

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date11/1/2017

AFE #1550416

Total AFE4,551,178

UNIVERSITY 11 RE 936HS

WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date		
Job Information										
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date 10/31/2017		
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 79,522		Cum Field Est (Cost) 4,183,593				
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)				
Daily Contacts										
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, SONNY PEREZ, ; CSV, KEVIN JONES, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,										
Daily Operations										
Operations Summary 1 EHS; 0 hrs NPT(Halliburton Frac Hand, slipped in mud hit & bruised arm on iron trailer, went to midland clinic, checked out fine, released back to work. Frac stage 47 of 47. Set kill plug 6149'. MIRU War Horse WOR/Equipment. Function test & NU Bop's. Continue to RU associated drillout equipment.										
Planned Operations Drill-Out Operations										
Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT	
06:00	10:15	4.25	4.25	DOWNTIME	No	Continue to Stand for 3 loads of 100 mesh and half load of 40/70 per Halliburton.			No	
10:15	11:45	1.50	5.75	FRAC. JOB	No	Frac Stg #47			No	
11:45	12:30	0.75	6.50	W/L OPERATION	No	Set Kill plug @ 6149'			No	
12:30	23:00	10.50	17.00	RIG UP/DOWN	No	Well Secure RDMO Halliburton frac equipment and all other associated equipment.			No	
23:00	06:00	7.00	24.00	RIG UP/DOWN	No	MIRU War horse WOR/equipment, Function test and NU Bop's. Set laydown machine and pipe racks.			No	
Safety Checks										
Time		Type			Inspected By		Description			
06:00		SAFETY MEETING			Crew		Discuss Rig down operations & pinche points			
Plug Details										
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com		
FRAC PLUG		6,149.0	6,151.0	4.37		10/31/2017		Kill Plug		
Stimulations Summary										
Type SAND FRAC		Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017		End Date	Volume Clean Total (bbl) 219,817.10	Proppant Total (lb) 17,250,811.0	
Stimulation Details										
STAGE 47 - SAND on 10/31/2017										
Start Date 10/31/2017		Type SAND	Zone	Wellbore ORIGINAL HOLE	Stim/Treat Company HALLIBURTON ENERGY SERVICES		Comment Stage #47. Pumped 100% of Proppant. Max Prop Con - 3.60 ppg. Pumped as per design.			
Top Depth (ftKB) 7,568.0		Bottom Depth (ftKB) 7,750.0		Proppant Designed (lb) 366,155	Propanr Placed (lb) 356,847	Volume Clean Total (bbl) 4,847.80		Volume Slurry Total (bbl) 5,234.80		
P Pre SI (psi) 1,438.0		ISIP (psi) 2,510.0		5 min SI (psi) 2226	Breakdown Pressure (psi)		Breakdown Rate (bbl/min)	Treat Pressure Max (psi) 7,424.0	Treat Pressure Avg (psi) 4,984.0	Frac Gradient (psi/ft) 0.77
Slurry Rate Min (bbl/min) 85			Slurry Rate Avg (bbl/min) 90			Slurry Rate Max (bbl/min) 90			Pump Power Avg (hp) 10,995.0	
Type	Des	Sand Size		Design Amount (lb)		Amount (lb)		Note		
	100 MESH WHITE	100 MESH				306,865.0				
SAND	40/70 WHITE	40/70				49,982.0				
SAND		100 MESH								
Add Type	Add Subtype	Add		Purpose	Design Amount	Amount	Units	Com		
ACID INHIBITOR/RETARDER					4.0	4.0				
SURFACTANT					2.0	2.0				
BIOCIDE		MC B-8614				61.0	GAL			
BREAKING AGENT		POLYBREAK 52				42.0	gal			
CLAY CONTROL		CLA-WEB II				44.0	GAL			
FRICTION REDUCER		HIFLOW 5				87.0	gal			
SURFACTANT		FDP-S1226-15				227.0	GAL			