

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 11/14/2017  
AFE # 1550416  
Total AFE 4,551,178

UNIVERSITY 11 RE 936HS  
WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 90,145		Cum Field Est (Cost) 4,594,645		
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)		
Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, GREG ALLGOOD, ; CSV, DONNIE HUFFMAN,								
Daily Operations								
Operations Summary 0 EHS, Test/chart BOP's to 4800 psi high & 250 psi Low. MU BHA. RIH W/ 2 7/8 6.5# L-80 Production tbg, gas lift system and injection line. Reached depth of 7330- (Pkr. setting depth). stung into packer and landed tbg hanger. Monitor well conditions/ ND Bop's, NU Wellhead, Perform documented Pressure test on production tree to 5k. Test good. RD Key WOR and associated equipment. Loaded production tbg and pumped out plug, plug pumped out at 3900 psi, Well pressure at 750 psi. Secured well, SDFN.								
Planned Operations Release WOR and equipment and turn over to production.								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	06:45	0.75	0.75	INSTALL BOP'S	No	SICP 0 psi. Finish NU and test BOPE.		No
06:45	07:30	0.75	1.50	RIG UP/DOWN	No	RU cap string unit and prep to RIH.		No
07:30	16:30	9.00	10.50	RUN TUBING	No	MU pkr on/off tool, 6' x 2.875" pup jt, chemical injection mandrel w/ 1/4" external cap string attached, 1 jt tbg, GLV #1, 1 jt tbg, 2.313" X-nipple. PU and RIH w/ 2 7/8" 6.5# L-80 EUE 8rd tubing w/ 1/4" external cap string.		No
16:30	17:30	1.00	11.50	PRESSURE TEST	No	Test Production Tree to 5K, test good. Test void to 5k, test good.		No
17:30	21:00	3.50	15.00	RIG UP/DOWN	No	RDMO well with Key WOR and associated equipment.		No
21:00	21:30	0.50	15.50	GENERAL OPERATIONS	No	RU test pump. Pressured up on pump out plug to 3900 psi before plug pumped out. SITP 750 psi. RD test pump. SI and secure well.		No
21:30	06:00	8.50	24.00	STANDBY	No	Secured well, SDFN.		No
Safety Checks								
Time		Type			Inspected By		Description	
06:00		SAFETY MEETING			Crew		Reporting injurys no matter how small at time of occurrence, PPE	
Workover Rig								
Contractor		Rig #		Rig Type		Start Date		RR Date
						9/18/2017		