

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date11/7/2017

AFE #1550466

Total AFE4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550466		Supplemental AFE Number		Daily Field Est (Cost) 47,003		Cum Field Est (Cost) 4,740,715			
Number of Stages (ft) 46		Lateral Length (ft) 9,965		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, DONNIE HUFFMAN, ; CSV, SONNY PEREZ,									
Daily Operations									
Operations Summary 0 - EHS. 0 - NPT. Continue to RIH W/ 2 7/8 6.5# L-80 Production tbg, gas lift system and injection line. Reached depth of 7470- (Pkr. setting depth) (jt # 228). sting into packer and land tbg hanger. Monitor well conditions/ RD Rig equip & install production tree. Perform documented Pressure test on production tree to 5k.									
Planned Operations Will perform following procedure after all wells are drilled out, burst downhole disk. Test pump line to 5k & engage pump for 1 BBL. reached burst, S/D pump & secure tree. RD all support equipment. Well secure and ready for production.Turn over to production.									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	16:00	10.00	10.00	RUN TUBING	No	Continue to tally TIH W/ 2 7/8 6.5# L-80 Production tubing cap string and GLV's.			No
16:00	20:00	4.00	14.00	RUN TUBING	No	reached the depth of 7470 -(pkr setting depth) (jt # 228) engage on/off tool, set down 15 pts/ mark pipe space out remaining depth with subs.			No
20:00	22:00	2.00	16.00	REMOVE BOP'S	No	Monitor well conditions/ N/D BOP's install production tree.			No
22:00	00:00	2.00	18.00	PRESSURE TEST	No	Perform documented pressure test on production tree to 5k good test.			No
00:00	06:00	6.00	24.00	RIG UP/DOWN	No	Well Secure, RDMO Key WOR and all other associated equipment.			No
Safety Checks									
Time		Type			Inspected By		Description		
06:00		SAFETY MEETING			Crew		Over head loads while picking up tbg and running cap string		
18:00		SAFETY MEETING			Crew		Good communication, House Keeping, PPE		
Tubing Run									
Run Date 11/6/2017	Tubing Description TUBING			Set Depth (ftKB)		Max Nominal OD (in) 5 1/2		Weight/Length (lb/ft)	String Grade