

SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report

Report Date 10/17/2017
AFE # 1550466
Total AFE 4,547,178

UNIVERSITY 11 RE 932HA
WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information												
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type			Start Date 9/18/2017		End Date	
AFE Number 1550466			Supplemental AFE Number			Daily Field Est (Cost) 33,024			Cum Field Est (Cost) 2,346,139			
Number of Stages (ft) 46			Lateral Length (ft) 9,965			Time Since LTI (days)			Time Since Reportable Incident (days)			

Daily Contacts											
Contacts COMP SUPT, BEN MCCORMICK, ; COMP ENG, CORLEY WALTERS, ; COMP SUPT, DALE BLOCKER, ; CSV, JERRY GOSA, ; CSV, BO WELLS,											

Daily Operations											
Operations Summary 0 EHS; 24 hrs NPT; Wait on CT to arrive, MIRU 2.375" CTU, Begin Fishing Ops.											
Planned Operations Frac Ops											

Time Log											
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT			
06:00	08:30	2.50	2.50	DOWNTIME	No	Awaiting CTU		No			
08:30	14:30	6.00	8.50	DOWNTIME	No	MIRU Cretic 2-3/8" CTU.		No			
14:30	15:00	0.50	9.00	DOWNTIME	No	Pull test 2-3/8" CTC 30K, Finish loading reel.		No			
15:00	15:30	0.50	9.50	DOWNTIME	No	Inspect and verify OD & ID of fishing tools, MU BHA as: 4.375" OD Cut Lip Guide 0.82' L, 4.375" OD Overshot w/ 3.125" Spiral Grapple 1.33' L, 4.375" OD Extension Bowl 3.0' L, 4.375" OD Overshot Top Sub 1.13' L, 3.125" OD X-Over 0.75' L, 2.88" OD Hydraulic Disconnect 1.12' L, 2.88" OD Indexing Tool 4.89' L, 2.88" OD Bi-Directional Jar 5.85' L, 2.88" OD DBPV (Flapper) 0.94' L, 3.06" OD Weld On CTC, (OAL 19.83)		No			
15:30	18:00	2.50	12.00	DOWNTIME	No	NU lubricator to BOP's, pressure test 8,000 psi, had leak between the 3rd & 4th lubricator joint. Replaced joints and retested. Failed retest.		No			
18:00	20:30	2.50	14.50	DOWNTIME	No	Retorqued the 3rd and 4th joints.. successful test.		No			
20:30	02:15	5.75	20.25	DOWNTIME	No	CTU RIH Fishing job		No			
02:15	04:00	1.75	22.00	DOWNTIME	No	Unsuccessful fishing run. Tagged WL tool @ 8114', RIH pushing fish & had multiple tags at 8,223' -5K, 9,184' -5K, 9,396' -10K, PU 40' 24K & RIH 7K, Set down on it 3 times at -18K once at -20K at 9,396' deepest depth, Seen 500 psi pressure increase and 12 rotations of the indexing tool. POOH, Had visual evidence that the rope socket entered the cut lip, but stacked up on the spiral grapple, Function test indexing tool on surface (good).		No			
04:00	06:00	2.00	24.00	DOWNTIME	No	Resetting tool for 2" overshot.		No			

NPT											
Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)				
SURFACE EQUIPMENT	WIRESLINE	Awaiting CTU Fishing Ops	10/15/2017 17:00	10/16/2017 06:00		PRO OIL AND GAS SERVICES LLC	13.00				

Safety Checks											
Time	Type	Inspected By	Description								
06:00	SAFETY MEETING	Chris Cobb/Slade Sears	PJSM PPE & spotting in CTU								
18:00	SAFETY MEETING	Tim Milam/ Jerry Gosa	PJSM PPE Coil Expectations - Wireline issues								

Drill String											
Drill String Name COILED TUBING							BHA No 1		Bit Run		

Current BHA Components											
BHA No	Item Description	Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
1	COIL CONNECTOR		2.88								
1	BP VALVE		2.88	0.99	0.94						
1	JARS		2.88	1.00	4.85						
1	INDEXING TOOL		2.88	1.25	4.89						
1	HYDRAULIC DISCONNECT 1		2.88	0.87	1.12						
1	XO SUB		3 1/8		0.75						
1	OVERSHOT		4 3/8	2.00	1.13						
1	OVERSHOT		4 3/8	3.34	3.00						
1	CUT LIP GUIDE		4 3/8	3.57	0.82						
1											
1											
1											

Stimulations Summary												
Type SAND FRAC			Stim/Treat Company HALLIBURTON ENERGY SERVICES			Start Date 10/4/2017		End Date		Volume Clean Total (bbl) 120,340.70		Proppant Total (lb) 9,465,198.0