

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date10/25/2017

AFE #1550466

Total AFE4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date		
Job Information										
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date		
AFE Number 1550466		Supplemental AFE Number		Daily Field Est (Cost) 95,082		Cum Field Est (Cost) 3,457,990				
Number of Stages (ft) 46		Lateral Length (ft) 9,965		Time Since LTI (days)		Time Since Reportable Incident (days)				
Daily Contacts										
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN, ; CSV, KEVIN JONES, ; CSV, TIM MILAM, ; CSV, PHILLIP ROSSI,										
Daily Operations										
Operations Summary 0 EHS: 12hrs NPT P/P Stage 37. Frac Stage 37 Standby for SimOps adjacent well @ report time										
Planned Operations Frac Ops.										
Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT	
06:00	02:30	20.50	20.50	STANDBY	No	SIM OPS. Wait on fishing ops			Yes	
02:30	04:00	1.50	22.00	PERFORATING	No	P/P Stage 37.			No	
04:00	04:15	0.25	22.25	GENERAL OPERATIONS	No	Swap from WL to Frac			No	
04:15	05:45	1.50	23.75	FRAC. JOB	No	Frac Stage 37			No	
05:45	06:00	0.25	24.00	GENERAL OPERATIONS	No	Standby for SimOps adjacent well			No	
NPT										
Type	Subtype	Des			Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)	
DOWNHOLE EQUIPMENT	ELINE	Fishing tool sting			10/23/2017 10:00	10/24/2017 18:00		DYNASTY WIRELINE SERVICES LLC	32.00	
Safety Checks										
Time	Type			Inspected By			Description			
06:00	SAFETY MEETING			Crew			Stay clear of CT ops when not needed. Properly maintain equipmnt while down			
18:00	SAFETY MEETING			Crew			CT RD and WL RU. Watch overhead loads and stay clear of area unless needed. Good communication.			
Perforation Intervals										
Time	Linked Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)	Com
02:30			9,844.5		10,030.0		5.0		3 1/2	Stg 36
Stimulations Summary										
Type SAND FRAC	Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017		End Date		Volume Clean Total (bbl) 168,098.70	Proppant Total (lb) 13,511,391.0	
Tubing Run										
Run Date 10/16/2017	Tubing Description TUBING - COILED			Set Depth (ftKB)		Max Nominal OD (in) 2 3/8		Weight/Length (lb/ft)	String Grade	