



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 09/12/2023
Tracking No.: 300301

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator EARTHSTONE OPERATING, LLC **Operator** 238732
Operator 1400 WOODLOCH FOREST DR STE 300 THE WOODLANDS, TX 77380-1197

WELL INFORMATION

API 42-383-39829 **County:** REAGAN
Well No.: 932HA **RRC District** 7C
Lease UNIVERSITY 11 RE **Field** LIN (WOLFCAMP)
RRC Lease 18457 **Field No.:** 53613750
Location Section: 33, Block: 10, Survey: UL, Abstract: U239

Latitude 31.215619 **Longitud** -101.502487
This well is 2.97 **miles in a** NW
direction from BIG LAKE,
which is the nearest town in the

FILING INFORMATION

Purpose of Well Record Only
Type of Other/Recompletion
Well Type: Producing **Completion or Recompletion** 07/31/2023
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or 03/17/2017 824235
Rule 37 Exception
Fluid Injection
O&G Waste Disposal
Other:

COMPLETION INFORMATION

Spud 03/28/2017 **Date of first production after rig** 07/31/2023
Date plug back, deepening, drilling operation 07/25/2023 **Date plug back, deepening, recompletion, drilling operation** 07/31/2023
Number of producing wells on this lease this field (reservoir) including this 3 **Distance to nearest well in lease & reservoir** 428.0
Total number of acres in 3214.83 **Elevation** 3214 GL
Total depth TVD 7588 **Total depth MD** 17833
Plug back depth TVD **Plug back depth MD**
Was directional survey made other inclination (Form W- No **Rotation time within surface casing Is Cementing Affidavit (Form W-15)** No
Recompletion or Yes **Multiple** No
Type(s) of electric or other log(s) Gamma Ray (MWD)
Electric Log Other Description:
Location of well, relative to nearest lease of lease on which this well is 548.0 **Feet from the** South **Off Lease :** Yes
567.0 **Feet from the** East **Line and**
UNIVERSITY 11 RE **Line of the** Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type
PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth 850.0	Date 03/17/2017
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours 24		Choke
Was swab used during this No		Oil produced prior to

PRODUCTION DURING TEST PERIOD:

Oil		Gas
Gas - Oil 0		Flowing Tubing
Water		

CALCULATED 24-HOUR RATE

Oil	Gas
Oil Gravity - API - 60.:	Casing
Water	

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Tool Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	17 1/2	1020			C	1290	2127.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	4224			C	1400	3466.0	2079	Calculation
3	Conventional Production	5 1/2	8 3/4	17832			H	3160	5031.0	0	Circulated to Surface

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8	7712		/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 7930	17641.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole sleeve? No **If yes, actuation pressure**

Production casing test pressure (PSIG) during hydraulic fracturing **Actual maximum pressure (PSIG) during fracturin**

Has the hydraulic fracturing fluid disclosure been No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
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N/A

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
GRAYBURG	Yes	2364.0	2378.0	Yes	BEHIND CASING
QUEEN	Yes	1801.0	1807.0	Yes	BEHIND CASING
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY CLEARFORK	Yes No	2868.0	2890.0	Yes No	BEHIND CASING PINCHED OUT
SPRABERRY	Yes	5669.0	6191.0	Yes	BEHIND CASING
STRAWN	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No
Is the completion being downhole commingled No

REMARKS

REPAIRED TUBING AND CHANGED DEPTH.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Diann Flowers	Title:	Sr. Regulatory Specialist
Telephone	(713) 379-3084	Date	09/12/2023

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1. Field Name(s)	2. Lease/ID Number <i>(if assigned)</i>	3. RRC District Number
4. Operator Name	5. Operator P-5 Number	6. Well Number
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
10. County	11. Total acres in pooled unit	<input type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst. #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Diann Flowers

 Signature Print Name

Title E-mail *(if available)* Date Phone

- INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40**
1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
 2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
 3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
 4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
 5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
 6. Identify the drill site tract with an * to the left of the tract identifier.
 7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.