, MAYNARD, SMITH

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	6:00	24.00	16,438	STIM	PLUG & PERF STAGE FRAC; STAGES 1 THRU 5 OF 43	

Management Summary

PLUG & PERF STAGE FRAC

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041517	D & C 7500' lateral horizontal we	6,063,125.00	0.00	162,383.65	9,155.00	2,476,851.35	40.85 %
Totals \$:		6,063,125.00	0.00	162,384.00	9,155.00	2,476,851.00	40.85 %

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745		54.50	J-55	
FULL	9.63	0		7,526		40.00	L-80	
FULL	5.50	0	8,182	16,433	8,182	20.00	HCP-110	

Perforation Information

Stage: 1 of 1

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
05-Oct-17 15:39	LARGE	WLINGUN	16,172	16,173	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:38	LARGE	WLINGUN	16,190	16,191	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:37	LARGE	WLINGUN	16,208	16,209	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:36	LARGE	WLINGUN	16,226	16,227	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" E ...
05-Oct-17 15:35	LARGE	WLINGUN	16,244	16,245	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:34	LARGE	WLINGUN	16,262	16,263	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:33	LARGE	WLINGUN	16,280	16,281	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:32	LARGE	WLINGUN	16,298	16,299	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:31	LARGE	WLINGUN	16,316	16,317	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...
05-Oct-17 15:30	LARGE	WLINGUN	16,334	16,335	1	3 1/8"; 4 SPF 90 DEG PHASED; 0.42" EH ...

Rig Information

Equipment Problems:

Location Condition:

Transport: