

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 11/3/2017  
AFE # 1550416  
Total AFE 4,551,178

UNIVERSITY 11 RE 936HS  
WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date				
Job Information												
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date				
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 70,044		Cum Field Est (Cost) 4,290,830						
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, SONNY PEREZ, ; CSV, GREG ALLGOOD, ; CSV, DONNIE HUFFMAN,												
Daily Operations												
Operations Summary 0-EHS 0- NPT Continue to trip in hole. Tagged KP w/197 jts @ 6164' TM, MIRU Power swivel. Tag and drill out kill plug in 10 mins continue in hole to drill out frac plugs. Drill-Out plugs 46-38 , 9 out of 46 total, Current depth 9554 at report time.												
Planned Operations Dril-Out Operations												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT			
06:00	11:00	5.00	5.00	TRIPPING	No	TIH W/ BHA on 2 7/8 PH-6 WS to tag top of Kill plug @ 6164 (197 jts). Loaded WS every 50 Jts while tripping in hole.			No			
11:00	21:24	10.40	15.40	CLEAN OUT HOLE	No	MIRU Power swivel and assciated equipment, break circulation, pump 4 bbls in recovering 4 bbls out. Pump pressure @ 2800 psi. D/O Kill plug in 10 mins, pump 10 bbl Hi visc sweep, circulate bottns up, continue to TIH			No			
21:24	22:18	0.90	16.30	CLEAN OUT HOLE	No	Tag and drill plug #46			No			
22:18	23:15	0.95	17.25	CLEAN OUT HOLE	No	Tag and drill plug #45			No			
23:15	00:03	0.80	18.05	CLEAN OUT HOLE	No	Tag and drill plug #44			No			
00:03	01:03	1.00	19.05	CLEAN OUT HOLE	No	Tag and drill plug #43			No			
01:03	02:09	1.10	20.15	CLEAN OUT HOLE	No	Tag and drill plug #42			No			
02:09	02:51	0.70	20.85	CLEAN OUT HOLE	No	Tag and drill plug #41			No			
02:51	03:39	0.80	21.65	CLEAN OUT HOLE	No	Tag and drill plug #40			No			
03:39	05:03	1.40	23.05	CLEAN OUT HOLE	No	Tag and drill plug #39. Pump 10 Bbl Hi Visc Sweep to sweep curve Circ Btm's up to ensure well clean.			No			
05:03	06:00	0.95	24.00	CLEAN OUT HOLE	No	Tag and drill plug #38			No			
Safety Checks												
Time		Type			Inspected By		Description					
06:00		SAFETY MEETING			Crew		Pinche Points / picking up pipe					
18:00		SAFETY MEETING			Crew		Discuss & review JSA's for work-over operations					
Bit Information												
Date In		Date Out		Type	Size (in)	Len (ft)	Make	SN				
11/2/2017		11/3/2017		ROCK BIT	4 3/4		PDC LOGIC					
Drill String												
Drill String Name 2-7/8" PH-6 WORKSTRING						BHA No 4	Bit Run 1					
Current BHA Components												
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
4	RN NIPPLE			3.42		1.01						
4	FLOAT SUB			3.6		1.86	1					
4	R NIPPLE			3.43		0.92	1					
4	FLOAT SUB			3.61		1.96	1					
4	R NIPPLE			3.42		0.92	1					
4	XO SUB			3.45		0.69	1					
4	JARS			3 1/8	1.80	4.55	1					
4	XO SUB			3.46		1.01	1					
4	WORKSTRING			2 7/8	2.32	1,732.50	55					
4	WORKSTRING			2 7/8	2.32	3.38	1					
4	XO SUB					1.04	1					
4	DUAL FLAPPER CHECK VALVE				1.00	2.12	1					
4	MUD MOTOR				1.00	11.62	1					
4	XO SUB					0.67	1					
4	MILL					0.50						
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
KILL PLUG	0.16	98.5	11/2/2017	11/2/2017	6,149	6,151	2,800.0	4	1,350	4	0.00	5
FCP 46	0.23	124.5	11/2/2017	11/2/2017	7,782	7,784	2,200.0	4	1,100	4	0.00	5
FCP 45	0.15	127.5	11/2/2017	11/2/2017	7,967	7,969	2,100.0	4	1,100	4	0.00	5
FCP 44	0.08	131	11/2/2017	11/2/2017	8,202	8,204	2,000.0	4	1,000	4	0.00	5
FCP 43	0.13	134.5	11/3/2017	11/3/2017	8,413	8,415	2,100.0	4	1,000	4	0.00	10
FCP 42	0.23	138	11/3/2017	11/3/2017	8,630	8,632	2,100.0	4	1,000	4	0.00	5
FCP 41	0.11	141	11/3/2017	11/3/2017	8,841	8,843	2,000.0	4	900	4	0.00	5
FCP 40	0.13	144.5	11/3/2017	11/3/2017	9,049	9,051	2,000.0	4	900	4	0.00	5
FCP 39	0.15	148	11/3/2017	11/3/2017	9,260	9,262	2,000.0	4	900	4	0.00	10
FCP 38	0.15	151	11/3/2017	11/3/2017	9,473	9,475	2,000.0	4	900	4	0.00	5
Plug Details												
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com				
FRAC PLUG		9,452.0	9,454.0	4.37		10/25/2017	11/3/2017	FRAC PLUG #38				
FRAC PLUG		9,241.0	9,243.0	4.37		10/25/2017	11/3/2017	FRAC PLUG #39				
FRAC PLUG		9,030.0	9,032.0	4.37		10/25/2017	11/3/2017	FRAC PLUG #40				
FRAC PLUG		8,819.0	8,821.0	4.37		10/26/2017	11/3/2017	FRAC PLUG #41				
FRAC PLUG		8,608.0	8,610.0	4.37		10/26/2017	11/3/2017	FRAC PLUG #42				
FRAC PLUG		8,397.0	8,399.0	4.37		10/27/2017	11/3/2017	FRAC PLUG #43				
FRAC PLUG		8,186.0	8,188.0	4.37		10/30/2017	11/2/2017	FRAC PLUG #44				
FRAC PLUG		7,975.0	7,977.0	4.37		10/31/2017	11/2/2017	FRAC PLUG #45				
FRAC PLUG		7,764.0	7,766.0	4.37		10/31/2017	11/2/2017	FRAC PLUG #46				
FRAC PLUG		6,149.0	6,151.0	4.37		10/31/2017	11/2/2017	Kill Plug				