

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date 11/7/2017
AFE # 1550466
Total AFE 4,547,178

**UNIVERSITY 11 RE 932HA
WELL NO. 156**

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information									
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 9/18/2017	End Date
AFE Number 1550466			Supplemental AFE Number			Daily Field Est (Cost) 47,003		Cum Field Est (Cost) 4,740,715	
Number of Stages (ft) 46			Lateral Length (ft) 9,965			Time Since LTI (days)		Time Since Reportable Incident (days)	

Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, DONNIE HUFFMAN, ; CSV, SONNY PEREZ,								

Daily Operations								
Operations Summary 0 - EHS. 0 - NPT. Continue to RIH W/ 2 7/8 6.5# L-80 Production tbg, gas lift system and injection line. Reached depth of 7470- (Pkr. setting depth) (jt # 228). sting into packer and land tbg hanger. Monitor well conditions/ RD Rig equip & install production tree. Perform documented Pressure test on production tree to 5k.								
Planned Operations Will perform following procedure after all wells are drilled out, burst downhole disk. Test pump line to 5k & engage pump for 1 BBL. reached burst, S/D pump & secure tree. RD all support equipment. Well secure and ready for production. Turn over to production.								

Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	16:00	10.00	10.00	RUN TUBING	No	Continue to tally TIH W/ 2 7/8 6.5# L-80 Production tubing cap string and GLV's.		No
16:00	20:00	4.00	14.00	RUN TUBING	No	reached the depth of 7470 -(pkr setting depth) (jt # 228) engage on/off tool, set down 15 pts/ mark pipe space out remaining depth with subs.		No
20:00	22:00	2.00	16.00	REMOVE BOP'S	No	Monitor well conditions/ N/D BOP's install production tree.		No
22:00	00:00	2.00	18.00	PRESSURE TEST	No	Perform documented pressure test on production tree to 5k good test.		No
00:00	06:00	6.00	24.00	RIG UP/DOWN	No	Well Secure, RDMO Key WOR and all other associated equipment.		No

Safety Checks								
Time	Type	Inspected By	Description					
06:00	SAFETY MEETING	Crew	Over head loads while picking up tbg and running cap string					
18:00	SAFETY MEETING	Crew	Good communication, House Keeping, PPE					

Tubing Run								
Run Date	Tubing Description	Set Depth (ftKB)	Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade			
11/6/2017	TUBING		5 1/2					

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