

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date10/29/2017

AFE #1550466

Total AFE4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550466		Supplemental AFE Number		Daily Field Est (Cost) 95,721		Cum Field Est (Cost) 4,246,442			
Number of Stages (ft) 46		Lateral Length (ft) 9,965		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN, ; CSV, KEVIN JONES, ; CSV, SONNY PEREZ,									
Daily Operations									
Operations Summary 0 EHS; 8.5 hrs NPT ; P/P Stage 46 of 46, Frac Stage 46 of 46. Set Kill Plug @ 6460'.									
Planned Operations Drill Out Operation									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	14:30	8.50	8.50	DOWNTIME	No	Standby for SIMOps on adjacent well			Yes
14:30	17:30	3.00	11.50	RIG UP/DOWN	No	MIRU Dynasty Wireline			No
17:30	19:00	1.50	13.00	PERFORATING	No	P/P Stg # 46			No
19:00	20:00	1.00	14.00	STANDBY	No	Standby for SIMOps on adjacent well			No
20:00	21:30	1.50	15.50	FRAC. JOB	No	Frac Stage #46			No
21:30	22:30	1.00	16.50	WIRELINE	No	Set Kill Plug @ 6460 WLM			No
22:30	23:30	1.00	17.50	RIG UP/DOWN	No	RDMO Dynasty WL Unit and equipment.			No
23:30	06:00	6.50	24.00	STANDBY	No	Frac Operations Complete on well, waiting to complete University 936 HS before begin RD for drill out operation.			No
NPT									
Type	Subtype	Des		Start Date	End Date	Failed Item		Accountable Party	Dur (Net) (hr)
DOWNHOLE EQUIPMENT	ELINE	Fishing tool sting		10/28/2017 06:00	10/28/2017 14:30			SABLE PERMIAN RESOURCES LAND, LLC	8.50
Safety Checks									
Time	Type			Inspected By			Description		
06:00	SAFETY MEETING			Crew			Safe MIRU Ops, Communication		
18:00	SAFETY MEETING			Crew			Good communication, House Keeping, PPE		
Plug Details									
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com	
FRAC PLUG		8,128.0	8,130.0	4.37		10/28/2017		Frac Plug #45	
BRIDGE PLUG - PERMANENT		6,460.0	6,462.0	4.37		10/28/2017		KILL PLUG	
Perforation Intervals									
Time	Linked Zone		Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)		Gun Size (in)	Com	
17:40			7,930.0	8,113.0	5.0		3 1/8	Stg 46	
Stimulations Summary									
Type SAND FRAC		Stim/Treat Company HALLIBURTON ENERGY SERVICES		Start Date 10/4/2017		End Date	Volume Clean Total (bbl) 206,531.60		Proppant Total (lb) 16,821,092.0
Stimulation Details									
STAGE 46 - SAND on 10/28/2017									
Start Date 10/28/2017	Type SAND	Zone	Wellbore ORIGINAL HOLE	Stim/Treat Company HALLIBURTON ENERGY SERVICES			Comment Stage #46. Pumped 100% of Proppant. Max Prop Con - 3.75 ppg. Pumped per design		
Top Depth (ftKB) 7,930.0	Bottom Depth (ftKB) 8,114.0	Proppant Designed (lb) 366,155	Propanpt Placed (lb) 367,143	Volume Clean Total (bbl) 4,109.40			Volume Slurry Total (bbl) 4,508.40		
P Pre SI (psi) 1,744.0	ISIP (psi) 3,129.0	5 min SI (psi) 2642	Breakdown Pressure (psi)	Breakdown Rate (bbl/min)	Treat Pressure Max (psi) 6,084.0	Treat Pressure Avg (psi) 5,255.0	Frac Gradient (psi/ft) 0.86		
Slurry Rate Min (bbl/min) 70		Slurry Rate Avg (bbl/min) 92		Slurry Rate Max (bbl/min) 90			Pump Power Avg (hp) 11,528.0		
Type	Des	Sand Size	Design Amount (lb)	Amount (lb)			Note		
SAND	40/70 WHITE	40/70		59,999.0					
SAND	100 MESH WHITE	100 MESH		307,144.0					
SAND		100 MESH							
Add Type	Add Subtype	Add	Purpose	Design Amount	Amount	Units	Com		
ACID INHIBITOR/RETARDER	HAI-OS			4.0	4.0				
SURFACTANT	FDP-S1226-15			2.0	2.0				
BIOCIDE		MC B-8614			69.0	gal			
BREAKING AGENT		POLYBREAK 52			95.0	gal			
CLAY CONTROL		CLA-WEB II			43.0	gal			
FRICTION REDUCER		HIFLOW 5			199.0	gal			
SURFACTANT		FDP-S1226-15			172.0	gal			