

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date	9/24/2017
AFE #	1550466
Total AFE	4,547,178

UNIVERSITY 11 RE 932HA
WELL NO. 156

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 9/18/2017	End Date
AFE Number 1550466	Supplemental AFE Number	Daily Field Est (Cost) 32,022	Cum Field Est (Cost) 113,943	
Number of Stages (ft) 57	Lateral Length (ft) 9,965	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts

Daily Operations

Operations Summary
Cope frac need crane. RD crane. await replacement crane. RU Crane. Perf Stage 1. Log ooh. RD toe prep equipment

Planned Operations
Standby for frac date.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	06:15	0.25	0.25	SAFETY MEETING	No	HSM & reviewed JSA's on pooh w/ live guns. Discussed wind speed & proper PPE.		No
06:15	06:30	0.25	0.50	PERFORATING	No	OOH w/ wireline, guns. Disarm guns.		No
06:30	08:00	1.50	2.00	STANDBY	No	Waiting on torque unit to arrive.	WAITING ON EQUIPMENT	No
08:00	09:30	1.50	3.50	INSTALL WELLHEAD	No	Well-Foam Torque unit arrived. Nd 7-1/16" 10K x 5-1/2" HP wireline adapter flange. NU 7-1/16" 10K x 7-3/4" HP wireline adapter flange. Test flange to 9,000 psi. good test.		Yes
09:30	13:00	3.50	7.00	DOWNTIME	No	Sable Superintendent called and said to RD 120 ton crane and move for Cope Frac due to crane failure on frac. RD Big B Crane. Waiting on Replacement Crane	WAITING ON EQUIPMENT	Yes
13:00	14:30	1.50	8.50	RIG UP/DOWN	No	MIRU Pro oil and gas 45 Ton Crane		Yes
14:30	18:00	3.50	12.00	PERFORATING	No	PU Lubricator. Test to 9,000 psi. Pick up guns. Equalized well. OW. SICP-1,700 PSI, RIH and correlated to float collar @ 6,903', continue in hole to perforate stage 1 from 17,641' to 17,518'. POOH logging collars from 17,515' - 6,800'. POOH. Total pumpdown 793 Bbls. (We lost a lost of line speed from 9,100 to 10,000' going uphill).		No
18:00	21:00	3.00	15.00	RIG UP/DOWN	No	RDMO EWLU and crane. Secure well. SDFN.		No
21:00	06:00	9.00	24.00	NOTE	No	Standby for frac date.		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	PRESSURE CONTROL	Waiting on Replacement Crane	9/23/2017 09:15	9/23/2017 14:30			5.25

Safety Checks

Time	Type	Inspected By	Description
06:00	SAFETY MEETING	Greg Allgood, Slade Sears	PJSM

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
16:15		17,518.0	17,641.0	5.0	3 1/8	

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