



Daily Completion Report

Well ID: 42-383-39868

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2901WB

Sect: 29 County: Reagan State: TX

Report No: 27

Report For 06:00 AM 27-Oct-17

Operator:	SEM	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	55,245 / 0		
Measured Depth (ft):	16438	Completion Days (act.):	2	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)	
Vertical Depth (ft):	8195	Completion Days (plan):		Tubing Head Elev (ft/hr):		041517	6,063,125	2,458,541	
Plug Back MD (ft):		Days On Location:	24	Orig RKB Elev(ft):					
Plug Back TVD (ft)		Spud Date:		Last BOP Test:	26-Jun-17	Totals:	6,063,125	2,458,541	
Last Casing:	5.50 at 16,433			Working Interest:		Well Cost (\$):	2,458,541		
Pers/Hrs: Operator:	0 / 0	Contractor:	4 / 48	Service:	24 / 288	Other:	0 / 0	Total:	28 / 336

Current Operations: MIRU FOR FRAC

Planned Operations: MIRU FOR FRAC

Wellsite Supervisors: OMAR, MOYE, MAYNARD, SMITH

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	6:00	24.00	16,438	MIRU	MIRU J-4 FRAC EQUIPMENT, RTX WIRELINE, TANMAR WATER TRANSFER,	

Management Summary

MIRU FOR FRAC

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
041517	D & C 7500' lateral horizontal we	6,063,125.00	0.00	162,383.65	55,245.00	2,458,541.35	40.55 %
Totals \$:		6,063,125.00	0.00	162,384.00	55,245.00	2,458,541.00	40.55 %

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		745		54.50	J-55	
FULL	9.63	0		7,526		40.00	L-80	
FULL	5.50	0	8,182	16,433	8,182	20.00	HCP-110	

Rig Information

Equipment Problems:

Location Condition:

Transport: