

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date 10/25/2017
AFE # 1550466
Total AFE 4,547,178

**UNIVERSITY 11 RE 932HA
WELL NO. 156**

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
-----------------------	----------------	------------------	---------------------------	-----------------------------------	-------------------	---------------------------	-------------------------------	-----------------

Job Information										
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type			Start Date 9/18/2017	End Date
AFE Number 1550466			Supplemental AFE Number			Daily Field Est (Cost) 95,082			Cum Field Est (Cost) 3,457,990	
Number of Stages (ft) 46			Lateral Length (ft) 9,965			Time Since LTI (days)			Time Since Reportable Incident (days)	

Daily Contacts										
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN, ; CSV, KEVIN JONES, ; CSV, TIM MILAM, ; CSV, PHILLIP ROSSI,										

Daily Operations										
Operations Summary 0 EHS: 12hrs NPT P/P Stage 37. Frac Stage 37 Standby for SimOps adjacent well @ report time										
Planned Operations Frac Ops.										

Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT		
06:00	02:30	20.50	20.50	STANDBY	No	SIM OPS. Wait on fishing ops		Yes		
02:30	04:00	1.50	22.00	PERFORATING	No	P/P Stage 37.		No		
04:00	04:15	0.25	22.25	GENERAL OPERATIONS	No	Swap from WL to Frac		No		
04:15	05:45	1.50	23.75	FRAC. JOB	No	Frac Stage 37		No		
05:45	06:00	0.25	24.00	GENERAL OPERATIONS	No	Standby for SimOps adjacent well		No		

NPT										
Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)			
DOWNHOLE EQUIPMENT	ELINE	Fishing tool sting	10/23/2017 10:00	10/24/2017 18:00		DYNASTY WIRELINE SERVICES LLC	32.00			

Safety Checks										
Time	Type	Inspected By	Description							
06:00	SAFETY MEETING	Crew	Stay clear of CT ops when not needed. Properly maintain equipmnt while down							
18:00	SAFETY MEETING	Crew	CT RD and WL RU. Watch overhead loads and stay clear of area unless needed. Good communication.							

Perforation Intervals										
Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com				
02:30		9,844.5	10,030.0	5.0	3 1/2	Stg 36				

Stimulations Summary										
Type SAND FRAC	Stim/Treat Company HALLIBURTON ENERGY SERVICES	Start Date 10/4/2017	End Date	Volume Clean Total (bbl) 168,098.70	Proppant Total (lb) 13,511,391.0					

Tubing Run										
Run Date 10/16/2017	Tubing Description TUBING - COILED	Set Depth (ftKB)	Max Nominal OD (in) 2 3/8	Weight/Length (lb/ft)	String Grade					

--	--	--	--	--	--