

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 10/30/2017  
AFE # 1550416  
Total AFE 4,551,178

UNIVERSITY 11 RE 936HS  
WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date				
Job Information												
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date				
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 18,087		Cum Field Est (Cost) 3,739,001						
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, SONNY PEREZ, ; CSV, KEVIN JONES, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,												
Daily Operations												
Operations Summary 0 EHS; 24 hrs NPT; Fishing Operation to recover WL P/P tools using Coil.												
Planned Operations Continue Fishing Operations												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT			
06:00	08:30	2.50	2.50	RIG UP/DOWN	No	Function Test Bop'S Inspect and verify OD & ID of fishing tools, MU BHA as: Wash pipe- 4.5 O.D 7.75' L Fishneck- .95' I, 3.67" O.D X-Over .85' L, 3.375" OD X-Over .85' L, 3.07" OD X-Over 1.11' L, 2.875" OD Motor- 2.875" O.D, 12.87" L Hydraulic Disconnect (0.875" ball) 1.12' L, 2.875" OD Bi-Directional Jar 4.87' L, 2.875" OD DBPV (Flapper) 0.99' L, 2.875" OD CTC, (OAL 32.32")  Test tools on surface good test.						
08:30	10:30	2.00	4.50	PRESSURE TEST	No	NU lubricator to BOP's, pressure test 8,000 psi, Test not good to surface leaks, re-test Good test, Bled psi to 2500 psi to equalize well.			Yes			
10:30	12:30	2.00	6.50	CLEAN OUT HOLE	No	Open well w/2200 psi RIH pumping 1/2 bbl to 240' coil depth encountered a pin hole.			Yes			
12:30	16:00	3.50	10.00	RIG UP/DOWN	No	Mark Coil, POOH, P/U into lubricator, closed 5 1/8" 10k' Swab valve, tools cleared, closed HMV, open swab valve back up bled 2200 psi to 0 psi, broke tools off cut 300' off coil, Installed coil connection and performed pull tests to 30K on surface. Good pull test, Make up and test BHA on surface, Good test,			Yes			
16:00	16:15	0.25	10.25	PRESSURE TEST	No	NU lubricator to BOP's, pressure test 8,000 psi, Good test, Bled psi to 2000 psi to equalize well.			Yes			
16:15	01:00	8.75	19.00	CLEAN OUT HOLE	No	Open well w/2000 psi RIH pumping 1/2 bbl down to 6600 ft, PU weight check (21K), increased pump rate to 3.5 Bbls/min, return 3 Bbls/min, pumped 5 Bbl's high visc sweep. Continued RIH down to 7500 ft, PU weight check (24K), pumped 5 Bbl high visc sweep, continued RIH down to 8350 ft. PU weight check (24K), circulated 10 Bbl high visc sweep to surface. Dropped pump rate down to 1 Bbl/min, continued RIH to tag top of fish @ 8398 ft, sat down 20 K on fish, pump pressure increased 300 psi. Shut down pump, PU 30ft. RIH down to top of fish @ 8400 ft, sat down 20K while pumping .5 Bbls/min, saw no change. PU 30 ft. Sat back down on fish at 8400 ft with 25K down. PU and continue POOH @ 30 ft/min to 6000ft, increase pull out speed to 75ft/min to surface.			Yes			
01:00	01:45	0.75	19.75	CLEAN OUT HOLE	No	Inspect and verify OD & ID of fishing tools, MU BHA #3 as: 4.375" OD Cut Lip Guide 0.82' L, 4.375" OD Overshot w/ 3.125" Spiral Grapple 1.33' L, 4.375" OD Extension Bowl 3.0' L, 4.375" OD Overshot Top Sub 1.13' L, 3.125" OD X-Over 0.75' L, 2.88" OD Hydraulic Disconnect (0.875" ball) 1.12' L, 2.88" OD Indexing Tool 4.89' L, 2.88" OD Bi-Directional Jar 5.85' L, 2.88" OD DBPV (Flapper) 0.94' L, 3.06" OD CTC, (OAL 15.81') Loaded and tested lubricator to 8000 psi, Bled well down to 1800 psi, opened well. Well pressure @ 1650 psi. Started to RIH W/ overshot BHA.			Yes			
