

SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report

Report Date 10/18/2017
AFE # 1550466
Total AFE 4,547,178

UNIVERSITY 11 RE 932HA
WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date	
AFE Number 1550466		Supplemental AFE Number		Daily Field Est (Cost) 150,954		Cum Field Est (Cost) 2,497,092			
Number of Stages (ft) 46		Lateral Length (ft) 9,965		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP SUPT, BEN MCCORMICK, ; COMP ENG, CORLEY WALTERS, ; COMP SUPT, DALE BLOCKER, ; CSV, JERRY GOSA, ; CSV, BO WELLS,									
Daily Operations									
Operations Summary 0 EHS; 24 hrs NPT; Fishing Ops, D/O (2) CFP's, RDMO CTU.									
Planned Operations RDMO CTU and continue with Frac operations									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	06:45	0.75	0.75	DOWNTIME	No	Inspect and verify OD & ID of fishing tools, MU BHA as: 4.375" OD Cut Lip Guide 0.82" L, 4.375" OD Overshot w/ 2" Spiral Grapple 1.33' L, 4.375" OD Overshot Top Sub 1.13' L, 3.125" OD X-Over 0.75' L, 2.88" OD Hydraulic Disconnect (0.875" ball) 1.12' L, 2.88" OD Indexing Tool 4.89' L, 2.88" OD Bi-Directional Jar 4.85' L, 2.88" OD DBPV (Flapper) 0.94' L, 3.06" OD Weld On CTC, (OAL 15.83')			Yes
06:45	08:45	2.00	2.75	DOWNTIME	No	Pressure test lubricator, BOP's & flow iron 8,000 psi, equalize to well pressure 2,500 psi, OW & RIH.			Yes
08:45	10:00	1.25	4.00	DOWNTIME	No	Weight check 30K PU & 11K RIH @ 9,300' (CTM) while pumping 2 bpm WHP 1,000 psi, CP 1,700 psi, RIH 15'/min to 9,325' (CTM) & tag fish while pumping 2 bpm WHP 1,000 psi, CP 1,700 psi, & pressure increased WHP 1,100 psi, CP 2,350 psi, set down 12K on top of fish, PU & over pull 9K @ 9,312' (CTM) & attempt to fire jars (unsuccessful), RIH & set down 12K @ 9,324' (CTM), PU & over pull 14K 9,304' (CTM), attempt to fire jars (unsuccessful), RIH & set down 12K @ 9,324' (CTM), PU & over pull 21K 9,304' (CTM), attempt to fire jars (successful) weight dropped from 51K to 25K, POOH additional 40' 9,250' (CTM), RIH & stacked out 10K @ 9,316' (CTM).			Yes
10:00	12:30	2.50	6.50	DOWNTIME	No	Drop pump rate to 1 bpm WHP 1,000 psi & CP 1,350 psi, return rate 1 bpm, POOH w/ minimal drag.			Yes
12:30	12:45	0.25	6.75	DOWNTIME	No	Held PJSM on disarming and removing live guns.			Yes
12:45	14:00	1.25	8.00	DOWNTIME	No	Unflange Lubricator. Recovered gunstring and setting tool/sleeve. Frac plug sheared off and is still inhole @ (+ - 9,350' CTM). MIRU Pro WL hands to disarm gunstring and breakdown gunstring. Found Slip ring from plug on top Overshot.			Yes
14:00	14:30	0.50	8.50	DOWNTIME	No	LD 30' of Lubricator.			Yes
14:30	15:00	0.50	9.00	DOWNTIME	No	MU BHA as: 4.75" OD JZ Bit (0.50'L) , 2.375" REG Pin to 2.875" Reg Box, (0.66'L 2.77" OD), 4 BPM Motor (14.11'L, 3.14" OD), Agitator (4.32'L, 2.91" OD), 2.375" PAC Box to 2.375" REG Pin (0.67'L, 3.12" OD), Disconnect (0.875" ball) (1.01'L, 2.875" OD, 0.875" ID), Kenger Jars (4.85'L, 2.80" OD, 0.991" ID), BPV (1.05'L, 2.875" OD, 1.13" ID) and Weld-On CC. OAL- 27.17			Yes
15:00	15:45	0.75	9.75	DOWNTIME	No	Function test motor, 3.50 bpm @ 2,100 psi, 3.80 bpm @ 2,400 psi, NU to BOP's.			Yes
15:45	16:30	0.75	10.50	DOWNTIME	No	Pressure test lubricator, BOP's & flow iron 9,000 psi, equalize to well pressure 2,000 psi, OW & RIH w/ D/O BHA.			Yes
16:30	17:15	0.75	11.25	DOWNTIME	No	WT Check @ 7,000' (CTM), PU-26K, RIH-11.5K, Continue RIH to 9,200' (CTM) weight check PU-24K, RIH 11K, Continue RIH.			Yes
17:15	18:30	1.25	12.50	DOWNTIME	No	Tag pre-set CFP 9,366', pumping 3.5 bpm CP 4,875 psi, return 3.5 bpm 1,391 fcp, drilled in 3 min, pumping 3.5 bpm CP 4,630 psi, return 3.5 bpm 1,316 fcp w/ 18/64" ck, send 5 bbl gelled sweep, & continue RIH.			Yes
18:30	21:45	3.25	15.75	DOWNTIME	No	Tag CFP @ 12328', pumping 3.5 bpm CP 4506 psi, return 3.5 bpm 1,391 fcp, drilled in 3 min, pumping 3.5 bpm C P4506 psi, return 3.5 bpm 1,316 fcp w/ 18/64" ck, send 10 bbl gelled sweep, & continue RIH.			Yes
21:45	23:00	1.25	17.00	DOWNTIME	No	Tag CFP 12546', pumping 3.5 bpm CP 4506 psi, return 3.5 bpm 1,391 fcp, Ran 10 bbl gelled sweep, & continue to pump for 5 minutes. begin POOH.			Yes
23:00	02:00	3.00	20.00	DOWNTIME	No	CTU Flush and POOH 10 BBL sweep @ 100 before curve and 10bbl at the bottom of the uphill portion.			Yes
02:00	06:00	4.00	24.00	DOWNTIME	No	RDMO CTU and continue with Frac operations			Yes
NPT									
Type	Subtype	Des		Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)	
DOWNHOLE EQUIPMENT	WIRELINE	Fishing Ops		10/16/2017 08:30	10/18/2017 06:00		PRO OIL AND GAS SERVICES LLC	45.50	
Safety Checks									
Time	Type		Inspected By		Description				
06:00	SAFETY MEETING		Chris Cobb/Slade Sears		PJSM PPE & Coming on & off the well, over-head loads.				
12:30	SAFETY MEETING		Chris Cobb/Slade Sears		Discuss & review JSA for disarming live guns on surface.				
18:00	SAFETY MEETING		Tim Milam/ Jerry Gosa		PJSM PPE Coil Expectations - Wireline issues				
Drill String									
Drill String Name COILED TUBING						BHA No 1	Bit Run		
Stimulations Summary									
Type SAND FRAC	Stim/Treat Company HALLIBURTON ENERGY SERVICES		Start Date 10/4/2017	End Date	Volume Clean Total (bbl) 120,340.70	Proppant Total (lb) 9,465,198.0			
Tubing Run									
Run Date 10/16/2017	Tubing Description TUBING - COILED		Set Depth (ftKB)	Max Nominal OD (in) 2 3/8	Weight/Length (lb/ft)	String Grade			