

**Daily Completion Report**

Well ID: 42-383-39819

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9C 1207WA

Sect: 12 County: Reagan State: TX

Report No: 36

Report For 06:00 AM 16-Jun-17

Operator:	Sem Operating	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	83,550 / 0
Measured Depth (ft):	18914.00	Completion Days (act.):	10	Casing Head Elev (ft/hr):		AFE No.	AFE (\$) Actual (\$)
Vertical Depth (ft):	8101.00	Completion Days (plan):		Tubing Head Elev (ft/hr):		021017	6,631,875 2,673,232
Plug Back MD (ft):		Days On Location:	30	Orig RKB Elev(ft):	26.0000		
Plug Back TVD (ft)		Spud Date:	10-Apr-17	Last BOP Test:	16-Apr-17	Totals:	6,631,875 2,673,232
Last Casing:	5.50 at 18,914			Working Interest:		Well Cost (\$):	2,673,232
Pers/Hrs: Operator:	0 / 0	Contractor:	5 / 60	Service:	46 / 552	Other:	0 / 0
						Total:	51 / 612

Current Operations: FRAC STAGE 4

Planned Operations: PUMP 1500 GAL 7% ACID / PLUG AND PERF & FRAC STAGE 1 THRU 4 OF 69

Wellsite Supervisors: MAYNARD/THORNTON/DELEON/MOYE, AVERY

Tel No.:

Operations Summary

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	8:30	2.50	18,914.00	STIM	OPENED WELL UP WITH 500 PSI, PUMPED 1500 GAL 7% HCL ACID, PUMPED IN AT 20 BPM 5440, PSI, ,SAW ACID BREAK ESTABLISHED INJECTION RATE AT 16.5 BPM AT 7700 PSI, PUMPED TOTAL 950 BBLS	
8:30	11:45	3.25	18,914.00	PERF	PUMPED DOWN GUNS FOR STAGE# 1 AND LOG OUT	
11:45	6:00	18.25	18,914.00	STIM	PLUG & PERF / FRAC 1 THRU 4 OF 69	

Management Summary

PLUG AND PERF STAGE 1 THRU 4 OF 69

Cost/AFE Information

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
021017	D & C 19050' Horizontal WA	6,631,875.00	0.00	175,430.45	83,550.00	2,673,231.74	40.31 %
	Totals \$:	6,631,875.00	0.00	175,430.00	83,550.00	2,673,232.00	40.31 %

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0.00	580.00	578.14	580.00	54.50	J-55	
FULL	9.63	0.00		7,385.00		40.00	J-55	
FULL	5.50	0.00		18,914.00	8,101.00	20.00	HCP-110	

Perforation Information**Stage: 3 of 3**

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Jun-17 21:10	LARGE	WLINGUN	18,399.00	18,400.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:09	LARGE	WLINGUN	18,411.00	18,412.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:08	LARGE	WLINGUN	18,423.00	18,424.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:07	LARGE	WLINGUN	18,435.00	18,436.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:06	LARGE	WLINGUN	18,447.00	18,448.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:05	LARGE	WLINGUN	18,459.00	18,460.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:04	LARGE	WLINGUN	18,471.00	18,472.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:03	LARGE	WLINGUN	18,485.00	18,486.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:02	LARGE	WLINGUN	18,495.00	18,496.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:01	LARGE	WLINGUN	18,507.00	18,508.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 21:00	LARGE	WLINGUN	18,519.00	18,520.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 20:59	LARGE	WLINGUN	18,531.00	18,532.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...

Stage: 2 of 3

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Jun-17 15:35	LARGE	WLINGUN	18,548.00	18,549.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:34	LARGE	WLINGUN	18,560.00	18,561.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:33	LARGE	WLINGUN	18,572.00	18,573.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:32	LARGE	WLINGUN	18,584.00	18,585.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:31	LARGE	WLINGUN	18,596.00	18,597.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:30	LARGE	WLINGUN	18,608.00	18,609.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:29	LARGE	WLINGUN	18,620.00	18,621.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:28	LARGE	WLINGUN	18,632.00	18,633.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:27	LARGE	WLINGUN	18,644.00	18,645.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:26	LARGE	WLINGUN	18,656.00	18,657.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:25	LARGE	WLINGUN	18,668.00	18,669.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...
15-Jun-17 15:24	LARGE	WLINGUN	18,680.00	18,681.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EH ...

**Daily Completion Report**

Well ID: 42-383-39819

Field: Impossible

SEM Operating Company, LLC

Well Name: University 9C 1207WA

Sect: 12 County: Reagan State: TX

Report No: 36

Report For 06:00 AM 16-Jun-17

Perforation Information**Stage: 1 of 3**

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Jun-17 08:41	LARGE	WLINGUN	18,697.00	18,698.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:40	LARGE	WLINGUN	18,709.00	18,710.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:39	LARGE	WLINGUN	18,721.00	18,722.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:38	LARGE	WLINGUN	18,733.00	18,734.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:37	LARGE	WLINGUN	18,745.00	18,746.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:36	LARGE	WLINGUN	18,757.00	18,758.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:35	LARGE	WLINGUN	18,769.00	18,770.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:34	LARGE	WLINGUN	18,781.00	18,782.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:33	LARGE	WLINGUN	18,793.00	18,794.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:31	LARGE	WLINGUN	18,805.00	18,806.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
15-Jun-17 08:30	LARGE	WLINGUN	18,817.00	18,818.00	1.00	3.1/8" ; 4 SPF 90 DEG PHASED 0.38" EHI ...
13-Jun-17 08:30	LARGE	TBGGUN	18,829.00	18,831.00	2.00	3 1/8"; 6 SPF 60 DEG PHASED; 0.48 EHC ...

Rig Information

Equipment Problems:

Location Condition:

Transport: