

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date10/29/2017

AFE #1550416

Total AFE4,551,178

UNIVERSITY 11 RE 936HS

WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 28,365		Cum Field Est (Cost) 3,720,914			
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, SONNY PEREZ, ; CSV, KEVIN JONES, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,									
Daily Operations									
Operations Summary 0 EHS; 24 hrs NPT; Fishing Operation to recover WL P/P tools using braided line. MIRU Coil Tubing Unit.									
Planned Operations Continue Fishing Operations									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	12:00	6.00	6.00	STANDBY	No	Well Secured Wait on X-over.			Yes
12:00	12:30	0.50	6.50	RIG UP/DOWN	No	X-Over AOL			Yes
12:30	14:30	2.00	8.50	CLEAN OUT HOLE	No	MU 4.615" GR,1.50" x-over to #20 basket, 2.125" x 6' spang jars, 2.125 x 3.5' hydraulic jars, 3- 2.125" weight bars and 1.50" x 10" swivel-rope socket. Loaded and tested lubricator to 3000 psi, tested good, Open well and RIH with braided line assembly Tagged @ 6,642' wlm, Tagged solid made attempts with no success, clean pickups. POOH, Reached surface with indications of sand in JB. Stab lub & Loaded/tested lubricator to 8000 psi. RBIH. with same assmbly, Tagged @ 6642' (wlm) twice,pulled 1200# over line wieght to pull free. POOH Found indications of sand in JB/ no indication of being over fish .			Yes
14:30	15:30	1.00	9.50	RIG UP/DOWN	No	RD Strong Slick-Line			Yes
15:30	00:00	8.50	18.00	RIG UP/DOWN	No	Well Secure Wait on Coil to AOL.			Yes
00:00	04:00	4.00	22.00	RIG UP/DOWN	No	MIRU Key Coil tubing Unit and associated equipment. Torqued coil connection flange and installed Bop's. PU coil Injector head and made up 5 joints of lubricator(40 ft). Installed coil connection and performed pull tests to 30K on surface.			Yes
04:00	06:00	2.00	24.00	STANDBY	No	Wait on decision for BHA to be run.			Yes
NPT									
Problem Type OTHER		Subtype FISHING	Description Stuck wireline tools		Start Date 10/27/2017	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
Safety Checks									
Time		Type			Inspected By		Description		
06:00		SAFETY MEETING			Crew		Discuss & review JSA's for WL		
18:00		SAFETY MEETING			Crew		Good communocation with new vendors		
Stimulations Summary									
Type SAND FRAC		Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017	End Date	Volume Clean Total (bbl) 200,110.00	Proppant Total (lb) 15,791,626.0	