

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date

11/2/2017

AFE #

1550466

Total AFE

4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 9/18/2017	End Date
AFE Number 1550466	Supplemental AFE Number	Daily Field Est (Cost) 34,308	Cum Field Est (Cost) 4,312,723	
Number of Stages (ft) 46	Lateral Length (ft) 9,965	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, DALE BLOCKER, ; CSV, DONNIE HUFFMAN, ; CSV, GREG ALLGOOD, ; CSV, SONNY PEREZ,
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Daily Operations

Operations Summary Finish RU. test Bop's, MU BHA # 1, TIH W/ Bit/Motor on 2 7/8 PH-6 WS to drill out Kill Plug @ 6460'
Planned Operations Drill Out Operation

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	07:00	1.00	1.00	SAFETY MEETING	No	Held safety meeting.		No
07:00	18:00	11.00	12.00	RIG UP/DOWN	No	Continue MIRU drillout equipment. RU desander tank and flowback iron. Set pipe racks and offload 2 7/8" 7.9# P-11-0 PH-6 workstring. Torque BOP stack assembly. Clear sand and containments from area. Spot pump truck and mixing plant.		No
18:00	03:00	9.00	21.00	RIG UP/DOWN	No	Continue RU associated equipment, Racked and tallied hard band 2 7/8 WS, load/test and chart BOP's and flowback iron to 4500 psi High, 250 psi Low. Tested good		No
03:00	06:00	3.00	24.00	TRIPPING	No	MU BHA #1, 4.75 JX BIT, Bit sub, Motor, x-over, pup joint. Tested motor on surface, 2 Bbl/min@ 360 psi, 4 Bbls/min @1100 psi. Tested good, MU on single joint of 2 7/8 PH-6 WS. Opened well and began to TIH. TIH W/ total of 20 2 7/8 PH-6 WS. EST EOT @ 652'.		No

Safety Checks

Time	Type	Inspected By	Description
06:00	SAFETY MEETING	Crew	Good communication with new vendors
18:00	SAFETY MEETING	Crew	Trip Hazards and Speed Limit on lease housekeeping

Drill String

Drill String Name 2-7/8" PH-6 WORKSTRING	BHA No 4	Bit Run
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Current BHA Components

BHA No	Item Description	Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)
4	WORKSTRING		2 7/8	2.32	5,000.00				
4	R NIPPLE				1.01	1			
4	XO SUB		3 3/4		0.58	1			
4	DUAL FLAPPER CHECK VALVE		3 1/8		2.14	1			
4	MUD MOTOR		3 1/8		11.63	1			
4	XO SUB		3 3/4	0.10	0.51	1			