

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/23/2017

AFE #1550467

Total AFE4,547,178

UNIVERSITY 11 RE 931HS

WELL NO. 155

API 42383398300000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date		
Job Information										
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date		
AFE Number 1550467		Supplemental AFE Number		Daily Field Est (Cost) 31,488		Cum Field Est (Cost) 128,421				
Number of Stages (ft)		Lateral Length (ft) 9,865		Time Since LTI (days)		Time Since Reportable Incident (days)				
Daily Contacts										
Contacts COMP ENG, CORLEY WALTERS, ; COMP SUPT, BEN MCCORMICK, ; CSV, GREG ALLGOOD, ; CSV, JERRY GOSA,										
Daily Operations										
Operations Summary Perforate stage 1										
Planned Operations Standby for frac date.										
Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT	
06:00	07:00	1.00	1.00	SAFETY MEETING	No	Tailgate meeting with personnel, discussed planned ops and SOP.			No	
07:00	07:30	0.50	1.50	PRESSURE TEST	No	RU Pro pump truck to wellhead. Test WH and flowback equipment to 9800 psi. Good test. Bleed to 0 psi.			No	
07:30	12:30	5.00	6.50	STANDBY	No	Waiting on offset well ops.			No	
12:30	13:30	1.00	7.50	ACID WASH/SQUEEZE	No	RU pumpdown to well, open well for acid flush, SICP- 998 PSI. INT-0 PSI. Pumped 50 bbls treated water @ 10 bpm @ 3750 psi, swap to 15% HCL w/ inhibitor. Displaced acid w/ 410 bbls treated water. Final pump rate 12 bpm @ 3875 psi. SD.			No	
13:30	23:30	10.00	17.50	STANDBY	No	Waiting on offset well ops.			No	
23:30	02:45	3.25	20.75	PERFORATING	No	Stab lubricator and test to 9000 psi, PU guns and RIH and correlated to float collar @ 6691', continue to RIH and perforate stage 1, POOH logging collars. Total pumpdown 1009 bbls. OOH all shots fired.			No	
02:45	03:15	0.50	21.25	RIG UP/DOWN	No	Secure well and RD e-line.			No	
03:15	06:00	2.75	24.00	NOTE	No	Standby for frac date.			No	
Safety Checks										
Time		Type			Inspected By		Description			
06:00		SAFETY MEETING			Slade Sears / Greg Allgood		Tailgate safety meeting.			
18:00		SAFETY MEETING			Jerry Gosa		PJSM			
Perforation Intervals										
Time	Linked Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)	Com
01:45			17,189.0		17,309.0		5.0		3 1/8	
07:00			17,323.0		17,420.0		2.0			