

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date10/24/2017

AFE #1550467

Total AFE4,547,178

UNIVERSITY 11 RE 931HS

WELL NO. 155

API 42383398300000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550467		Supplemental AFE Number		Daily Field Est (Cost) 46,732		Cum Field Est (Cost) 3,553,124			
Number of Stages (ft) 47		Lateral Length (ft) 9,865		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, KEVIN JONES, ; CSV, TIM MILAM, ; CSV, PHILLIP ROSSI, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN,									
Daily Operations									
Operations Summary 0 EHS: 13.5 hrs NPT: RIH to WL Stage 38 & Lost tool string. MIRU Braided line & made impression block run. RDMO Braided line & WL. Waited to MIRU CTU. RU CTU & MU BHA to fish tools. RIH with CTU to fish WL tool String @ report time									
Planned Operations Frac Ops.									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	08:30	2.50	2.50	RIG UP/DOWN	No	MIRU Stuart Pressure control			Yes
08:30	10:00	1.50	4.00	WIRELINE	No	RIH to P/P stage #38. Lost tools. Wireline truck was reading speed and depth incorrectly which resulted in us going through the curve beofre we knew it and pulling out of rope socket.			No
10:00	14:00	4.00	8.00	DOWNTIME	No	Wait on braided Line.			Yes
14:00	16:00	2.00	10.00	RIG UP/DOWN	No	Rig up Quality braided line.			Yes
16:00	17:30	1.50	11.50	WIRELINE	No	RIH with 2.25" Compression block			Yes
17:30	19:45	2.25	13.75	RIG UP/DOWN	No	RD Quality Braided line			Yes
19:45	21:00	1.25	15.00	RIG UP/DOWN	No	RD Dynasty WL to make room for coil MIRU			Yes
21:00	02:00	5.00	20.00	RIG UP/DOWN	No	Inspect and verify OD & ID of fishing tools, MU BHA as: Cut Lip Guide 4.375" OD 3.55" ID .81" L, Bowl 4.375" OD 2" ID 1.32', Fishneck 4.375" OD 1.99" ID 1.13' L, X-over 3.125" OD 1.06" ID .05' L, Disconnect 2.875" OD .875" ID 1.12' L, Hydraulic jars 2.875" OD .99" ID 1.05' L, BPV 2.875" OD .99" ID 1.05' L, Coil Connector 3.125" OD 1.3" ID .90' L. Total length of BHA 11.70'			No
02:00	04:00	2.00	22.00	PRESSURE TEST	No	Attempted to test. Lubricator leaking. Change O-ring. Attempted to test again. Spool flange leaking. Re-torq and tested to 8k (BOP's, Lubricator). Test good.			No
04:00	04:00		22.00	CLEAN OUT HOLE	No	Equalize & Open well (Well 800 psi). Start RIH with BHA to fish WL tool string.			No
NPT									
Type	Subtype	Des			Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	ELINE	Waiting for replacement WL unit- MIRU			10/22/2017 06:00	10/23/2017 08:30		PRO OIL AND GAS SERVICES LLC	26.50
DOWNHOLE EQUIPMENT	ELINE	Fishing tool string			10/23/2017 10:00	10/23/2017 21:00		DYNASTY WIRELINE SERVICES LLC	11.00
Safety Checks									
Time	Type				Inspected By		Description		
18:00	SAFETY MEETING				Crew		Good communication with new vendors		
Plug Details									
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com	
FISH		7,520.0	7,548.0		2	10/23/2017		1 - Fishing Neck / OD 2.0 / LN 1.10 2 - CCL / OD 3.125 / LN 1.80 3 - Quick Change / OD 1.63 / LN .40 4 - Gun 7 / OD 3.125 / LN 2.4 5 - Gun 6 / OD 3.125 / LN 2.4 6 - Gun 5 / OD 3.125 / LN 2.4 7 - Gun 4 / OD 3.125 / LN 2.4 8 - Gun 3 / OD 3.125 / LN 2.4 9 - Gun 2 / OD 3.125 / LN 2.4 10 - Gun 1 / OD 3.125 / LN 2.4 11 - Compact Setting Tool / OD 3.625 / LN 4.20 12 - Halliburton Obsidian Plug / OD 4.37 / LN 3.70	
Stimulations Summary									
Type SAND FRAC	Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017		End Date	Volume Clean Total (bbl) 166,978.00	Proppant Total (lb) 13,620,519.0	