

**Daily Completion Report**

Well ID: 42-383-39819

Field: Impossible

**SEM Operating Company, LLC**

Well Name: University 9C 1207WA

Sect: 12 County: Reagan State: TX

Report No: 35

Report For 06:00 AM 15-Jun-17

Operator:	Sem Operating	Rig:	NON RIG WORK	Well Bore:	Original Well Bore	Daily Cost / Fluid (\$):	7,800 / 0	
Measured Depth (ft):	18914.00	Completion Days (act.):	9	Casing Head Elev (ft/hr):		AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft):	8101.00	Completion Days (plan):		Tubing Head Elev (ft/hr):		021017	6,631,875	2,589,682
Plug Back MD (ft):		Days On Location:	29	Orig RKB Elev(ft):	26.0000			
Plug Back TVD (ft)		Spud Date:	10-Apr-17	Last BOP Test:	16-Apr-17	Totals:	6,631,875	2,589,682
Last Casing:	5.50 at 18,914			Working Interest:		Well Cost (\$):	2,589,682	
Pers/Hrs:	Operator: 0 / 0	Contractor:	5 / 60	Service:	52 / 624	Other:	0 / 0	Total: 57 / 684

Current Operations: WAITING ON DRILLING RIG TO CEMENT CASING

Planned Operations: TEST WELL HEAD AND WIRE LINE LUBRICATOR / WAIT ON DRILLING RIG TO CEMENT

Wellsite Supervisors: MAYNARD/THORNTON/DELEON/MOYE, AVERY

Tel No.:

**Operations Summary**

From	To	Elapsed	End MD(ft)	Code	Operations Description	Non-Prod
6:00	11:00	5.00	18,914.00	OTHER	TEST FRAC STACK / AND WIRE LINE LUBRICATOR AT 8000 PSI HELD 15 MINUTES HAD GOOD TEST , BLED OFF PRESSURE AND LAID DOWN LUBRICATOR	
11:00	6:00	19.00	18,914.00	OTHER	DOWN WAITING ON DRILLING RIG TO CEMENT AND LET SET UP	X

**Management Summary**

READY TO START FRAC OPERATIONS

**Cost/AFE Information**

AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent
021017	D & C 19050' Horizontal WA	6,631,875.00	0.00	175,430.45	7,800.00	2,589,681.74	39.05 %
<b>Totals \$:</b>		6,631,875.00	0.00	175,430.00	7,800.00	2,589,682.00	39.05 %

**Casing/Tubular Information**

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0.00	580.00	578.14	580.00	54.50	J-55	
FULL	9.63	0.00		7,385.00		40.00	J-55	
FULL	5.50	0.00		18,914.00	8,101.00	20.00	HCP-110	

**Perforation Information**

Stage: 1 of 1

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
13-Jun-17 08:30	LARGE	TBGGUN	18,829.00	18,831.00	2.00	3 1/8"; 6 SPF 60 DEG PHASED; 0.48 EHC ...

**Rig Information**

Equipment Problems:

Location Condition:

Transport: