

SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report

Report Date 10/17/2017
AFE # 1550466
Total AFE 4,547,178

UNIVERSITY 11 RE 932HA
WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date		
Job Information										
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date		
AFE Number 1550466		Supplemental AFE Number		Daily Field Est (Cost) 33,024		Cum Field Est (Cost) 2,346,139				
Number of Stages (ft) 46		Lateral Length (ft) 9,965		Time Since LTI (days)		Time Since Reportable Incident (days)				
Daily Contacts										
Contacts COMP SUPT, BEN MCCORMICK, ; COMP ENG, CORLEY WALTERS, ; COMP SUPT, DALE BLOCKER, ; CSV, JERRY GOSA, ; CSV, BO WELLS,										
Daily Operations										
Operations Summary 0 EHS; 24 hrs NPT; Wait on CT to arrive, MIRU 2.375" CTU, Begin Fishing Ops.										
Planned Operations Frac Ops										
Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT		
06:00	08:30	2.50	2.50	DOWNTIME	No	Awaiting CTU		No		
08:30	14:30	6.00	8.50	DOWNTIME	No	MIRU Cretic 2-3/8" CTU.		No		
14:30	15:00	0.50	9.00	DOWNTIME	No	Pull test 2-3/8" CTC 30K, Finish loading reel.		No		
15:00	15:30	0.50	9.50	DOWNTIME	No	Inspect and verify OD & ID of fishing tools, MU BHA as: 4.375" OD Cut Lip Guide 0.82' L, 4.375" OD Overshot w/ 3.125" Spiral Grapple 1.33' L, 4.375" OD Extension Bowl 3.0' L, 4.375" OD Overshot Top Sub 1.13' L, 3.125" OD X-Over 0.75' L, 2.88" OD Hydraulic Disconnect 1.12' L, 2.88" OD Indexing Tool 4.89' L, 2.88" OD Bi-Directional Jar 5.85' L, 2.88" OD DBPV (Flapper) 0.94' L, 3.06" OD Weld On CTC, (OAL 19.83')		No		
15:30	18:00	2.50	12.00	DOWNTIME	No	NU lubricator to BOP's, pressure test 8,000 psi, had leak between the 3rd & 4th lubricator joint. Replaced joints and retested. Failed retest.		No		
18:00	20:30	2.50	14.50	DOWNTIME	No	Retorqued the 3rd and 4th joints.. successful test.		No		
20:30	02:15	5.75	20.25	DOWNTIME	No	CTU RIH Fishing job		No		
02:15	04:00	1.75	22.00	DOWNTIME	No	Unsuccessful fishing run. Tagged WL tool @ 8114', RIH pushing fish & had multiple tags at 8,223' -5K, 9,184' -5K, 9,396' -10K, PU 40' 24K & RIH 7K, Set down on it 3 times at -18K once at -20K at 9,396' deepest depth, Seen 500 psi pressure increase and 12 rotations of the indexing tool. POOH. Had visual evidence that the rope socket entered the cut lip, but stacked up on the spiral grapple, Function test indexing tool on surface (good).		No		
04:00	06:00	2.00	24.00	DOWNTIME	No	Resetting tool for 2" overshot.		No		
NPT										
Type	Subtype	Des		Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)		
SURFACE EQUIPMENT	WIRELINE	Awaiting CTU Fishing Ops		10/15/2017 17:00	10/16/2017 06:00		PRO OIL AND GAS SERVICES LLC	13.00		
Safety Checks										
Time	Type		Inspected By		Description					
06:00	SAFETY MEETING		Chris Cobb/Slade Sears		PJSM PPE & spotting in CTU					
18:00	SAFETY MEETING		Tim Milam/ Jerry Gosa		PJSM PPE Coil Expectations - Wireline issues					
Drill String										
Drill String Name COILED TUBING						BHA No 1	Bit Run			
Current BHA Components										
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)
1	COIL CONNECTOR			2.88						
1	BP VALVE			2.88	0.99	0.94				
1	JARS			2.88	1.00	4.85				
1	INDEXING TOOL			2.88	1.25	4.89				
1	HYDRAULIC DISCONNECT 1			2.88	0.87	1.12				
1	XO SUB			3 1/8		0.75				
1	OVERSHOT			4 3/8	2.00	1.13				
1	OVERSHOT			4 3/8	3.34	3.00				
1	CUT LIP GUIDE			4 3/8	3.57	0.82				
1										
1										
1										
Stimulations Summary										
Type SAND FRAC	Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017	End Date	Volume Clean Total (bbl) 120,340.70	Proppant Total (lb) 9,465,198.0			