



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 09/12/2023
Tracking No.: 300311

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, Earthstone Operating, LLC, Operator 238732, and address: 1400 Woodloch Forest Dr Ste 300 The Woodlands, TX 77380-1197

WELL INFORMATION

Table with well details: API 42-383-39835, Well No.: 936HS, Lease UNIVERSITY 11 RE, RRC Lease 18457, Location Section: 33, Block: 10, Survey: UNIVERSITY LANDS, Abstract: ...

FILING INFORMATION

Table with filing details: Purpose of Well Record Only, Type of Other/Recompletion, Well Type: Producing, Completion or Recompletion 08/02/2023, Permit to Drill, Plug Back, or Rule 37 Exception 03/23/2017, Permit No. 824347

COMPLETION INFORMATION

Table with completion details: Spud 03/26/2017, Date of first production after rig 08/02/2023, Date plug back, deepening, drilling operation 07/31/2023, Date plug back, deepening, recompletion, drilling operation 08/02/2023, Number of producing wells on this lease this field (reservoir) including this 6, Distance to nearest well in lease & reservoir 188.0, Total number of acres in 3214.83, Elevation 2666 GL, Total depth TVD 7344, Total depth MD 17613, Plug back depth TVD, Plug back depth MD, Was directional survey made other inclination (Form W- No, Rotation time within surface casing 170.0, Is Cementing Affidavit (Form W-15) No, Recompletion or Yes, Multiple No, Type(s) of electric or other log(s) Gamma Ray (MWD), Electric Log Other Description: Location of well, relative to nearest lease of lease on which this well is 549.0 Feet from the South Line and 527.0 Feet from the East Line of the UNIVERSITY 11 RE Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type

PACKET: N/A

N/A

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
GRAYBURG	Yes	2600.0	2616.0	Yes	BEHIND CASING
QUEEN	Yes	1910.0	1919.0	Yes	BEHIND CASING
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY CLEARFORK	Yes	2867.0	2887.0	Yes	BEHIND CASING
	No			No	PINCHED OUT
SPRABERRY	Yes	5662.0	6262.0	Yes	BEHIND CASING
STRAWN	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No
Is the completion being downhole commingled No

REMARKS

REPAIRED TUBING; SET DEEPER.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Diann Flowers	Title:	Sr. Regulatory Specialist
Telephone	(713) 379-3084	Date	09/12/2023

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1. Field Name(s)	2. Lease/ID Number <i>(if assigned)</i>	3. RRC District Number
4. Operator Name	5. Operator P-5 Number	6. Well Number
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
10. County	11. Total acres in pooled unit	<input type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst. #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Diann Flowers

Signature _____ Print Name _____

Title _____ E-mail *(if available)* _____ Date _____ Phone _____

- INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40**
1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
 2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
 3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
 4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
 5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
 6. Identify the drill site tract with an * to the left of the tract identifier.
 7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.