



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 01/26/2022
Tracking No.: 262012

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, FDL OPERATING, LLC, Operator 263924, and address: ATTN ROBIN SWANNER PO BOX 472 JUDSON, TX 75660-0000

WELL INFORMATION

Table with well details: API 42-383-39829, Well No.: 932HA, Lease UNIVERSITY 11 RE, RRC Lease 18457, Location Section: 33, Block: 10, Survey: UL, Abstract: U239, County: REAGAN, RRC District 7C, Field LIN (WOLFCAMP), Field No.: 53613750, Latitude 31.215619, Longitude -101.502487, and nearest town direction.

FILING INFORMATION

Table with filing details: Purpose of Well Record Only, Type of Other/Recompletion, Well Type: Producing, Completion or Recompletion 07/12/2021, Type of Permit, Date 03/17/2017, Permit No. 824235, and other categories like Rule 37 Exception, Fluid Injection, O&G Waste Disposal, and Other.

COMPLETION INFORMATION

Table with completion details: Spud 03/28/2017, Date of first production after rig 07/12/2021, Date plug back, deepening, drilling operation 07/07/2021, Date plug back, deepening, recompletion, drilling operation 07/12/2021, Number of producing wells on this lease this field (reservoir) including this 3, Distance to nearest well in lease & reservoir 428.0, Total number of acres in 3214.83, Elevation 3214 GL, Total depth TVD 7588, Total depth MD 17833, Plug back depth TVD, Plug back depth MD, Was directional survey made other inclination (Form W- No, Rotation time within surface casing Is Cementing Affidavit (Form W-15) No, Recompletion or Yes, Multiple No, Type(s) of electric or other log(s) Gamma Ray (MWD), Electric Log Other Description:, Location of well, relative to nearest lease of lease on which this well is 548.0 Feet from the South Line and 567.0 Feet from the East Line of the UNIVERSITY 11 RE Lease. Off Lease : Yes

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth 850.0	Date 03/17/2017
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to

PRODUCTION DURING TEST PERIOD:

Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		

CALCULATED 24-HOUR RATE

Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Tool Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	17 1/2	1020			C	1290	2127.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	4224			C	1400	3466.0	2079	Calculation
3	Conventional Production	5 1/2	8 3/4	17832			H	3160	5031.0	0	Circulated to Surface

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8	7921		/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 7930	17641.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole sleeve? No **If yes, actuation pressure**

Production casing test pressure (PSIG) during hydraulic fracturing **Actual maximum pressure (PSIG) during fracturin**

Has the hydraulic fracturing fluid disclosure been No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
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N/A

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
GRAYBURG	Yes	2364.0	2378.0	Yes	
QUEEN	Yes	1801.0	1807.0	Yes	
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY CLEARFORK	Yes No	2868.0	2890.0	Yes No	DID NOT ENCOUNTER PINCHED OUT
SPRABERRY	Yes	5669.0	6191.0	Yes	
STRAWN	No			No	DID NOT ENCOUNTER. BELOW TVD
FUSSELMAN	No			No	DID NOT ENCOUNTER. BELOW TVD
ELLENBURGER	No			No	DID NOT ENCOUNTER. BELOW TVD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No

Is the completion being downhole commingled No

REMARKS

TUBING REPAIR AND CHANGE IN DEPTH

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2022-01-25 11:53:40.286] EDL=9711 feet, max acres=380, LIN (WOLFCAMP) oil well

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Lauren Swanner	Title:	Production / Regulatory Assistant
Telephone	(903) 930-1532	Date	01/26/2022

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1. Field Name(s) Lin (Wolfcamp)	2. Lease/ID Number <i>(if assigned)</i> 18457	3. RRC District Number 7C
4. Operator Name Sable Permian Resources Land, LLC	5. Operator P-5 Number 655836	6. Well Number 932HA
7. Pooled Unit Name University 11 RE	8. API Number 42-383-39829	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Reagan	11. Total acres in pooled unit 3214.8	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst. #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
	University Lands	320.375	<input type="checkbox"/>	<input type="checkbox"/>
	University Lands	641.5	<input type="checkbox"/>	<input type="checkbox"/>
	University Lands	641.5	<input type="checkbox"/>	<input type="checkbox"/>
	University Lands	641.5	<input type="checkbox"/>	<input type="checkbox"/>
	University Lands	641.5	<input type="checkbox"/>	<input type="checkbox"/>
	University Lands	328.45	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

<p style="font-size: 1.2em; color: blue;"><i>Rena Carter</i></p> <p>Signature _____</p> <p>Sr. Regulatory Specialist rcarter@sableres.com</p> <p>Title _____ E-mail <i>(if available)</i> _____</p>	<p>Rena Carter</p> <p>Print Name _____</p> <p>10/19/2017 (405) 850-9580</p> <p>Date _____ Phone _____</p>
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INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

Clear Form