

SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report

Report Date 10/28/2017
AFE # 1550416
Total AFE 4,551,178

UNIVERSITY 11 RE 936HS
WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
-----------------------	----------------	------------------	---------------------------	-----------------------------------	-------------------	---------------------------	-------------------------------	-----------------

Job Information										
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type			Start Date 9/18/2017	End Date
AFE Number 1550416			Supplemental AFE Number			Daily Field Est (Cost) 26,327			Cum Field Est (Cost) 3,692,549	
Number of Stages (ft) 47			Lateral Length (ft) 9,943			Time Since LTI (days)			Time Since Reportable Incident (days)	

Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, SONNY PEREZ, ; CSV, KEVIN JONES, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,								

Daily Operations								
Operations Summary 0 EHS; 24 hrs NPT; Fishing Operation to recover WL P/P tools using braided line.								
Planned Operations Continue Fishing Operations								

Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	20:00	14.00	14.00	DOWNTIME	No	Waiting on Braided Line Unit to fish E-Line tools.		Yes
20:00	22:00	2.00	16.00	RIG UP/DOWN	No	MIRU Strong Braided Line Unit.		Yes
22:00	00:00	2.00	18.00	CLEAN OUT HOLE	No	MU 3 3/4 Short catch overshot loaded with 2" basket grapple on 2" JDC, spang jars, oil jars, and 3 weight bars. Loaded and tested lubricator to 8000 psi, tested good, Open well and RIH with braided line assembly W/overshot/grapple. Tagged TOF @ 913' w/m, attempted to latch fish and engage grapple several times with no success. Attempted to drive overshot down over fish and sheared tool pen. POOH and re-penned JDC tool. Loaded/tested lubricator to 8000 psi. RBIH W/ 2" JDC and engaged tool string. POOH to examine overshot and grapple. Found overshot to have metal marks on face and no indication of being over fish except to first tooth of grapple.		Yes
00:00	03:30	3.50	21.50	CLEAN OUT HOLE	No	MU 3 3/4 Short catch overshot loaded with 2" basket grapple on 2" JUC, spang jars, oil jars, and 3 weight bars. Loaded and tested lubricator to 8000 psi, tested good, Open well and RIH with braided line assembly W/overshot/grapple. Tagged TOF @ 913' w/m, attempted to latch fish and engage grapple 5 times. Attempted to drive overshot down over fish and caused fish to fall to bottom. POOH, parked braided line tools in lubricator and shut crown valve, opened well up on a 30 choke, recovering 4.8 Bbls per minute to try to flow debris to surface. Recovered approx 240 Bbls before shutting well in. Open well pressure was 1600 psi, after flowing back for 1.5 hrs, pressure down to 650 psi.		Yes
03:30	04:30	1.00	22.50	STANDBY	No	Transferred water from open top tanks to pump down tank.		Yes
04:30	06:00	1.50	24.00	CLEAN OUT HOLE	No	Open well up on 32 choke, flowed well back @ 5 Bbls/min rate to open top tanks. Attempted to recover debris from wellbore. SWI, wait for further instructions from Sable Rep.		Yes

NPT								
Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)	
DOWNHOLE EQUIPMENT	ELINE	Waiting for Braided line unit	10/27/2017 06:00	10/28/2017 06:00		SABLE PERMIAN RESOURCES LAND, LLC	24.00	

Safety Checks								
Time	Type	Inspected By	Description					
06:00	SAFETY MEETING	Crew	Trip Hazards and Speed Limit on lease housekeeping					
18:00	SAFETY MEETING	Crew	Trip Hazards and Speed Limit on lease housekeeping					

Stimulations Summary								
Type	Stim/Treat Company	Start Date	End Date	Volume Clean Total (bbl)	Proppant Total (lb)			
SAND FRAC	HALLIBURTON ENERGY SERVICES	10/4/2017		200,110.00	15,791,626.0			

--	--	--	--	--	--	--	--	--