

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date 11/2/2017
AFE # 1550466
Total AFE 4,547,178

**UNIVERSITY 11 RE 932HA
WELL NO. 156**

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information												
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type			Start Date 9/18/2017		End Date	
AFE Number 1550466			Supplemental AFE Number			Daily Field Est (Cost) 34,308			Cum Field Est (Cost) 4,312,723			
Number of Stages (ft) 46			Lateral Length (ft) 9,965			Time Since LTI (days)			Time Since Reportable Incident (days)			

Daily Contacts											
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, DONNIE HUFFMAN, ; CSV, GREG ALLGOOD, ; CSV, SONNY PEREZ,											

Daily Operations											
Operations Summary Finish RU. test Bop's, MU BHA # 1, TIH W/ Bit/Motor on 2 7/8 PH-6 WS to drill out Kill Plug @ 6460'											
Planned Operations Drill Out Operation											

Time Log											
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT			
06:00	07:00	1.00	1.00	SAFETY MEETING	No	Held safety meeting.		No			
07:00	18:00	11.00	12.00	RIG UP/DOWN	No	Continue MIRU drillout equipment. RU desander tank and flowback iron. Set pipe racks and offload 2 7/8" 7.9# P-11-0 PH-6 workstring. Torque BOP stack assembly. Clear sand and containments from area. Spot pump truck and mixing plant.		No			
18:00	03:00	9.00	21.00	RIG UP/DOWN	No	Continue RU associated equipment, Racked and tallied hard band 2 7/8 WS, load/test and chart BOP's and flowback iron to 4500 psi High, 250 psi Low. Tested good		No			
03:00	06:00	3.00	24.00	TRIPPING	No	MU BHA #1, 4.75 JX BIT, Bit sub, Motor, x-over, pup joint. Tested motor on surface, 2 Bbl/min @ 360 psi, 4 Bbls/min @ 1100 psi. Tested good, MU on single joint of 2 7/8 PH-6 WS. Opened well and began to TIH. TIH W/ total of 20 2 7/8 PH-6 WS. EST EOT @ 652'.		No			

Safety Checks											
Time	Type	Inspected By	Description								
06:00	SAFETY MEETING	Crew	Good communication with new vendors								
18:00	SAFETY MEETING	Crew	Trip Hazards and Speed Limit on lease housekeeping								

Drill String											
Drill String Name 2-7/8" PH-6 WORKSTRING								BHA No 4		Bit Run	

Current BHA Components											
BHA No	Item Description	Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
4	WORKSTRING		2 7/8	2.32	5,000.00						
4	R NIPPLE				1.01	1					
4	XO SUB		3 3/4		0.58	1					
4	DUAL FLAPPER CHECK VALVE		3 1/8		2.14	1					
4	MUD MOTOR		3 1/8		11.63	1					
4	XO SUB		3 3/4	0.10	0.51	1					