

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/20/2017

AFE #1550416

Total AFE4,551,178

UNIVERSITY 11 RE 936HS

WELL NO. 154

API 42383398350000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550416		Supplemental AFE Number		Daily Field Est (Cost) 37,670		Cum Field Est (Cost) 53,423			
Number of Stages (ft)		Lateral Length (ft) 9,943		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP SUPT, DALE BLOCKER, ; CSV, BO WELLS,									
Daily Operations									
Operations Summary Toe Prep operations									
Planned Operations Well Shut in Waiting for 1 Stage gun run									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unsched Type	NPT
06:00	07:30	1.50	1.50	RIG UP/DOWN	No	Finish rig up of Pro pump down units			No
07:30	08:30	1.00	2.50	GENERAL OPERATIONS	No	Prime up and pressure test Pro units. Test system to 9500 psi. All good Open well and pressure up to 5000 psi to start opening BPS subs			No
08:30	11:00	2.50	5.00	GENERAL OPERATIONS	No	0830 - Open well and pressure up to 5000 psi to start opening BPS subs 0835 - Pressure up 500 psi to 5500 psi 0836 - Pressure up 500 psi to 6000 psi 0837 - Pressure up 500 psi to 6500 psi 0838 - Pressure up 500 psi to 7000 psi 0839 - Pressure up 500 psi to 7500 psi 0840- BPS sleeves opened @ 7617 psi. PSI drop to 6810 psi 0841 - Start pumping H2O - 150 bbls 6810 psi 10 bpm 0852- - Start 15% HcL 35.7 bbls 6500 - 10 bpm 0858 - Start Disp Acid - 6810 psi - 10 bpm 0933 - Acid on formation - Psi drop to 3700 psi 0938 - Increase rate to 12 bpm - 3747 psi 12 bpm 0940 - Shut down to drop ball 0955 - Start pumping ball down - 3700 psi 12 bpm 1020 - reduce rate to 8 bpm - 3050 psi 1027 - Ball landed - Pressure up casing up to 8530 psi 1100 - Hold for 30 minutes - Bled off well and SI			No
11:00	11:30	0.50	5.50	GENERAL OPERATIONS	No	Bleed off all pressures and shut in well .			No
11:30	06:00	18.50	24.00	INACTIVE	No	Inactive - Well shut in			No
Safety Checks									
Time		Type			Inspected By		Description		
06:01		SAFETY MEETING			Bo Wells		PJSM - Rig up operations		