

SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report

Report Date 11/5/2017
AFE # 1550416
Total AFE 4,551,178

UNIVERSITY 11 RE 936HS
WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date				
Job Information												
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date				
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 49,124		Cum Field Est (Cost) 4,396,033						
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, SONNY PEREZ, ; CSV, GREG ALLGOOD, ; CSV, DONNIE HUFFMAN,												
Daily Operations												
Operations Summary 0 EHS; 0 hrs NPT Drill-Out plugs 21-1, Drilled out all 46 plugs, Washed down to 17,435', circulated 10/10/10 sweep bottoms up to surface to ensure hole clean. TOH laying down 2 7/8 WS at report time. Total of 45 jts out at report time.												
Planned Operations Circulate hole clean @ 7750' to ensure curve clean. Snub last 55 joints out of well,												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT				
06:00	07:45	1.75	1.75	CLEAN OUT HOLE	No	Tag and drill plug #21 Pump 10-20-10 Bbl Hi Visc Sweep to sweep curve Circ Btm's up to ensure well clean.		No				
07:45	08:00	0.25	2.00	CLEAN OUT HOLE	No	Tag and drill plug #21		No				
08:00	09:00	1.00	3.00	CLEAN OUT HOLE	No	Tag and drill plug #20		No				
09:00	09:30	0.50	3.50	CLEAN OUT HOLE	No	Tag and drill plug #19		No				
09:30	10:30	1.00	4.50	CLEAN OUT HOLE	No	Tag and drill plug #18		No				
10:30	11:00	0.50	5.00	CLEAN OUT HOLE	No	Tag and drill plug #17		No				
11:00	12:00	1.00	6.00	CLEAN OUT HOLE	No	Tag and drill plug #16		No				
12:00	12:30	0.50	6.50	CLEAN OUT HOLE	No	Tag and drill plug #15		No				
12:30	13:30	1.00	7.50	CLEAN OUT HOLE	No	Tag and drill plug #14		No				
13:30	14:00	0.50	8.00	CLEAN OUT HOLE	No	Tag and drill plug #13 Pump 10-20-10 Bbl Hi Visc Sweep to sweep curve Circ Btm's up to ensure well clean.		No				
14:00	15:30	1.50	9.50	CLEAN OUT HOLE	No	Tag and drill plug #13		No				
15:30	16:30	1.00	10.50	CLEAN OUT HOLE	No	Tag and drill plug #12		No				
16:30	17:30	1.00	11.50	CLEAN OUT HOLE	No	Tag and drill plug #11		No				
17:30	18:54	1.40	12.90	CLEAN OUT HOLE	No	Tag and drill plug #10		No				
18:54	19:42	0.80	13.70	CLEAN OUT HOLE	No	Tag and drill plug #9		No				
19:42	20:42	1.00	14.70	CLEAN OUT HOLE	No	Tag and drill plug #8		No				
20:42	21:27	0.75	15.45	CLEAN OUT HOLE	No	Tag and drill plug #7		No				
21:27	23:42	2.25	17.70	CLEAN OUT HOLE	No	Tag and drill plug #6 Pump 10-20-10 Bbl Hi Visc Sweep to sweep curve Circ Btm's up to ensure well clean.		No				
23:42	00:24	0.70	18.40	CLEAN OUT HOLE	No	Tag and drill plug #5		No				
00:24	01:03	0.65	19.05	CLEAN OUT HOLE	No	Tag and drill plug #4		No				
01:03	02:00	0.95	20.00	CLEAN OUT HOLE	No	Tag and drill plug #3		No				
02:00	01:00	-1.00	19.00	DAYLIGHT SAVINGS	No	Daylight savings time		No				
01:00	01:48	0.80	19.80	CLEAN OUT HOLE	No	Tag and drill plug #2		No				
01:48	02:36	0.80	20.60	CLEAN OUT HOLE	No	Tag and drill plug #1		No				
02:36	06:00	3.40	24.00	CLEAN OUT HOLE	No	TIH to17,435' on jt # 559, pumped 10/10/10 with 1.5 casing volume bottoms up to ensure welbore clean.		No				
Safety Checks												
Time		Type			Inspected By		Description					
06:00		SAFETY MEETING			Crew		PJSM, Discuss todays agenda.					
18:00		SAFETY MEETING			Crew		Trip Hazards and Speed Limit on lease housekeeping					
Bit Information												
Date In		Date Out		Type	Size (in)	Len (ft)	Make	SN				
11/2/2017		11/5/2017		ROCK BIT	4 3/4		PDC LOGIC					
Drill String												
Drill String Name 2-7/8" PH-6 WORKSTRING						BHA No 4	Bit Run 1					
Current BHA Components												
BHA No	Item Description			Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)	
4	RN NIPPLE			Nitro	3.42		1.01					
4	FLOAT SUB			Nitro	3.6		1.86	1				
4	R NIPPLE			Nitro	3.43		0.92	1				
4	FLOAT SUB			Nitro	3.61		1.96	1				
4	R NIPPLE			Nitro	3.42		0.92	1				
4	XO SUB			Nitro	3.45		0.69	1				
4	JARS			Nitro	3 1/8	1.80	4.55	1				
4	XO SUB			Nitro	3.46		1.01	1				
4	WORKSTRING			Platnuim	2 7/8	2.32	1,732.50	55				
4	WORKSTRING			Platnuim	2 7/8	2.32	3.38	1				
4	XO SUB			Nitro			1.04	1				
4	DUAL FLAPPER CHECK VALVE			Nitro		1.00	2.12	1				
4	MUD MOTOR			Nitro		1.00	11.62	1				
4	XO SUB			Nitro			0.67	1				
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
FCP 21	0.08	208.5	11/4/2017	11/4/2017	13,031	12,817	2,000.0	4	1,000	4	0.00	5
FCP 20	0.08	212	11/4/2017	11/4/2017	13,241	12,817	2,000.0	4	1,250	4	0.00	5
FCP 19	0.18	215.5	11/4/2017	11/4/2017	13,456	13,458	2,000.0	4	1,200	4	0.00	5
FCP 18	0.11	219	11/4/2017	11/4/2017	13,667	13,669	2,200.0	4	900	4	0.00	5
FCP 17	0.10	222	11/4/2017	11/4/2017	13,870	13,872	2,200.0	4	1,000	4	0.00	5
FCP 16	0.11	225.5	11/4/2017	11/4/2017	14,081	14,083	2,100.0	4	900	4	0.00	5
FCP 15	0.11	229	11/4/2017	11/4/2017	14,293	14,295	2,100.0	4	800	4	0.00	5
FCP 14	0.08	232.5	11/4/2017	11/4/2017	14,500	14,502	2,100.0	4	900	4	0.00	10
FCP 13	0.08	235.5	11/4/2017	11/4/2017	14,712	14,714	2,100.0	4	800	4	0.00	5
FCP 12	0.08	239	11/4/2017	11/4/2017	14,921	14,923	2,000.0	4	850	4	0.00	5
FCP 11	0.11	242.5	11/4/2017	11/4/2017	15,132	15,134	2,000.0	4	950	4	0.00	5
FCP 10	0.08	246	11/4/2017	11/4/2017	15,343	15,345	2,200.0	4	950	4	0.00	5
FCP 9	0.08	249	11/4/2017	11/4/2017	15,543	15,545	2,000.0	4	800	4	0.00	5
FCP 8	0.18	252.5	11/4/2017	11/4/2017	15,760	15,762	2,100.0	4	800	4	0.00	5
FCP 7	0.13	256	11/4/2017	11/4/2017	15,972	15,974	2,000.0	4	800	4	0.00	5
FCP 6	0.12	259.5	11/4/2017	11/4/2017	16,181	16,183	2,000.0	4	800	4	0.00	10
FCP 5	0.08	262.5	11/4/2017	11/4/2017	16,382	16,384	2,050.0	4	950	4	0.00	5
FCP 4	0.10	266	11/5/2017	11/5/2017	16,594	16,596	2,000.0	4	900	4	0.00	5
FCP 3	0.11	269.5	11/5/2017	11/5/2017	16,813	16,815	2,000.0	4	900	4	0.00	5
FCP 2	0.15	273	11/5/2017	11/5/2017	17,021	17,023	2,050.0	4	900	4	0.00	5
Plug Details												
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com				
FRAC PLUG		17,048.0	17,050.0	4.37		10/5/2017	11/5/2017	FRAC PLUG #2				

