

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date10/28/2017

AFE #1550416

Total AFE4,551,178

UNIVERSITY 11 RE 936HS

WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 26,327		Cum Field Est (Cost) 3,692,549			
Number of Stages (ft) 47		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, SONNY PEREZ, ; CSV, KEVIN JONES, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,									
Daily Operations									
Operations Summary 0 EHS; 24 hrs NPT; Fishing Operation to recover WL P/P tools using braided line.									
Planned Operations Continue Fishing Operations									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	20:00	14.00	14.00	DOWNTIME	No	Waiting on Braided Line Unit to fish E-Line tools.			Yes
20:00	22:00	2.00	16.00	RIG UP/DOWN	No	MIRU Strong Braided Line Unit.			Yes
22:00	00:00	2.00	18.00	CLEAN OUT HOLE	No	MU 3 3/4 Short catch overshot loaded with 2" basket grapple on 2" JDC, spang jars, oil jars, and 3 weight bars. Loaded and tested lubricator to 8000 psi, tested good, Open well and RIH with braided line assembly W/overshot/grapple. Tagged TOF @ 913' wlm, attempted to latch fish and engage grapple several times with no success. Attempted to drive overshot down over fish and sheared tool pen. POOH and re-penned JDC tool. Loaded/tested lubricator to 8000 psi. RBIH W/ 2" JDC and engaged tool string. POOH to examine overshot and grapple. Found overshot to have metal marks on face and no indication of being over fish except to first tooth of grapple.			Yes
00:00	03:30	3.50	21.50	CLEAN OUT HOLE	No	MU 3 3/4 Short catch overshot loaded with 2" basket grapple on 2" JUC, spang jars, oil jars, and 3 weight bars. Loaded and tested lubricator to 8000 psi, tested good, Open well and RIH with braided line assembly W/overshot/grapple. Tagged TOF @ 913' wlm, attempted to latch fish and engage grapple 5 times. Attempted to drive overshot down over fish and caused fish to fall to bottom. POOH, parked braided line tools in lubricator and shut crown valve, opened well up on a 30 choke, recovering 4.8 Bbls per minute to try to flow debris to surface. Recovered approx 240 Bbls before shutting well in. Open well pressure was 1600 psi, after flowing back for 1.5 hrs, pressure down to 650 psi.			Yes
03:30	04:30	1.00	22.50	STANDBY	No	Transferred water from open top tanks to pump down tank.			Yes
04:30	06:00	1.50	24.00	CLEAN OUT HOLE	No	Open well up on 32 choke, flowed well back @ 5 Bbls/min rate to open top tanks. Attempted to recover debris from welbore. SWI, wait for further instructions from Sable Rep.			Yes
NPT									
Type		Subtype	Des		Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
DOWNHOLE EQUIPMENT		ELINE	Waiting for Braided line unit		10/27/2017 06:00	10/28/2017 06:00		SABLE PERMIAN RESOURCES LAND, LLC	24.00
Safety Checks									
Time		Type			Inspected By		Description		
06:00		SAFETY MEETING			Crew		Trip Hazards and Speed Limit on lease housekeeping		
18:00		SAFETY MEETING			Crew		Trip Hazards and Speed Limit on lease housekeeping		
Stimulations Summary									
Type SAND FRAC		Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017	End Date	Volume Clean Total (bbl) 200,110.00	Proppant Total (lb) 15,791,626.0	