

**Daily Drilling Report**

Well ID: 42-383-39868

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9 2901WB

Sect: 29 County: Reagan State: TX

Report No: 2

Report For 06:00 AM 17-Jun-17

Operator:	SEM	Rig:	H&P 467	Spud Date:		Daily Cost / Mud (\$):	37,231 / 2,850
Measured Depth (ft):	745.00	Drilling Days (act.):	2	Well Bore:	Original Well Bore	AFE No.	AFE (\$) Actual (\$)
Vertical Depth (ft):	745.00	Drilling Days (plan):		RKB Elevation (ft):	0.0000	041517	6,063,125 63,443
Proposed TD (ft):		Days On Location:	2	Last BOP Test:			
Hole Made (ft) / Hrs:	0.00 / 0.0	Last Casing:				Totals:	6,063,125 63,443
Average ROP (ft/hr):		Next Casing:		Working Interest:		Well Cost (\$):	63,443
Pers/Hrs:	Operator: 2 / 24	Contractor:	12 / 144	Service:	3 / 36	Other:	0 / 0
						Total:	17 / 204

SafetySummary: No incidents or events reported. 1 day since LTI. Conducted Crown Check, Safety Meeting.

Current Operations: NIPPLING UP BOPS

Planned Operations: FINISH N/UP BOPS, TEST SAME,PICK UP 12.1/4 BHA DRILL 12 1/4 HOLE.

Toolpusher: LUKE BOYD

Wellsite Supervisors: BRUCE DELAUGHTER, DARYL MCENTYRE

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	18:00	12:00	745.00	MIRU	DRESS DERRICK,RAISE DERRICK UP AT 10:30 AM,DRESS RIG FLOOR,UN-PIN BOOM POLES, SCOPE OUT DOG HOUSE SERVICE ARMS AND HOOK UP WIRES,HOOK UP VFD HOUSE WIRES F/MCC, SET FLOW LINE SKID, HANG FLOW LINE, SET V-DOOR AND PDS, HOOK UP STAND PIPE F/MCC TO RIG FLOOR.	
18:00	4:30	10:50	745.00	RIGU	INSTALL GROUND RODS,RIG UP VIBRATOR HOSES ON MUD PUMPS,M/U STAND PIPE ON TOP OF MCC, RUN LINE BACKERS, POWER UP GEN AND DRILLER CABIN, RIG UP KILL LINE UNDER RIG FLOOR, RIG UP GAS BUSTER, RIG UP SHAKER SLIDES AND PVC DUMP LINE ON SAND TRAP,FUNCTION TEST MUD PUMPS AND TDS,RIG UP BOP TO HANDLER,SPOOL UP DRAW WORKS, UN-PIN TDS, TWO PT CALIBRATION LAY DOWN TRAVEL JT.	
4:30	6:00	1:50	745.00	NUSTAC	NIPPLING UP STACK AND TORQUE SAME.	

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Mud	Well Mud	Daily Total	Well Total	% Spent
041517	D & C 7500' lateral horizontal we	6,063,125.00	2,850.00	3,700.00	37,231.36	63,443.36	1.05 %
Totals \$:		6,063,125.00	2,850.00	3,700.00	37,231.00	63,443.00	1.05 %

Mud Consumables

Item Description	Qty.	Cost	Item Description	Qty.	Cost
BLOWER USAGE - EA	1	450.00	Bulk Tank Rental - EA	2	700.00
ENGINEER - DAY	1	800.00	ENGINEER TRAVEL DAY - EA	1	800.00
ENGINEERing diem - EA	2	100.00			

Solids Control Information

Screen Sizes:	Top	Middle 1	Middle 2	Bottom
Shaker No 1:	170	170	170	170
Shaker No 2:	170	170	170	170
Shaker No 3:	170	170	170	170

Bulk Inventory

Item Type	Units	Beginning	Used	Received	On Hand	Net
Fuel	GALS	1,500	0	4,668	6,168	4,668
Office trailer generator	GALS	0	30	500	470	470
Mud	GALS	0	0		0	

Safety Information

Meetings/Drills	Time	Description
Safety	30	RIGGING UP RIG EQUIPMENT
First Aid Treatments:	Medical Treatments:	Lost Time Incidents:
Days Since LTI:		1
<input type="checkbox"/> BOP Test	<input checked="" type="checkbox"/> Crownamatic Check	

Rental Tools Information

Type	Description	Serial No.	Vendor	Acct Code	Today's Cost \$	Start	End
Trailer	HOUSING		TREND	9240-01	900.00	15-Jun-17	
Frac Tanks	FRAC TANKS		THORPE	9245-01	175.00	15-Jun-17	
PVT	RIG SENSE		TOTCO	9240-01	363.00	15-Jun-17	
Light Tower	LIGHT TOWERS		CACTUS	9240-01	125.00	15-Jun-17	
drive over	DRIVE OVER		MCGUIRE	9240-01	90.00	15-Jun-17	
OBM Control	CENTRIFUGES		DES	9210-01	1,550.00	15-Jun-17	
Frac Tanks	OBM STORAGE		PURITY	9210-01	489.00	15-Jun-17	
SPOOLS	BOP SPACER SPOOL		MONAHANS	9240-01	210.00	15-Jun-17	
Trans. Pump	TRANS PUMP		RENTAL E	9240-01	75.00	15-Jun-17	
H2S	AMPRO H2S		AMPRO	9240-01	100.00	15-Jun-17	
Rotating Hd.	ROT HEAD		AIR DRIL	9240-01	120.00	15-Jun-17	
Mud Bucket	mud bucket		STABIL	9241-01	110.00	15-Jun-17	
Rig Vac	MUD VACUME		KSW	9241-01	200.00	15-Jun-17	
Total Daily Rental Cost \$:					4,507.00		