

**SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report**

**Report Date** 11/6/2017  
**AFE #** 1550466  
**Total AFE** 4,547,178

**UNIVERSITY 11 RE 932HA  
WELL NO. 156**

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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<b>Job Information</b>					
Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 9/18/2017	End Date	
AFE Number 1550466	Supplemental AFE Number	Daily Field Est (Cost) 105,359	Cum Field Est (Cost) 4,693,712		
Number of Stages (ft) 46	Lateral Length (ft) 9,965	Time Since LTI (days)	Time Since Reportable Incident (days)		

<b>Daily Contacts</b>					
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, DONNIE HUFFMAN, ; CSV, GREG ALLGOOD, ; CSV, SONNY PEREZ,					

<b>Daily Operations</b>					
Operations Summary 0 - EHS. 0 - NPT. Continue to Circulate hole clean @ 8251' to ensure curve is clean, Continue to TOH wit 205 jts leaving 55 jts in hole @ 1752' MIRU snub unit. Snub out remaining work-string and BHA. MIRU Renegade WL Unit, RIH W/ GR/JB/CCL to 7600', POOH, RIH W/ AS1X Packer, set at 7470' wlm, POOH W/setting tool, performed negative test on casing and packer. Test good, RDMO Renegade WL and equipment. MU On/Off tool, pup jt and injection mandrel on single joint of 2 7/8 8 Rd Production tbg.					
Planned Operations Continue TIH W/ 2 7/8 6.5# L-80 Production tubing, sting into packer and land tbg hanger.					

<b>Time Log</b>									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT	
06:00	13:00	7.00	7.00	TRIPPING	No	Continue to Circulate hole clean @ 8251' to ensure curve is clean, Continue to TOH wit 205 jts leaving 55 jts in hole @ 1752' MIRU snub unit.		No	
13:00	17:00	4.00	11.00	RIG UP/DOWN	No	MIRU Momentum Snub unit.		No	
17:00	22:00	5.00	16.00	TRIPPING	No	Snub out of hole with remaining 55 jts of 2 7/8" work-string and BHA. RDMO Momentum Snubbing Unit and associated equipment.		No	
22:00	04:00	6.00	22.00	WIRELINE	No	MIRU Renegade E-Line Unit and associated equipment. MU 4.5 GR/JB/CCL, load and test lubricator to 4500 Psi. RIH W/GR/JB/CCL down to 7600', POOH. No debris in Junk Basket. MU Packer and BHA, PO Plug, 2- 6' Pups, XN Seat Nipple, 1-6' Pup, Weatherford 5 1/2 ArrowSet 1X Packer. RIH, tied in with Float collar, set @ 7470' wlm. POOH RDMO Renegade WL and equipment. Performed negetaive test to ensure packer set, test good.		No	
04:00	05:00	1.00	23.00	RUN TUBING	No	MIRU Cap string unit and equipment, Racked and tallied production tbg, Made ready to run in hole with production tbg and gas lift system per design.		No	
05:00	06:00	1.00	24.00	RUN TUBING	No	MU ON/OFF tool, 1-6' pup, 2 7/8 chemical injection mandrel, 1 jt of 2 7/8 Production Tbg, TIH W/ 2 7/8 6.5# L-80 Production tubing and chemical injection line.		No	

<b>Safety Checks</b>				
Time	Type	Inspected By	Description	
06:00	SAFETY MEETING	Crew	High Pressure lines while circulating	
18:00	SAFETY MEETING	Crew	Pinche Points laying down work-string	
06:00	SAFETY MEETING	Crew	Over head loads while picking up tbg and running cap string	