

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date **9/23/2017**
AFE # **1550416**
Total AFE **4,551,178**

**UNIVERSITY 11 RE 936HS
WELL NO. 154**

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information									
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 9/18/2017	End Date
AFE Number 1550416			Supplemental AFE Number			Daily Field Est (Cost) 31,533		Cum Field Est (Cost) 84,956	
Number of Stages (ft)			Lateral Length (ft) 9,943			Time Since LTI (days)		Time Since Reportable Incident (days)	

Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP SUPT, BEN MCCORMICK, ; CSV, GREG ALLGOOD, ; CSV, JERRY GOSA,								

Daily Operations								
Operations Summary PERFORM ACID FLUSH AND PERF STAGE 1								
Planned Operations STANDBY FOR FRAC MIRU.								

Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	06:30	0.50	0.50	SAFETY MEETING	No	HSM and reviewed JSA's. Discussed job task, working with acid, crane, etc.		No
06:30	09:00	2.50	3.00	RIG UP/DOWN	No	MIRU Big B crane, Pro EWLU, Premier flowback and Halliburton acid transport.		No
09:00	09:30	0.50	3.50	PRESSURE TEST BOP'S	No	SICP-1187 PSI. INT-0 PSI. SUR-0 PSI. Pressure tested wellhead and flowback equipment to 9,800 PSI. Fixed leak and retested, held 5 mins. Good test. Bled to wellhead pressure.		No
09:30	10:30	1.00	4.50	ACID WASH/SQUEEZE	No	OW. SICP-1187 PSI. Established injection rate: 3 BPM @ 1500 PSI. 6 BPM @ 2000 PSI. 10 BPM @3557 PSI. Pump 61 bbls treated water, well pressure stabilized. Swap to acid. Pump 1500 GALS 15% HCL inhibited, displaced w/ 410 Bbls treated water. Max rate / pressure 12 BPM @ 3518 PSI. SD.		No
10:30	13:30	3.00	7.50	STANDBY	No	Waiting on offset well ops.		No
13:30	16:30	3.00	10.50	RIG UP/DOWN	No	RU WL BOPS, lubricator, grease head to well. Unable to get test due to leak around grease head, LD lube to repair.		No
16:30	19:30	3.00	13.50	DOWNTIME	No	Replace vent sub on lubricator		Yes
19:30	20:00	0.50	14.00	PRESSURE TEST	No	Pressure test lubricator to 9500 psi. good test.		No
20:00	23:00	3.00	17.00	PERFORATING	No	OW w/ 1700 psi, RIH and correlated to float collar @ 6649', continue in hole to perforate stage 1 and POOH logging collars. Total pumpdown 629 Bbls.		No
23:00	23:30	0.50	17.50	RIG UP/DOWN	No	RD e-line and secure well.		No
23:30	06:00	6.50	24.00	NOTE	No	Standby for frac date.		No

NPT								
Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)	
SURFACE EQUIPMENT	WIRELINE	Vent sub on WLPCE.	9/22/2017 16:30	9/22/2017 19:30		PRO OIL AND GAS SERVICES LLC	3.00	

Safety Checks								
Time	Type	Inspected By	Description					
06:00	SAFETY MEETING	Slade Sears						
18:00	SAFETY MEETING	Jerry Gosa	PJSM					

Perforation Intervals								
Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com		
21:20		17,280.0	17,402.0	5.0	3 1/8			
09:00		17,416.0	17,515.0	2.0	3 1/8			