01:45	06:00	4.25	24.00	CLEAN OUT HOLE	No	RIH @ 75 ft/min while pumping 1 bbl/min down to 6600 ft, PU weight check (19K), Continued RIH @ 30 ft/min down to 7500 ft, PU weight check (21K), Continued RIH @ 30 ft/min down to 8350 ft, PU weight check (21K), Continue to RIH @ 30 ft/min and tagged top of fish @ 8400' while pumping 2 Bbls/min. Sat 10K down on fish to attempt to engage grapple, latched fish, Pressure increased from 2200 psi to 3100 psi. PU 25 ft, checked weight, same 21K, repeated action 2 more times to ensure fish latched and began to POOH w/overshot & fish. POOH @ 30 ft/min to 6000.			Yes			
NPT												
Problem Type OTHER		Subtype FISHING	Description Stuck wireline tools		Start Date 10/27/2017	End Date	Failed Item	Accountable Party	Dur (Net) (hr)			
Safety Checks												
Time		Type			Inspected By		Description					
06:00		SAFETY MEETING			Crew		PJSM, Discuss todays agenda.					
18:00		SAFETY MEETING			Crew		PJSM Spotter & Hydration					
06:00		SAFETY MEETING			Crew		Discuss & review JSA's for WL & Frac Ops					
Drill String												
Drill String Name COILED TUBING						BHA No 1		Bit Run				
Current BHA Components												
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
1	COIL CONNECTOR			3 1/8	1.30	0.90						
1	BP VALVE			2 7/8	0.99	1.05						
1	JARS			2 7/8	0.99	4.87						
1	DISCONNECT TOOL			2 7/8	0.88	1.12						
1	MOTOR			2 7/8		12.87						
1	XO SUB			2 7/8	1.25	1.11						
1	XO SUB			3.07	1.00	0.85						
1	XO SUB			3 3/8	2.00	0.85						
1	XO SUB					0.95						
1	WASH PIPE			4 1/2	3.50	7.75						
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
Trip in hole to 240' found Pin Hole in coil, POOH			10/29/2017	10/29/2017								
Drill String Name COILED TUBING								BHA No 2		Bit Run		
Current BHA Components												
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
2	COIL CONNECTOR			3 1/8	1.30	0.90						
2	BP VALVE			2 7/8	0.99	1.05						
2	JARS			2 7/8	0.99	4.87						
2	DISCONNECT TOOL			2 7/8	0.88	1.12						
2	MOTOR			2 7/8		12.87						

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Current BHA Components												
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
2	XO SUB			2 7/8	1.25	1.11						
2	XO SUB			3.07	1.00	0.85						
2	XO SUB			3 3/8	2.00	0.85						
2	XO SUB			3.67	2.00	0.95						
2	WASH PIPE			4 1/2	3.50	7.75						
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
			10/29/2017	10/30/2017								
Drill String Name FISHING ASSEMBLY									BHA No 3		Bit Run	
Current BHA Components												
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
3	COIL CONNECTOR			3 1/8	1.30	0.90						
3	BP VALVE			2.88	1.00	1.05						
3	JARS			2.88	1.00	3.85						
3	INDEXING TOOL			2.88	1.00	4.75						
3	DISCONNECT TOOL			2.88	0.90	1.45						
3	XO SUB			3.07	1.38	0.55						
3	OVERSHOT			4 3/8	2.00	3.26						
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
			10/30/2017	10/30/2017								
Stimulations Summary												
Type SAND FRAC		Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017		End Date		Volume Clean Total (bbl) 200,110.00		Proppant Total (lb) 15,791,626.0	