API No. RAILROAD COMMISSION OF TEXAS FORM W-1 07/2004 42-383-39818 OIL & GAS DIVISION Drilling Permit # Permit Status: 823573 APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER SWR Exception Case/Docket No. This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office. 1. RRC Operator No. 2. Operator's Name (as shown on form P-5, Organization Report) 3. Operator Address (include street, city, state, zip): **SUITE 1850** 766370 SEM OPERATING COMPANY LLC 2050 WEST SAM HOUSTON PKWY S 4. Lease Name 5. Well No. **UNIVERSITY 9C** 1201WB HOUSTON, TX 77042-0000 GENERAL INFORMATION X New Drill Recompletion Reclass ☐ Field Transfer Re-Enter 6. Purpose of filing (mark ALL appropriate boxes): ☐ Amended Amended as Drilled (BHL) (Also File Form W-1D) X Horizontal (Also File Form W-1H) ☐ Sidetrack ☐ Vertical ☐ Directional (Also File Form W-1D) 7. Wellbore Profile (mark ALL appropriate boxes): 8. Total Depth 9. Do you have the right to develop the 10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? \mathbf{x} No 10000 minerals under any right-of-way? SURFACE LOCATION AND ACREAGE INFORMATION 11. RRC District No. 12. County X Land 13. Surface Location ☐ Bay/Estuary Inland Waterway ☐ Offshore 7C REAGAN 13.2 NW Big Lake miles in a 14. This well is to be located direction from 16. Block 17. Survey 18. Abstract No. 19. Distance to nearest lease line: 15. Section 9 12 UI Α-2969 SOUTH 10057 2969 ft from the EAST 21. Lease Perpendiculars: line. ft from the line and 600 NORTH 330 **EAST** line. line and ft from the ft from the 22. Survey Perpendiculars: X No 25. Are you applying for Substandard Acreage Field? Yes 23. Is this a pooled unit? Yes (attach Form W-1A) 24. Unitization Docket No: FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line. 26. RRC 27. Field No. 28. Field Name (exactly as shown in RRC records) 29. Well Type 30. Completion Depth 31. Distance to Nearest

Approved

which is the nearest town in the county of the well site. 20. Number of contiguous acres in lease, pooled unit, or unitized tract: 4926.74 X No 32. Number of Wells on District No. Well in this Reservoir this lease in this Reservoir 7C 10000 1980.00 3 53613750 LIN (WOLFCAMP) Oil or Gas Well BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment) Remarks Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. **Amber Moore** Feb 21, 2017 Name of filer Date submitted amoore@sequiturenergy.com (432)2182001 **RRC Use Only** Data Validation Time Stamp: Mar 1, 2017 4:03 PM(Current Version) Phone E-mail Address (OPTIONAL)

Permit Status:

Approved

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS **OIL & GAS DIVISION**

Form W-1H **Supplemental Horizontal Well Information**

Permit #

07/2004

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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823573 Approved Date: Feb 28, 2017

1. RRC Operator N	,	etly as shown on form P-5, Orga	1 ,	3. Leas	se Name	\/FBQIT\/ 00			4. Well No.
766370 SEM OPERATING COMPANY LLC				UNIVERSITY 9C				1201WB	
Lateral Drainhol	Lateral Drainhole Location Information								
5. Field as shown on Form W-1 LIN (WOLFCAMP) (Field # 53613750, RRC District 7C)									
6. Section	7. Block	8. Survey					9. Abstract	10. County	of BHL
21	9	UL						REAG	AIN
	Lease Line Perpendiculars ft. from the	North	line. and	330	ft. from the	East		lin	e
12. Terminus i	ft. from the	North	line. and	330	ft. from the	East		lin-	e
13. Penetration Point Lease Line Perpendiculars									
	10586 ft. from the _	North	line. and	2969	ft. from the	Eas	st	line	е

RAILROAD COMMISSION OF TEXAS

OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	323573	DATE PERMIT ISSUED OR AMENDI Feb 28, 2017	ED DISTRIC	DISTRICT * 7C			
API NUMBER	42-383-39818	FORM W-1 RECEIVED Feb 21, 2017	COUNTY	COUNTY			
TYPE OF OPERATION NEV	ION W DRILL	WELLBORE PROFILE(S) Horizontal	ACRES	4926	6.74		
SUITE 1850 2050 WEST	RATING COMPA SAM HOUSTON PR TX 77042-0000	NY LLC	revoked i	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (325) 657-7450			
LEASE NAME	UNIVE	RSITY 9C	WELL NU	WELL NUMBER 1201WB			
LOCATION 13	3.2 miles NW dire	ction from BIG LAKE	TOTAL D	EPTH	10000		
Section, Block and/or SECTION	Survey	BLOCK ◀ 9	BSTRACT 《				
DISTANCE TO SUR	VEY LINES 600 ft. NORTH	330 ft. EAST	DISTANC	E TO NEARE 296	ST LEASE LINE 9 ft .	3	
DISTANCE TO LEAS	SE LINES 10057 ft. SOUT	H 2969 ft. EAST	DISTANC		ST WELL ON LE _D(s) Below	EASE	
FIELD(s) and LIMIT		EE FIELD DISTRICT FOR REPOR	TING PURPOS	ES *			
FIELD NAME LEASE NAME			ACRES NEAREST L	DEPTH EASE	WELL# NEAREST WE	DIST	
LIN (WOLFCAMI	•		4926.74 2969	10,000	1201WB 1980	7C	
WELLBORE PRO	FILE(s) FOR FIELD:	Horizontal					
RESTRICTIONS:	Lateral: TH1 Penetration Poir Lease Lines: Terminus Locatio BH County: REA Section: 21 Survey: UL Lease Lines:	10586.0 F NORTH L 2969.0 F EAST L on	Abstract:				

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

RAILROAD COMMISSION OF TEXAS

OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 823573	DATE PERMIT ISSUED OR AMENDED Feb 28, 2017	DISTRICT * 7C				
API NUMBER 42-383-39818	FORM W-1 RECEIVED Feb 21, 2017	COUNTY REAGAN				
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Horizontal	ACRES 4926.74				
OPERATOR SEM OPERATING COMPA SUITE 1850 2050 WEST SAM HOUSTON PI HOUSTON, TX 77042-0000	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (325) 657-7450					
LEASE NAME UNIVE	WELL NUMBER 1201WB					
LOCATION 13.2 miles NW dire	TOTAL DEPTH 10000					
Section, Block and/or Survey SECTION	BLOCK ◀ 9 ABSTR.	ACT - €				
DISTANCE TO SURVEY LINES 600 ft. NORTH	DISTANCE TO NEAREST LEASE LINE 2969 ft.					
DISTANCE TO LEASE LINES 10057 ft. SOUT	DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below					
FIELD(s) and LIMITATIONS: * SEE FIELD DISTRICT FOR REPORTING PURPOSES *						
FIELD NAME LEASE NAME	ACRES DEPTH WELL# DIST NEAREST LEASE NEAREST WE					

This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.

RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

SWR #13 Formation Data

REAGAN (383) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
GRAYBURG	1,500	2,500		1	12/17/2013
QUEEN	1,900	2,500		2	12/17/2013
SAN ANDRES	2,000	5,000	saltwater flow, possibly heavy	3	12/17/2013
CLEARFORK	3,300	4,000		4	12/17/2013
SPRABERRY	3,300	10,000		5	12/17/2013
STRAWN	9,300	10,200		6	12/17/2013
FUSSELMAN	8,800	11,000		7	12/17/2013
ELLENBURGER	8,700	10,500		8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information. http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info

