

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date10/24/2017

AFE #1550466

Total AFE4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

|  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
|--|---------------------------------------|---|---------------------------|-----------------------------------|-------------------|--|--|-------------------------------|-------------------------------------|--------------|
| API<br>42383398290000  | State<br>TEXAS                        | County<br>REAGAN                                  | Well Config<br>HORIZONTAL | Ground Elevation (ft)<br>2,666.00 | RKB (ft)<br>21.00 | Well Status<br>COMPLETION                          | Well Sub-Status<br>COMPLETING          | Completion Date               |                                     |              |
| Job Information  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Job Category<br>COMPLETION   |                                       | Primary Job Type<br>COMPLETION - ORIGINAL         |                           | Secondary Job Type                |                   | Start Date<br>9/18/2017                            |  | End Date                      |                                     |              |
| AFE Number<br>1550466  |                                       | Supplemental AFE Number                           |                           | Daily Field Est (Cost)<br>25,628  |                   | Cum Field Est (Cost)<br>3,362,908                  |  |                               |                                     |              |
| Number of Stages (ft)<br>46  |                                       | Lateral Length (ft)<br>9,965                      |                           | Time Since LTI (days)             |                   | Time Since Reportable Incident (days)              |  |                               |                                     |              |
| Daily Contacts   |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Contacts<br>COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN, ; CSV, KEVIN JONES, ; CSV, TIM MILAM, ; CSV, PHILLIP ROSSI, |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Daily Operations   |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Operations Summary<br>0 EHS: 13.5 hrs NPT: Wait on fishing ops on #931 @ report time.  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Planned Operations<br>Frac Ops.  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Time Log   |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Start Time   | End Time                              | Dur (hr)  | Cum Dur (hr)              | Activity                          | Inactive?         | Comments   |  | Unsched Type                  | NPT                                 |              |
| 06:00  | 08:30                                 | 2.50  | 2.50                      | RIG UP/DOWN                       | No                | MIRU Dynasty WL an Stuart pressure control         |  |                               | Yes                                 |              |
| 08:30  | 10:00                                 | 1.50  | 4.00                      | STANDBY                           | No                | SIM ops. P/P adjacent well. Lost tool              |  |                               | No                                  |              |
| 10:00  | 06:00                                 | 20.00   | 24.00                     | STANDBY                           | No                | SIM Ops. Wait on fishing ops on #931 @ report time |  |                               | Yes                                 |              |
| NPT  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Type   |                                       | Subtype   | Des                       |                                   | Start Date        | End Date   | Failed Item                            | Accountable Party             | Dur (Net) (hr)                      |              |
| DOWNHOLE EQUIPMENT   |                                       | ELINE   | Wait for WL unit.         |                                   | 10/22/2017 06:00  | 10/23/2017 08:30                                   |  | PRO OIL AND GAS SERVICES LLC  | 26.50                               |              |
| DOWNHOLE EQUIPMENT   |                                       | ELINE   | Fishing tool sting        |                                   | 10/23/2017 10:00  | 10/23/2017 18:00                                   |  | DYNASTY WIRELINE SERVICES LLC | 8.00                                |              |
| Safety Checks  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Time   |                                       | Type  |                           |                                   | Inspected By      |  | Description                            |                               |                                     |              |
| 18:00  |                                       | SAFETY MEETING                                    |                           |                                   | Crew              |  | Good communication with new vendors    |                               |                                     |              |
| Stimulations Summary   |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Type<br>SAND FRAC  |                                       | Stim/Treat Company<br>HALLIBURTON ENERGY SERVICES |                           | Start Date<br>10/4/2017           |                   | End Date   | Volume Clean Total (bbl)<br>163,853.20 |                               | Proppant Total (lb)<br>13,143,947.0 |              |
| Tubing Run   |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |
| Run Date<br>10/16/2017   | Tubing Description<br>TUBING - COILED |   |                           | Set Depth (ftKB)                  |                   | Max Nominal OD (in)<br>2 3/8                       |  | Weight/Length (lb/ft)         |                                     | String Grade |
|  |                                       |   |                           |                                   |                   |  |  |                               |                                     |              |