

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date11/6/2017

AFE #1550466

Total AFE4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 9/18/2017	End Date
AFE Number 1550466		Supplemental AFE Number			Daily Field Est (Cost) 105,359		Cum Field Est (Cost) 4,693,712	
Number of Stages (ft) 46		Lateral Length (ft) 9,965			Time Since LTI (days)		Time Since Reportable Incident (days)	
Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, DONNIE HUFFMAN, ; CSV, GREG ALLGOOD, ; CSV, SONNY PEREZ,								
Daily Operations								
Operations Summary 0 - EHS. 0 - NPT. Continue to Circulate hole clean @ 8251' to ensure curve is clean, Continue to TOH wit 205 jts leaving 55 jts in hole @ 1752' MIRU snub unit. Snub out remaining work-string and BHA. MIRU Renegade WL Unit, RIH W/ GR/JB/CCL to 7600', POOH, RIH W/ AS1X Packer, set at 7470' wlm, POOH W/setting tool, performed negative test on casing and packer. Test good, RDMO Renegade WL and equipment. MU On/Off tool, pup jt and injection mandrel on single joint of 2 7/8 8 Rd Production tbg.								
Planned Operations Continue TIH W/ 2 7/8 6.5# L-80 Production tubing, sting into packer and land tbg hanger.								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	13:00	7.00	7.00	TRIPPING	No	Continue to Circulate hole clean @ 8251' to ensure curve is clean, Continue to TOH wit 205 jts leaving 55 jts in hole @ 1752' MIRU snub unit.		No
13:00	17:00	4.00	11.00	RIG UP/DOWN	No	MIRU Momentum Snub unit.		No
17:00	22:00	5.00	16.00	TRIPPING	No	Snub out of hole with remaining 55 jts of 2 7/8" work-string and BHA. RDMO Momentum Snubbing Unit and associated equipment.		No
22:00	04:00	6.00	22.00	WIRELINE	No	MIRU Renegade E-Line Unit and associated equipment. MU 4.5 GR/JB/CCL, load and test lubricator to 4500 Psi. RIH W/GR/JB/CCL down to 7600', POOH. No debris in Junk Basket. MU Packer and BHA, PO Plug, 2- 6' Pups, XN Seat Nipple, 1-6' Pup, Weatherford 5 1/2 ArrowSet 1X Packer. RIH, tied in with Float collar, set @ 7470' wlm. POOH RDMO Renegade WL and equipment. Performed negetaive test to ensure packer set, test good.		No
04:00	05:00	1.00	23.00	RUN TUBING	No	MIRU Cap string unit and equipment, Racked and tallied production tbg, Made ready to run in hole with production tbg and gas lift system per design.		No
05:00	06:00	1.00	24.00	RUN TUBING	No	MU ON/OFF tool, 1-6' pup, 2 7/8 chemical injection mandrel, 1 jt of 2 7/8 Production Tbg. TIH W/ 2 7/8 6.5# L-80 Production tubing and chemical injection line.		No
Safety Checks								
Time		Type			Inspected By		Description	
06:00		SAFETY MEETING			Crew		High Pressure lines while circulating	
18:00		SAFETY MEETING			Crew		Pinche Points laying down work-string	
06:00		SAFETY MEETING			Crew		Over head loads while picking up tbg and running cap string	