

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date 9/23/2017
AFE # 1550467
Total AFE 4,547,178

**UNIVERSITY 11 RE 931HS
WELL NO. 155**

API 42383398300000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information									
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 9/18/2017	End Date
AFE Number 1550467			Supplemental AFE Number			Daily Field Est (Cost) 31,488		Cum Field Est (Cost) 128,421	
Number of Stages (ft)			Lateral Length (ft) 9,865			Time Since LTI (days)		Time Since Reportable Incident (days)	

Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP SUPT, BEN MCCORMICK, ; CSV, GREG ALLGOOD, ; CSV, JERRY GOSA,								

Daily Operations								
Operations Summary Perforate stage 1								
Planned Operations Standby for frac date.								

Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	07:00	1.00	1.00	SAFETY MEETING	No	Tailgate meeting with personnel, discussed planned ops and SOP.		No
07:00	07:30	0.50	1.50	PRESSURE TEST	No	RU Pro pump truck to wellhead. Test WH and flowback equipment to 9800 psi. Good test. Bleed to 0 psi.		No
07:30	12:30	5.00	6.50	STANDBY	No	Waiting on offset well ops.		No
12:30	13:30	1.00	7.50	ACID WASH/SQUEEZE	No	RU pumpdown to well, open well for acid flush, SICP- 998 PSI. INT-0 PSI. Pumped 50 bbls treated water @ 10 bpm @ 3750 psi, swap to 15% HCL w/ inhibitor. Displaced acid w/ 410 bbls treated water. Final pump rate 12 bpm @ 3875 psi. SD.		No
13:30	23:30	10.00	17.50	STANDBY	No	Waiting on offset well ops.		No
23:30	02:45	3.25	20.75	PERFORATING	No	Stab lubricator and test to 9000 psi, PU guns and RIH and correlated to float collar @ 6691', continue to RIH and perforate stage 1, POOH logging collars. Total pumpdown 1009 bbls. OOH all shots fired.		No
02:45	03:15	0.50	21.25	RIG UP/DOWN	No	Secure well and RD e-line.		No
03:15	06:00	2.75	24.00	NOTE	No	Standby for frac date.		No

Safety Checks			
Time	Type	Inspected By	Description
06:00	SAFETY MEETING	Slade Sears / Greg Allgood	Tailgate safety meeting.
18:00	SAFETY MEETING	Jerry Gosa	PJSM

Perforation Intervals						
Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
01:45		17,189.0	17,309.0	5.0	3 1/8	
07:00		17,323.0	17,420.0	2.0		