

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date 10/29/2017
AFE # 1550416
Total AFE 4,551,178

**UNIVERSITY 11 RE 936HS
WELL NO. 154**

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 9/18/2017	End Date
AFE Number 1550416	Supplemental AFE Number	Daily Field Est (Cost) 28,365	Cum Field Est (Cost) 3,720,914	
Number of Stages (ft) 47	Lateral Length (ft) 9,943	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts
COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, SONNY PEREZ, ; CSV, KEVIN JONES, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,

Daily Operations

Operations Summary
0 EHS; 24 hrs NPT; Fishing Operation to recover WL P/P tools using braided line. MIRU Coil Tubing Unit.

Planned Operations
Continue Fishing Operations

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	12:00	6.00	6.00	STANDBY	No	Well Secured Wait on X-over.		Yes
12:00	12:30	0.50	6.50	RIG UP/DOWN	No	X-Over AOL		Yes
12:30	14:30	2.00	8.50	CLEAN OUT HOLE	No	MU 4.615" GR, 1.50" x-over to #20 basket, 2.125" x 6' spang jars, 2.125 x 3.5' hydraulic jars, 3- 2.125" weight bars and 1.50" x 10" swivel-ropo socket. Loaded and tested lubricator to 3000 psi, tested good, Open well and RIH with braided line assembly Tagged @ 6,642' wlm, Tagged solid made attempts with no success, clean pickups. POOH, Reached surface with indications of sand in JB. Stab lub & Loaded/tested lubricator to 8000 psi. RBIH. with same assbly, Tagged @ 6642' (wlm) twice, pulled 1200# over line wieght to pull free. POOH Found indications of sand in JB/ no indication of being over fish .		Yes
14:30	15:30	1.00	9.50	RIG UP/DOWN	No	RD Strong Slick-Line		Yes
15:30	00:00	8.50	18.00	RIG UP/DOWN	No	Well Secure Wait on Coil to AOL.		Yes
00:00	04:00	4.00	22.00	RIG UP/DOWN	No	MIRU Key Coil tubing Unit and associated equipment. Torqued coil connection flange and installed Bop's. PU coil Injector head and made up 5 joints of lubricator(40 ft). Installed coil connection and performed pull tests to 30K on surface.		Yes
04:00	06:00	2.00	24.00	STANDBY	No	Wait on decision for BHA to be run.		Yes

NPT

Problem Type OTHER	Subtype FISHING	Description Stuck wireline tools	Start Date 10/27/2017	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
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Safety Checks

Time	Type	Inspected By	Description
06:00	SAFETY MEETING	Crew	Discuss & review JSA's for WL
18:00	SAFETY MEETING	Crew	Good communication with new vendors

Stimulations Summary

Type SAND FRAC	Stim/Treat Company HALLIBURTON ENERGY SERVICES	Start Date 10/4/2017	End Date	Volume Clean Total (bbl) 200,110.00	Proppant Total (lb) 15,791,626.0
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