

**SABLE PERMIAN RESOURCES, LLC
Daily Completion Partner Report**

Report Date **9/23/2017**
AFE # **1550466**
Total AFE **4,547,178**

**UNIVERSITY 11 RE 932HA
WELL NO. 156**

API 42383398290000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,666.00	RKB (ft) 21.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information												
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type			Start Date 9/18/2017		End Date	
AFE Number 1550466			Supplemental AFE Number			Daily Field Est (Cost) 28,535			Cum Field Est (Cost) 81,920			
Number of Stages (ft) 57			Lateral Length (ft) 9,965			Time Since LTI (days)			Time Since Reportable Incident (days)			

Daily Contacts											
Contacts COMP ENG, CORLEY WALTERS, ; COMP SUPT, BEN MCCORMICK, ; CSV, GREG ALLGOOD, ; CSV, JERRY GOSA,											

Daily Operations											
Operations Summary Acid washed well, attempted to RIH to perf stage 1, POOH to change BHA @ RT.											
Planned Operations Continue with wl ops to perf stage 1.											

Time Log											
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT			
06:00	06:30	0.50	0.50	SAFETY MEETING	No	HSM & reviewed JSA's on job tasks and good communication. Discussed proper PPE		No			
06:30	07:00	0.50	1.00	PRESSURE TEST BOP'S	No	SICP-1187 PSI. INT-0 PSI. SUR-0 PSI. Pressure test wellhead and flowback equipment to 9,800 psi. Fixed leak and retested. Good test. Bleed to wellhead pressure.		No			
07:00	15:30	8.50	9.50	INACTIVE	No	Waiting on offset well operations.		No			
15:30	16:30	1.00	10.50	ACID WASH/SQUEEZE	No	SICP=324 PSI. Opened Well for acid flush. EIR-10 bpm @ 4000 psi. Pressure stable @ 53 bbls 10 bpm @ 4300 psi. Swap to Acid. Pump 45 bbls 15% Hcl inhibited. Displace w/ 460 Bbls Treated water w/ biocide/Clay stabilizer. ISIP-2640 psi. SD. Secured well.		No			
16:30	03:00	10.50	21.00	INACTIVE	No	Waiting on offset wells		No			
03:00	06:00	3.00	24.00	PERFORATING	No	Stab lubricator and test to 9000 psi, PU guns and RIH to 9,560' @ 260 fpm /16 bpm and slowed to a stop. after a couple attempts, we will not be able to get down with current BHA (Max OD of 3.5"), Plan to POOH and MU a 4.5 GR. POOH @ RT.		No			

Safety Checks											
Time	Type	Inspected By	Description								
06:00	SAFETY MEETING	Greg Allgood/Slade Sears	PJSM and Rig up Safety								
18:00	SAFETY MEETING	Jerry Gosa	PJSM								

Perforation Intervals											
Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com					
00:00		17,655.0	17,745.0	2.0							