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|---|--|---|--------------|-------------------------------|---|---------------------------------------|--------------------|--|
|  | Daily Drilling Report Well ID: 42-383-39868 Field: Impossible | | | | SEM Operating Company, LLC Well Name: University 9 2901WB Sect: 29 County: Reagan State: TX | | | |
| Report No: 2 | | | | | Report For 06:00 AM 17-Jun-17 | | | |
| Operator: SEM | | Rig: H&P 467 | | Spud Date: | | Daily Cost / Mud (\$): 37,231 / 2,850 | | |
| Measured Depth (ft): 745.00 | | Drilling Days (act.): 2 | | Well Bore: Original Well Bore | | AFE No. AFE (\$) Actual (\$) | | |
| Vertical Depth (ft): 745.00 | | Drilling Days (plan): | | RKB Elevation (ft): 0.0000 | | 041517 6,063,125 63,443 | | |
| Proposed TD (ft): | | Days On Location: 2 | | Last BOP Test: | | | | |
| Hole Made (ft) / Hrs: 0.00 / 0.0 | | Last Casing: | | | | Totals: 6,063,125 63,443 | | |
| Average ROP (ft/hr): | | Next Casing: | | Working Interest: | | Well Cost (\$): 63,443 | | |
| Pers/Hrs: Operator: 2 / 24 | | Contractor: 12 / 144 | | Service: 3 / 36 | | Other: 0 / 0 Total: 17 / 204 | | |
| SafetySummary: No incidents or events reported. 1 day since LTI. Conducted Crown Check, Safety Meeting. | | | | | | | | |
| Current Operations: NIPPLING UP BOPS | | | | | | | | |
| Planned Operations: FINISH N/UP BOPS, TEST SAME,PICK UP 12.1/4 BHA DRILL 12 1/4 HOLE. | | | | | | | | |
| Toolpusher: LUKE BOYD | | | | | | | | |
| Wellsite Supervisors: BRUCE DELAUGHTER, DARYL MCENTYRE | | | | | | Tel No.: | | |
| Operations Summary | | | | | | | | |
| From | To | Elapsed | End MD(ft) | Code | Operations Description | | Non-Prod | |
| 6:00 | 18:00 | 12.00 | 745.00 | MIRU | DRESS DERRICK,RAISE DERRICK UP AT 10:30 AM,DRESS RIG FLOOR,UN-PIN BOOM POLES, SCOPE OUT DOG HOUSE SERVICE ARMS AND HOOK UP WIRES,HOOK UP VFD HOUSE WIRES F/MCC, SET FLOW LINE SKID, HANG FLOW LINE, SET V-DOOR AND PDS, HOOK UP STAND PIPE F/MCC TO RIG FLOOR. | | | |
| 18:00 | 4:30 | 10.50 | 745.00 | RIGU | INSTALL GROUND RODS,RIG UP VIBRATOR HOSES ON MUD PUMPS,M/U STAND PIPE ON TOP OF MCC, RUN LINE BACKERS, POWER UP GEN AND DRILLER CABIN, RIG UP KILL LINE UNDER RIG FLOOR, RIG UP GAS BUSTER, RIG UP SHAKER SLIDES AND PVC DUMP LINE ON SAND TRAP,FUNCTION TEST MUD PUMPS AND TDS,RIG UP BOP TO HANDLER,SPOOL UP DRAW WORKS, UN-PIN TDS, TWO PT CALIBRATION LAY DOWN TRAVEL JT. | | | |
| 4:30 | 6:00 | 1.50 | 745.00 | NUSTAC | NIPPLING UP STACK AND TORQUE SAME. | | | |
| Cost/AFE Information | | | | | | | | |
| AFE No | AFE Description | | AFE Amount | Daily Mud | Well Mud | Daily Total | Well Total % Spent | |
| 041517 | D & C 7500' lateral horizontal we | | 6,063,125.00 | 2,850.00 | 3,700.00 | 37,231.36 | 63,443.36 1.05 % | |
| Totals \$: | | | 6,063,125.00 | 2,850.00 | 3,700.00 | 37,231.00 | 63,443.00 1.05 % | |
| Mud Consumables | | | | | | | | |
| Item Description | | | Qty. | Cost | Item Description | | Qty. Cost | |
| BLOWER USAGE - EA | | | 1 | 450.00 | Bulk Tank Rental - EA | | 2 700.00 | |
| ENGINEER - DAY | | | 1 | 800.00 | ENGINEER TRAVEL DAY - EA | | 1 800.00 | |
| ENGINEERing diem - EA | | | 2 | 100.00 | | | | |
| Solids Control Information | | | | | | | | |
| Screen Sizes: | | Top | Middle 1 | Middle 2 | Bottom | | | |
| Shaker No 1: | | 170 | 170 | 170 | 170 | | | |
| Shaker No 2: | | 170 | 170 | 170 | 170 | | | |
| Shaker No 3: | | 170 | 170 | 170 | 170 | | | |
| Bulk Inventory | | | | | | | | |
| Item Type | | | Units | Beginning | Used | Received | On Hand Net | |
| Fuel | | | GALS | 1,500 | 0 | 4,668 | 6,168 4,668 | |
| Office trailer generator | | | GALS | 0 | 30 | 500 | 470 470 | |
| Mud | | | GALS | 0 | 0 | | 0 | |
| Safety Information | | | | | | | | |
| Meetings/Drills | | Time | | Description | | | | |
| Safety | | 30 | | RIGGING UP RIG EQUIPMENT | | | | |
| First Aid Treatments: | | Medical Treatments: | | Lost Time Incidents: | | Days Since LTI: 1 | | |
| <input type="checkbox"/> BOP Test | | <input checked="" type="checkbox"/> Crownamatic Check | | | | | | |
| Rental Tools Information | | | | | | | | |
| Type | Description | Serial No. | | Vendor | Acct Code | Today's Cost \$ | Start End | |
| Trailer | HOUSING | | | TREND | 9240-01 | 900.00 | 15-Jun-17 | |
| Frac Tanks | FRAC TANKS | | | THORPE | 9245-01 | 175.00 | 15-Jun-17 | |
| PVT | RIG SENSE | | | TOTCO | 9240-01 | 363.00 | 15-Jun-17 | |
| Light Tower | LIGHT TOWERS | | | CACTUS | 9240-01 | 125.00 | 15-Jun-17 | |
| drive over | DRIVE OVER | | | MCGUIRE | 9240-01 | 90.00 | 15-Jun-17 | |
| OBM Control | CENTRIFUGES | | | DES | 9210-01 | 1,550.00 | 15-Jun-17 | |
| Frac Tanks | OBM STORAGE | | | PURITY | 9210-01 | 489.00 | 15-Jun-17 | |
| SPOOLS | BOP SPACER SPOOL | | | MONAHANS | 9240-01 | 210.00 | 15-Jun-17 | |
| Trans. Pump | TRANS PUMP | | | RENTAL E | 9240-01 | 75.00 | 15-Jun-17 | |
| H2S | AMPRO H2S | | | AMPRO | 9240-01 | 100.00 | 15-Jun-17 | |
| Rotating Hd. | ROT HEAD | | | AIR DRIL | 9240-01 | 120.00 | 15-Jun-17 | |
| Mud Bucket | mud bucket | | | STABIL | 9241-01 | 110.00 | 15-Jun-17 | |
| Rig Vac | MUD VACUME | | | KSW | 9241-01 | 200.00 | 15-Jun-17 | |
| Total Daily Rental Cost \$: | | | | | | 4,507.00 | | |