

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date 10/24/2017
AFE # 1550466
Total AFE 4,547,178

**UNIVERSITY 11 RE 932HA
WELL NO. 156**

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
-----------------------	----------------	------------------	---------------------------	-----------------------------------	-------------------	---------------------------	-------------------------------	-----------------

Job Information												
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type			Start Date 9/18/2017		End Date	
AFE Number 1550466			Supplemental AFE Number			Daily Field Est (Cost) 25,628			Cum Field Est (Cost) 3,362,908			
Number of Stages (ft) 46			Lateral Length (ft) 9,965			Time Since LTI (days)			Time Since Reportable Incident (days)			

Daily Contacts											
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, LUCAS MOSS, ; COMP SUPT, BEN MCCORMICK, ; CSV, BOBBY KNOTT, ; CSV, DONNIE HUFFMAN, ; CSV, KEVIN JONES, ; CSV, TIM MILAM, ; CSV, PHILLIP ROSSI,											

Daily Operations											
Operations Summary 0 EHS: 13.5 hrs NPT: Wait on fishing ops on #931 @ report time.											
Planned Operations Frac Ops.											

Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments					Unsched Type	NPT
06:00	08:30	2.50	2.50	RIG UP/DOWN	No	MIRU Dynasty WL an Stuart pressure control						Yes
08:30	10:00	1.50	4.00	STANDBY	No	SIM ops. P/P adjacent well. Lost tool						No
10:00	06:00	20.00	24.00	STANDBY	No	SIM Ops. Wait on fishing ops on #931 @ report time						Yes

NPT											
Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party			Dur (Net) (hr)		
DOWNHOLE EQUIPMENT	ELINE	Wait for WL unit.	10/22/2017 06:00	10/23/2017 08:30		PRO OIL AND GAS SERVICES LLC			26.50		
DOWNHOLE EQUIPMENT	ELINE	Fishing tool sting	10/23/2017 10:00	10/23/2017 18:00		DYNASTY WIRELINE SERVICES LLC			8.00		

Safety Checks											
Time	Type	Inspected By				Description					
18:00	SAFETY MEETING	Crew				Good communication with new vendors					

Stimulations Summary												
Type SAND FRAC		Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017		End Date		Volume Clean Total (bbl) 163,853.20		Proppant Total (lb) 13,143,947.0	

Tubing Run												
Run Date 10/16/2017		Tubing Description TUBING - COILED			Set Depth (ftKB)		Max Nominal OD (in) 2 3/8		Weight/Length (lb/ft)		String Grade	

--	--	--	--	--	--	--	--	--	--	--	--