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Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	16,837.0	16,839.0	4.37		10/5/2017	11/5/2017	FRAC PLUG #3
FRAC PLUG	16,626.0	16,628.0	4.37		10/6/2017	11/5/2017	FRAC PLUG #4
FRAC PLUG	16,410.0	16,412.0	4.37		10/6/2017	11/4/2017	FRAC PLUG #5
FRAC PLUG	16,204.0	16,206.0	4.37		10/6/2017	11/4/2017	FRAC PLUG #6
FRAC PLUG	15,995.0	15,997.0	4.37		10/7/2017	11/4/2017	FRAC PLUG #7
FRAC PLUG	15,785.0	15,787.0	4.37		10/7/2017	11/4/2017	FRAC PLUG #8
FRAC PLUG	15,569.0	15,571.0	4.37		10/7/2017	11/4/2017	FRAC PLUG #9
FRAC PLUG	15,357.0	15,359.0	4.37		10/8/2017	11/4/2017	FRAC PLUG #10
FRAC PLUG	15,149.0	15,151.0	4.37		10/8/2017	11/4/2017	FRAC PLUG #11
FRAC PLUG	14,938.0	14,940.0	4.37		10/9/2017	11/4/2017	FRAC PLUG #12
FRAC PLUG	14,727.0	14,729.0	4.37		10/9/2017	11/4/2017	FRAC PLUG #13
FRAC PLUG	14,516.0	14,518.0	4.37		10/9/2017	11/4/2017	FRAC PLUG #14
FRAC PLUG	14,305.0	14,307.0	4.37		10/10/2017	11/4/2017	FRAC PLUG #15
FRAC PLUG	14,094.0	14,096.0	4.37		10/10/2017	11/4/2017	FRAC PLUG #16
FRAC PLUG	13,883.0	13,885.0	4.37		10/10/2017	11/4/2017	FRAC PLUG #17
FRAC PLUG	13,672.0	13,674.0	4.37		10/11/2017	11/4/2017	FRAC PLUG #18
FRAC PLUG	13,461.0	13,463.0	4.37		10/11/2017	11/4/2017	FRAC PLUG #19
FRAC PLUG	13,250.0	13,252.0	4.37		10/11/2017	11/4/2017	FRAC PLUG #20
FRAC PLUG	13,039.0	13,041.0	4.37		10/12/2017	11/4/2017	FRAC PLUG #21