

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/27/2017

AFE #1550466

Total AFE4,547,178

UNIVERSITY 11 RE 932HA

WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 9/18/2017	End Date
AFE Number 1550466		Supplemental AFE Number			Daily Field Est (Cost)		Cum Field Est (Cost)	
Number of Stages (ft) 57		Lateral Length (ft) 9,965			Time Since LTI (days)		Time Since Reportable Incident (days)	
Daily Contacts								
Contacts								
Daily Operations								
Operations Summary Make Acid berm. Set up frac Tanks & Flowback swap for the am.								
Planned Operations RD/RD Flowback, spotting frac, flowback & acid tanks								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
NPT								
Type		Subtype	Des		Start Date	End Date	Failed Item	Accountable Party
SURFACE EQUIPMENT		PRESSURE CONTROL	Waiting on Replacement Crane		9/23/2017 09:15	9/23/2017 14:30		
								Dur (Net) (hr)
								5.25
Safety Checks								
Time		Type			Inspected By		Description	
07:00		SAFETY MEETING			Bo Wells		PJSM and Rig up Safety	
06:01		SAFETY MEETING			Bo Wells		PJSM and Rig up Safety	
06:00		SAFETY MEETING			Greg Allgood/Slade Sears		PJSM and Rig up Safety	
18:00		SAFETY MEETING			Jerry Gosa		PJSM	
06:00		SAFETY MEETING			Greg Allgood, Slade Sears		PJSM	
Perforation Intervals								
Time	Linked Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)	Gun Size (in)
16:15			17,518.0		17,641.0		5.0	3 1/8
00:00			17,655.0		17,745.0		2.0	

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Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 9/18/2017		End Date
AFE Number 1550466		Supplemental AFE Number		Daily Field Est (Cost) 4,820		Cum Field Est (Cost) 143,827		
Number of Stages (ft) 57		Lateral Length (ft) 9,965		Time Since LTI (days)		Time Since Reportable Incident (days)		
Daily Contacts								
Contacts								
Daily Operations								
Operations Summary Set Acid Tank Berm. Set up frac tanks, acid tanks and flowback tanks for am delivery								
Planned Operations Set up Frac acid & fowback tanks. RD/RU flowback equipment								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	10:00	4.00	4.00	INACTIVE	Yes	Waiting on Personel to arrive		No
10:00	10:30	0.50	4.50	SAFETY MEETING	No	HSM & reviewed JSA's. Discussed muster area. Discussed PPE.		No
10:30	16:30	6.00	10.50	GENERAL OPERATIONS	No	MIRU skid steer. Unload 4 loads of base to make acid berm. Form acid berm for 3 acid tanks.		No
16:30	06:00	13.50	24.00	INACTIVE	Yes	Lonestar acid tanks won't arrive till 6:00 pm tonight. Will drop on side of location in spot them in the am while spotting frac tanks. SDFTN		No
Safety Checks								
Time		Type			Inspected By		Description	